

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Hennessey Unit #134	OP	Kingfisher Co. Sec. 20-T19N-R6W NESH	155724	7-26-79	300	500	
EHU #135	OP	Kingfisher Co. Sec. 20-T19N-R6W NESH	155724	7-26-79	300	500	
EHU #136	OP	Kingfisher Co. Sec. 21-T19N-R6W NESH	155724	7-26-79	300	500	
EHU #138	OP	Kingfisher Co. Sec. 22-T19N-R6W NESH	155724	7-26-79	300	500	
EHU #148	OP	Kingfisher Co. Sec. 29-T19N-R6W NESH	155724	7-26-79	300	500	
EHU #149	OP	Kingfisher Co. Sec. 29-T19N-R6W NENE	155724	7-26-79	300	500	
EHU #150	OP	Kingfisher Co. Sec. 28-T19N-R6W NESH	155724	7-26-79	300	500	
EHU #151	OP	Kingfisher Co. Sec. 23-T19N-R6W NENE	155724	7-26-79	300	500	
EHU #152	OP	Kingfisher Co. Sec. 27-T19N-R6W NESH	155724	7-26-79	300	500	
SouthEast Eureka Unit #4	OP	Alfalfa Co. Sec. 13-T28N-R10W SENE	64980	2-10-67	350	3125	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-22)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southeast Eureka Unit #6	OP	Alfalfa Co. Sec. 13 T28N-R10W SESE	64980	2-10-67	350	3125	
Southeast Eureka Unit #8	OP	Alfalfa Co. Sec. 14 T28N-R10W SESE	64980	2-10-67	350	3125	
SEEU #10	OP	Alfalfa Co. Sec. 13 T28N-R10W NNSW	64980	2-10-67	350	3125	
SEEU #12	OP	Alfalfa Co. Sec. 13 T28N-R10W NNSW	64980	2-10-67	350	3125	
SEEU #14	OP	Alfalfa Co. Sec. 18 T28N-R9W NNSW	64980	2-10-67	350	3125	
SEEU #16	OP	Alfalfa Co. Sec. 18 T28N-R9W NNSW	64980	2-10-67	350	3125	
SEEU #17	OP	Alfalfa Co. Sec. 18 T28N-R9W SESE	64980	2-10-67	350	3125	
SEEU #19	OP	Alfalfa Co. Sec. 18 T28N-R9W SESE	64980	2-10-67	350	3125	
SEEU #21	OP	Alfalfa Co. Sec. 13 T28N-R10W SESE	64980	2-10-67	350	3125	
SEEU #24	OP	Alfalfa Co. Sec. 13 T28N-R10W SWSW	64980	2-10-67	350	3125	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southeast Eureka Unit #25	SI	Alfalfa Co. Sec. 14-T28N-R10W SESE	64980	2-10-67	350	3125	
SEEU #27	SI	Alfalfa Co. Sec. 14-T28N-R10W SESE	64980	2-10-67	350	3125	
SEEU #29	SI	Alfalfa Co. Sec. 23-T28N-R10W NWSW	64980	2-10-67	350	3125	
SEEU #31	OP	Alfalfa Co. Sec. 23-T28N-R10W SESE	64980	2-10-67	350	3125	
SEEU #33	OP	Alfalfa Co. Sec. 24-T28N-R10W NWSW	64980	2-10-67	350	3125	
SEEU #34	OP	Alfalfa Co. Sec. 24-T28N-R10W NENE	64980	2-10-67	350	3125	
SEEU #37	OP	Alfalfa Co. Sec. 23-T28N-R10W SESE	64980	2-10-67	350	3125	
SEEU #39	OP	Alfalfa Co. Sec. 23-T28N-R10W SESE	64980	2-10-67	350	3125	
SEEU #43	OP	Alfalfa Co. Sec. 23-T28N-R10W NWSW	64980	2-10-67	350	3125	
SEEU #45	SI	Alfalfa Co. Sec. 23-T28N-R10W NWSE	64980	2-10-67	350	3125	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southeast Eureka Unit 049	SI	Alfalfa Co. Sec. 20-T28N-R10W SESE	64980	2-10-67	350	3125	
Hewitt Unit NW 09	OP	Carter Co. Sec. 6- T4S-R2W NESSE	75829	7-24-69	1080	2100	
HUNW 012	OP	Carter Co. Sec. 6- T4S-R2W SESW	174858	8-25-80	800	1000	
HUNW 014	SI	Carter Co. Sec. 6- T4S-R2W NESWS	75829	7-24-69	1080	2100	
HUNW 017	SI	Carter Co. Sec. 6- T4S-R2W SWSSE	75829	7-24-69	1080	2100	
HUNW 019	OP	Carter Co. Sec. 6- T4S-R2W NENW	75829	7-24-69	1080	2100	
HUNW 021	OP	Carter Co. Sec. 6- T4S-R2W SENESE	75829	7-24-69	1080	2100	
HUNW 023	OP	Carter Co. Sec. 5- T4S-R2W SWSWS	75829	7-24-69	1080	2100	
HUNW 025	SI	Carter Co. Sec. 8- T4S-R2W NENNW	75829	7-24-69	1080	2100	
HUNW 027	OP	Carter Co. Sec. 7- T4S-R2W NENESE	75829	7-24-69	1080	2100	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hewitt Unit NW #29	OP	Carter Co. Sec. 7- T4S-R2W SENESE	75829	7-24-69	1080	2100	
HUNW #31	SI	Carter Co. Sec. 7- T4S-R2W SENESE	75829	7-24-69	1080	2100	
HUNW #32	OP	Carter Co. Sec. 7- T4S-R2W SENESE	75829	7-24-69	1080	2100	
HUNW #34	OP	Carter Co. Sec. 8- T4S-R2W SENESE	75829	7-24-69	1080	2100	
Loco Fire Flood Unit #219	SI	Stephens Co. Sec. 9- T3S-R5W NENESE	44245 44708	1-6-61 3-2-61	1500	400	
LFFU #247	SI	Stephens Co. Sec. 9- T3S-R5W NENESE	44245 44708	1-6-61 3-2-61	1500	400	
LFFU #249	SI	Stephens Co. Sec. 9- T3S-R5W NENESE	44245 44708	1-6-61 3-2-61	1500	400	
LFFU #383	SI	Stephens Co. Sec. 9- T3S-R5W SENESE	44245 44708	1-6-61 3-2-61	1500	400	
Loco WaterFlood #12	SI	Stephens Co. Sec. 14 T3S-R5W NENESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF #13	SI	Stephens Co. Sec. 4 T3S-R5W NENESE	44245 44708	1-6-61 3-2-61	1500	400	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Waterflood 014	SI	Stephens Co. Sec. 4 T3S-R5W NESENE	44245 44708	1-6-61 3-2-61	1500	400	
LWF 018	SI	Stephens Co. Sec. 4 T3S-R5W SWSNW	44245 44708	1-6-61 3-2-61	1500	400	
LWF 020	SI	Stephens Co. Sec. 4 T3S-R5W NESNW	44245 44708	1-6-61 3-2-61	1500	400	
LWF 021	SI	Stephens Co. Sec. 4 T3S-R5W NSENE	44245 44708	1-6-61 3-2-61	1500	400	
LWF 022	SI	Stephens Co. Sec. 4 T3S-R5W NESENE	44245 44708	1-6-61 3-2-61	1500	400	
LWF 025	SI	Stephens Co. Sec. 4 T3S-R5W SWSNW	44245 44708	1-6-61 3-2-61	1500	400	
LWF 027	SI	Stephens Co. Sec. 4 T3S-R5W SWSNE	44245 44708	1-6-61 3-2-61	1500	400	
LWF 028	SI	Stephens Co. Sec. 4 T3S-R5W SWSNE	44245 44708	1-6-61 3-2-61	1500	400	
LWF 030	SI	Stephens Co. Sec. 4 T3S-R5W NWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF 031	SI	Stephens Co. Sec. 4 T3S-R5W NESENE	44245 44708	1-6-61 3-2-61	1500	400	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Waterflood #32	SI	Stephens Co. Sec. 4 T3S-R5W NWNESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF #33	SI	Stephens Co. Sec. 4 T3S-R5W NESESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF #35	SI	Stephens Co. Sec. 4 T3S-R5W SWSWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF #37	SI	Stephens Co. Sec. 4 T3S-R5W SWNESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF #49	SI	Stephens Co. Sec. 6 T3S-R5W NESESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF #50	SI	Stephens Co. Sec. 4 T3S-R5W NWSWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #51	OP	Stephens Co. Sec. 4 T3S-R5W NESESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF #53	OP	Stephens Co. Sec. 4 T3S-R5W NESESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF #67	OP	Stephens Co. Sec. 4 T3S-R5W SWSWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #69	OP	Stephens Co. Sec. 4 T3S-R5W SWSWSW	44245 44708	1-6-61 3-2-61	1500	400	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duty Authorized Representative _____

Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Waterflood Unit 072	OP	Stephens Co. Sec. 4 T3S-R5W S8S8E	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 074	OP	Stephens Co. Sec. 4 T3S-R5W S8S8E	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 087	SI	Stephens Co. Sec. 9 T3S-R5W N8E8E	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 089	SI	Stephens Co. Sec. 9 T3S-R5W N8E8E	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 091	OP	Stephens Co. Sec. 9 T3S-R5W N8E8W	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 095	SI	Stephens Co. Sec. 8 T3S-R5W N8W8W	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0100	SI	Stephens Co. Sec. 7 T3S-R5W N8W8E	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0103	SI	Stephens Co. Sec. 8 T3S-R5W N8E	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0125	SI	Stephens Co. Sec. 9 T3S-R5W S8W8W	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0127	OP	Stephens Co. Sec. 9 T3S-R5W S8E8W	44245 44708	1-6-61 3-2-61	1500	400	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 100)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Waterflood Unit #130	SI	Stephens Co. Sec. 9 T3S-R5W S42ENE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #132	SI	Stephens Co. Sec. 9 T3S-R5W S42ENE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #156	OP	Stephens Co. Sec. 9 T3S-R5W N42SW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #158	OP	Stephens Co. Sec. 9 T3S-R5W N42SW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #162	OP	Stephens Co. Sec. 9 T3S-R5W N42SW	44245 44708	1-6-81 3-2-61	1500	400	
LWF Unit #164	SI	Stephens Co. Sec. 9 T3S-R5W N42SW	44245 44708	1-6-81 3-2-61	1500	400	
LWF Unit #173	OP	Stephens Co. Sec. 9 T3S-R5W S42SW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #184	SI	Stephens Co. Sec. 8 T3S-R5W S42ENE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #197	SI	Stephens Co. Sec. 8 T3S-R5W N42SW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #215	SI	Stephens Co. Sec. 9 T3S-R5W N42E	131702	6-20-77	1500	400	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Waterflood Unit 0233	SI	Stephens Co. Sec. 9 T3S-R5W NESE	131707	6-20-77	1500	400	
LWF Unit 0246	SI	Stephens Co. Sec. 8 T3S-R5W SW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0252	SI	Stephens Co. Sec. 8 T3S-R5W SWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0258	SI	Stephens Co. Sec. 8 T3S-R5W SE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0271	SI	Stephens Co. Sec. 9 T3S-R5W SE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0279	SI	Stephens Co. Sec. 9 T3S-R5W SWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0282	SI	Stephens Co. Sec. 8 T3S-R5W SWSSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0285	SI	Stephens Co. Sec. 8 T3S-R5W SWSSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0287	SI	Stephens Co. Sec. 9 T3S-R5W SWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0306	SI	Stephens Co. Sec. 16 T3S-R5W NW	44245 44708	1-6-61 3-2-61	1500	400	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loos Waterflood Unit #308	SI	Stephens Co. Sec. 17 T3S-R5W NE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #310	SI	Stephens Co. Sec. 17 T3S-R5W NENESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #311	SI	Stephens Co. Sec. 17 T3S-R5W NENESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #320	SI	Stephens Co. Sec. 17 T3S-R5W SENESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #321	SI	Stephens Co. Sec. 16 T3S-R5W SW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #339	SI	Stephens Co. Sec. 9 T3S-R5W NE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #340	SI	Stephens Co. Sec. 9 T3S-R5W NENESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #342	OP	Stephens Co. Sec. 9 T3S-R5W NENESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #343	SI	Stephens Co. Sec. 9 T3S-R5W NENESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF #345	SI	Stephens Co. Sec. 9 T3S-R5W NENESE	44245 44708	1-6-61 3-2-61	1500	400	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Waterflood Unit #347	SI	Stephens Co. Sec. 9 T3S-R5W S2S2SW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #349	SI	Stephens Co. Sec. 9 T3S-R5W S2S2SW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #351	OP	Stephens Co. Sec. 9 T3S-R5W S2S2SE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #354	SI	Stephens Co. Sec. 9 T3S-R5W S2S2SE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #356	SI	Stephens Co. Sec. 9 T3S-R5W N2S2SE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #358	SI	Stephens Co. Sec. 9 T3S-R5W N2S2SW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #359	SI	Stephens Co. Sec. 9 T3S-R5W N2S2SW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #362	SI	Stephens Co. Sec. 9 T3S-R5W S2S2SW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #364	SI	Stephens Co. Sec. 9 T3S-R5W S2S2SE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #365	SI	Stephens Co. Sec. 9 T3S-R5W S2S2SE	44245 44708	1-6-61 3-2-61	1500	400	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3.302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Waterflood Unit #366	SI	Stephens Co. Sec. 9 T3S-R5W SWSESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #367	SI	Stephens Co. Sec. 16 T3S-R5W NENW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #370	SI	Stephens Co. Sec. 16 T3S-R5W SWNE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #377	SI	Stephens Co. Sec. 9 T3S-R5W SWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #378	SI	Stephens Co. Sec. 9 T3S-R5W SESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #386	SI	Stephens Co. Sec. 6 T3S-R5W NENE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #387	SI	Stephens Co. Sec. 6 T3S-R5W SWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #388	SI	Stephens Co. Sec. 8 T3S-R5W SWNW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #389	SI	Stephens Co. Sec. 7 T3S-R5W NESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #392	SI	Stephens Co. Sec. 7 T3S-R5W NENE	44245 44708	1-6-61 3-2-61	1500	400	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Waterflood Unit #395	SI	Stephens Co. Sec. 8 T3S-R5W S8E8E8	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #396	SI	Stephens Co. Sec. 8 T3S-R5W S8E8E8	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #400	SI	Stephens Co. Sec. 17 T3S-R5W S8E8E8	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #402	SI	Stephens Co. Sec. 17 T3S-R5W S8E8E8	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #406	SI	Stephens Co. Sec. 6 T3S-R5W S8E8E8	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #407	SI	Stephens Co. Sec. 6 T3S-R5W S8E8E8	44245 44708	1-6-61 3-2-61	1500	400	
LWF #408	SI	Stephens Co. Sec. 7 T3S-R5W S8E8E8	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #409	SI	Stephens Co. Sec. 7 T3S-R5W 990E81-990E81	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #411	OP	Stephens Co. Sec. 8 T3S-R5W N8E8W8	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #413	OP	Stephens Co. Sec. 8 T3S-R5W S8E8E8	44245 44708	1-6-61 3-2-61	1500	400	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Waterflood Unit #415	SI	Stephens Co. Sec. 8 T3S-R5W NEWESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #416	SI	Stephens Co. Sec. 8 T3S-R5W SWNESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #417	SI	Stephens Co. Sec. 8 T3S-R5W NEWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #418	SI	Stephens Co. Sec. 8- T3S-R5W SWNESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #419	SI	Stephens Co. Sec. 8 T3S-R5W SWNESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #420	SI	Stephens Co. Sec. 8 T3S-R5W NESESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #421	SI	Stephens Co. Sec. 7 T3S-R5W SWSENE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #426	OP	Stephens Co. Sec. 9 T3S-R5W C S/2 SE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #429	SI	Stephens Co. Sec. 9 T3S-R5W SE	110339	1-20-75	200	500	
LWF Unit #432	SI	Stephens Co. Sec. 9 T3S-R5W SWSE	131702	6-20-77	1500	400	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Waterflood Unit 0434	SI	Stephens Co. Sec. 9 T1S-R5W S4SE	131702	6-20-77	1500	400	
LWF Unit 0443	SI	Stephens Co. Sec. 9 T1S-R5W N4SW	156632	8-20-79	1500	400	
LWF Unit 0446	SI	Stephens Co. Sec. 9 T1S-R5W S4SE	156632	8-20-79	1500	400	
LWF Unit 0452	SI	Stephens Co. Sec. 9 T1S-R5W S4SE	131702	6-20-77	1500	400	
LWF Unit 0460	OP	Stephens Co. Sec. 9 T1S-R5W S4SE	156632	8-20-79	1500	400	
LWF Unit 0464	SI	Stephens Co. Sec. 9 T1S-R5W S4SE	156632	8-20-79	1500	400	
LWF Unit 0465	SI	Stephens Co. Sec. 9 T1S-R5W N4SW	156632	8-20-79	1500	400	
LWF Unit 0468	SI	Stephens Co. Sec. 9 T1S-R5W N4SW	156632	8-20-79	1500	400	
LWF Unit 0469	SI	Stephens Co. Sec. 9 T1S-R5W N4SW	156632	8-20-79	1500	400	
LWF Unit 0474	OP	Stephens Co. Sec. 9 T1S-R5W S4SE	156632	8-20-79	1500	400	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco WaterFlood Unit #482	OP	Stephens Co. Sec. 9 T3S-R5W SESENE	156632	8-20-79	1500	400	
Loco WaterFlood Unit #488	OP	Stephens Co. Sec. 9 T3S-R5W NW	166447	3-26-80	1500	400	
LWF Unit #494	OP	Stephens Co. Sec. 9 T3S-R5W NW	166447	3-26-80	1500	400	
LWF Unit #496	OP	Stephens Co. Sec. 9 T3S-R5W NW	166447	3-26-80	1500	400	
LWF Unit #497	OP	Stephens Co. Sec. 9 T3S-R5W NW	166447	3-26-80	1500	400	
LWF Unit #505	OP	Stephens Co. Sec. 9 T3S-R5W SESENE	166447	3-26-80	1500	1500	
LWF Unit #508	OP	Stephens Co. Sec. 9 T3S-R5W SW	Applied For	Applied For	1500	1400	
LWF Unit #513	SI	Stephens Co. Sec. 9 T3S-R5W NW	174857	8-25-80	1500	400	
LWF Unit #529	OP	Stephens Co. Sec. 9 T3S-R5W SWSNE	177857	10-20-80	1500	400	
LWF Unit #532	OP	Stephens Co. Sec. 4 T3S-R5W NESWSE	Applied For	Applied For	500	600	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1.102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Waterflood Unit #533	OP	Stephens Co. Sec. 9 T3S-R5W NW	Applied For	Applied For	1500	400	
LWF Unit #535	OP	Stephens Co. Sec. 9 T3S-R5W E/2SWNW	Applied For	Applied For	1500	400	
LWF Unit #536	OP	Stephens Co. Sec. 9 T3S-R5W E/2SENE	Applied For	Applied For	1500	1400	
LWF Unit #540	Drilling	Stephens Co. Sec. 9 T3S-R5W NW	" "	" "	1500	1500	
LWF Unit #542	Drilling	Stephens Co. Sec. 9 T3S-R5W SESENE	" "	" "	1500	1500	
LWF Unit #544	OP	Stephens Co. Sec. 9 T3S-R5W SESENE	" "	" "	1500	1800	
LWF Unit #62	SI	Stephens Co. Sec. 6- T3S-R5W SESE	44745 44708	1-6-61 3-2-61	1500	400	
LWF Unit #121	SI	Stephens Co. Sec. 8 T3S-R5W SWNNW	44745 44708	1-6-61 3-2-61	1500	400	
Overbrook Deese Unit So. #8	OP	Love Co. Sec. 12- T6S-R1E SWSENE	59385	6-29-65	650	250	
Overbrook Deese Unit So. #11	OP	Love Co. Sec. 12- T6S-R1E SWSENE	59385	6-29-65	650	250	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
State 34 J #2	SI	Garvin Co. Sec. 34- T3N-R1E CSESNN	65774	5-10-67	500	900	
S. Ponca Miss. Chat Unit #1	SI	Kay County Sec. 19 T25N-R2E SFSWSE	33255	9-26-56	1000	750	
" " #18	OP	Kay Co. Sec. 18 T25N-R2E SFSWSW	33255	9-26-56	1000	750	
" " #19	OP	Kay Co. Sec. 18 T25N-R2E SFSW	33255	9-26-56	1000	750	
" " #20	OP	Kay Co. Sec. 18 T25N-R2E SFSW	33255	9-26-56	1000	750	
" " #22	OP	Kay Co. Sec. 7- T25N-R2E SFSW	33255	9-26-56	1000	750	
" " #23	OP	Kay Co. Sec. 8 T25N-R2E SESE	33255	9-26-56	1000	750	
" " #24	OP	Kay Co. Sec. 8 T25N-R2E SFSW	33255	9-26-56	1000	750	
" " #26	SI	Kay Co. Sec. 17- T25N-R2E SFSW	85173	5-27-71	500	1200	
Short Junction Unit, West #4	OP	Cleveland Co. Sec. 5- T10N-R6E SFSW	47282	12-1-61	600	2500	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3.02)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
West Shore Junction Unit #6	OP	Cleveland Co. Sec. 5 T10N-R4W S2SE	47282	12-1-61	600	2500	
WSJ Unit #8	OP	Cleveland Co. Sec. 4 T10N-R4W SW	47282	12-1-61	600	2500	
WSJ Unit #10	OP	Cleveland Co. Sec. 4 T10N-R4W CSWSE	47282	12-1-61	600	2500	
WSJ Unit #11	OP	Cleveland Co. Sec. 4 T10N-R4W SESE	47282	12-1-61	600	2500	
WSJ Unit #19	OP	Cleveland Co. Sec. 8 T10N-R4W CSWSE	47282	12-1-61	600	2500	
WSJ Unit #21	OP	Cleveland Co. Sec. 9 T10N-R4W CSWNW	47282	12-1-61	600	2500	
WSJ Unit #23	OP	Cleveland Co. Sec. 9 T10N-R4W CSWNE	47282	12-1-61	600	2500	
WSJ Unit #25	OP	Cleveland Co. Sec. 10 T10N-R4W SWNW	47282	12-1-61	600	2500	
WSJ Unit #36	OP	Cleveland Co. Sec. 8 T10N-R4W CSWSE	47282	12-1-61	600	2500	
WSJ Unit #41	OP	Cleveland Co. Sec. 9 T10N-R4W SESE	119177	2-17-76	800	2500	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
West Short Junction Unit #44	OP	Cleveland Co. Sec. 28-T10N-R4W CSWSE	47282	12-1-61	600	2500	
WSJ Unit #48	OP	Cleveland Co. Sec. 14-T10N-R4W CNENE	47282	12-1-61	600	2500	
WSJ Unit #60	OP	Cleveland Co. Sec. 17-T10N-R4W CNENW	47282	12-1-61	600	2500	
WSJ Unit #62	OP	Cleveland Co. Sec. 16-T10N-R4W CSWNW	47282	12-1-61	600	2500	
WSJ Unit #64	OP	Cleveland Co. Sec. 16-T10N-R4W CSWSE	47282	12-1-61	600	2500	
WSJ Unit #66	OP	Cleveland Co. Sec. 15-T10N-R4W SWNW	47282	12-1-61	600	2500	
WSJ Unit #68	OP	Cleveland Co. Sec. 15-T10N-R4W SWNE	47282	12-1-61	600	2500	
WSJ Unit #70	OP	Cleveland Co. Sec. 14-T10N-R4W CSWNW	47282	12-1-61	600	2500	
WSJ Unit #72	OP	Cleveland Co. Sec. 14-T10N-R4W CSWNE	47282	12-1-61	600	2500	
WSJ Unit #74	OP	Cleveland Co. Sec. 13-T10N-R4W SWNW	47282	12-1-61	600	2500	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
West Short Junction #76	OP	Cleveland Co. Sec. 13-T10N-R4W C5WSE	47282	12-1-61	600	2500	
WSJ Unit #80	OP	Cleveland Co. Sec. 17-T10N-R3W S5SW	47282	12-1-61	600	2500	
WSJ Unit #86	OP	Cleveland Co. Sec. 18-T10N-R3W C5WSE	47282	12-1-61	600	2500	
WSJ Unit #89	OP	Cleveland Co. Sec. 13-T10N-R3W SW	47282	12-1-61	600	2500	
WSJ Unit #107	OP	Cleveland Co. Sec. 16-T10N-R4W C5WSE	47282	12-1-61	600	2500	
WSJ Unit #109	OP	Cleveland Co. Sec. 15-T10N-R4W S5SW	47282	12-1-61	600	2500	
WSJ Unit #111	OP	Cleveland Co. Sec. 15-T10N-R4W C5WSE	47282	12-1-61	600	2500	
WSJ Unit #113	OP	Cleveland Co. Sec. 14-T10N-R4W S5SW	47282	12-1-61	600	2500	
WSJ Unit #115	OP	Cleveland Co. Sec. 14-T10N-R4W C5WSE	47282	12-1-61	600	2500	
WSJ Unit #116	OP	Cleveland Co. Sec. 14-T10N-R4W C5ESE	47282	12-1-61	600	2500	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
West Shore Junction Unit #117	SI	Cleveland Co. Sec. 13-T10N-R4W CSESW	47282	12-1-61	600	2500	
WSJ Unit #118	OP	Cleveland Co. Sec. 13-T10N-R4W CSESW	47282	12-1-61	600	2500	
WSJ Unit #122	OP	Cleveland Co. Sec. 18-T10N-R3W SESE	47282	12-1-61	600	2500	
WSJ Unit #124	OP	Cleveland Co. Sec. 18-T10N-R3W CSESE	47282	12-1-61	600	2500	
WSJ Unit #126	OP	Cleveland Co. Sec. 17-T10N-R3W SESE	47282	12-1-61	600	2500	
WSJ Unit #128	OP	Cleveland Co. Sec. 17-T10N-R3W CSESE	47282	12-1-61	600	2500	
WSJ Unit #139	SI	Cleveland Co. Sec. 24-T10N-R4W S/2NEN	47282	12-1-61	600	2500	
WSJ Unit #141	OP	Cleveland Co. Sec. 23-T10N-R4W CSESE	47282	12-1-61	600	2500	
WSJ Unit #155	OP	Cleveland Co. Sec. 22-T10N-R4W NESWNW	47282	12-1-61	600	2500	
WSJ Unit #157	OP	Cleveland Co. Sec. 22-T10N-R4W CSESE	47282	12-1-61	600	2500	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
West Short Junction Unit #159	OP	Cleveland Co. Sec. 23-T10N-R4W CSENE	47282	12-1-61	600	2500	
WSJ Unit #161	OP	Cleveland Co. Sec. 23-T10N-R4W S/2 SWNE	47282	12-1-61	600	2500	
WSJ Unit #162	OP	Cleveland Co. Sec. 23-T10N-R4W CSENE	47282	12-1-61	600	2500	
WSJ Unit #163	SI	Cleveland Co. Sec. 24-T10N-R4W CSENE	47282	12-1-61	600	2500	
WSJ Unit #164	OP	Cleveland Co. Sec. 24-T10N-R4W SENE	47282	12-1-61	600	2500	
WSJ Unit #168	CP	Cleveland Co. Sec. 19-T10N-R4W SWNE	47282	12-1-61	600	2500	
WSJ Unit #170	OP	Cleveland Co. Sec. 19-T10N-R4W CSENE	47282	12-1-61	600	2500	
WSJ Unit #172	SI	Cleveland Co. Sec. 20-T10N-R3W CSENE	47282	12-1-61	600	2500	
WSJ Unit #173	SI	Cleveland Co. Sec. 20-T10N-R3W SWNE	47282	12-1-61	600	2500	
WSJ Unit #176	SI	Cleveland Co. Sec. 20-T10N-R3W CENE	47282	12-1-61	600	2500	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
West Short Junction Unit #182	OP	Cleveland Co. Sec. 19-T10N-R4W N5W	47282	12-1-61	600	2500	
WSJ Unit #184	OP	Cleveland Co. Sec. 24-T10N-R4W CNWSE	155345	7-17-79	300	2500	
WSJ Unit #199	OP	Cleveland Co. Sec. 22-T10N-R4W CSWSE	47282	12-1-61	600	2500	
WSJ Unit #201	OP	Cleveland Co. Sec. 23-T10N-R4W CSWSW	47282	12-1-61	600	2500	
WSJ Unit #203	OP	Cleveland Co. Sec. 23-T10N-R4W SE/4	47282	12-1-61	600	2500	
WSJ Unit #205	OP	Cleveland Co. Sec. 24-T10N-R4W S/2SWSW	47282	12-1-61	600	2500	
WSJ Unit #209	OP	Cleveland Co. Sec. 19-T10N-R3W SWSW	47282	12-1-61	600	2500	
WSJ Unit #211	OP	Cleveland Co. Sec. 19-T10N-R3W SESE	47282	12-1-61	600	2500	
WSJ Unit #218	SI	Cleveland Co. Sec. 25-T10N-R4W CNWSE	47282	12-1-61	600	2500	
WSJ Unit #219	OP	Cleveland Co. Sec. 26-T10N-R4W CNWSE	47282	12-1-61	600	2500	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
West Shore Junction Unit #227	SI	Cleveland Co. Sec. 26-T10N-R4W SWSW	47282	12-1-61	600	2500	
WSJ Unit #229	SI	Cleveland Co. Sec. 26-T10N-R4W CSWNE	47282	12-1-61	600	2500	
Central Short Junction Unit #20	OP	Cleveland Co. Sec. 21-T10N-R3W CNWNE	59724	7-30-65	1550	1550	
CSJ Unit #21	OP	Cleveland Co. Sec. 21-T10N-R3W W/2NENE	59724	7-30-65	1550	1550	
CSJ Unit #23	OP	Cleveland Co. Sec. 21-T10N-R3W CNESE	59724	7-30-65	1550	1550	
CSJ Unit #35	OP	Cleveland Co. Sec. 21-T10N-R3W CNESE	59724	7-30-65	1550	1550	
CSJ Unit #44	OP	Cleveland Co. Sec. 28-T10N-R3W CNWNE	178406	10-28-80	500	1750	
CSJ Unit #45	OP	Cleveland Co. Sec. 28-T10N-R3W SWNESE	59724	7-30-65	1550	1550	
Velma Deese Unit NW #5	OP	Stephens Co. Sec. 10-T1S-R5W NENWNE	63110	7-8-66	250	1600	
VDU NW #16	OP	Stephens Co. Sec. 10-T1S-R5W NESENE	63110	7-8-66	250	1600	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duty Authorized Representative

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Velma Deese Unit NW #26	SI	Stephens Co. Sec. 10-T1S-R5W S1NESE	63110	7-8-66	250	1600	
VDU NW #31	OP	Stephens Co. Sec. 10-T1S-R5W NESESE	63110	7-8-66	250	1600	
Velma Hoxbar Unit NW #1	OP	Stephens Co. Sec. 3 T1S-R5W N2S2SW	63027	7-1-66	250	1080	
VHU NW #5	OP	Stephens Co. Sec. 10-T1S-R5W NESESW	82916	12-8-70	250	750	
VHU NW #11	OP	Stephens Co. Sec. 10-T1S-R5W SWSESW	63027	7-1-66	150	1080	
VHU NW #13	OP	Stephens Co. Sec. 10-T1S-R5W NWSESW	63027	7-1-66	250	1080	
VHU NW #20	OP	Stephens Co. Sec. 10-T1S-R5W NESESW	63027	7-1-66	250	1080	
VHU NW #26	OP	Stephens Co. Sec. 10-T1S-R5W SWSESE	63027	7-1-66	250	1080	
VHU NW #34	OP	Stephens Co. Sec. 10-T1S-R5W SESESE	63027	7-1-66	250	1080	
Velma S.E. Sims Unit #57	OP	Carter CO. Sec. 7 T2S-R3W N2S2SE	58748	5-11-65	3000	3000	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Velma S. E. Sims Unit #79	SI	Carter Co. Sec. 18 T2S-R3W SWNESEW	102781	1-23-74	3000	3000	
VSES Unit #81	OP	Carter Co. Sec. 18 T2S-R3W SWNESE	58748	5-11-65	3000	3000	
VSES Unit #94	OP	Carter Co. Sec. 18 T2S-R3W SESENE	58748	5-11-65	3000	3000	
VSES Unit #97	SI	Carter Co. Sec. 18 T2S-R3W SESENE	102781	1-23-74	3000	3000	
VSES Unit #98	SI	Carter Co. Sec. 18 T2S-R3W SESENE	58748	5-11-65	3000	3000	
VSES Unit #111	OP	Carter Co. Sec. 18 T2S-R3W SESENE	58748	5-11-65	3000	3000	
VSES Unit #129	OP	Carter Co. Sec. 17 T2S-R3W SWNESE	58748	5-11-65	3000	3000	
VSES Unit #131	OP	Carter Co. Sec. 17 T2S-R3W SWNESE	102781	1-23-74	3000	3000	
VSES Unit #139	OP	Carter Co. Sec. 17 T2S-R3W SWNESE	58748	5-11-65	3000	3000	
Velma Camp Deese Unit #2	SI	Carter Co. Sec. 6 T2S-R3W NESESE	63325	7-27-66	600	2250	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Velma Camp Deese Unit #6	SI	Carter Co. Sec. 6 T2S-R3W SESESW	63325	7-27-66	600	2250	
VCD Unit #8	SI	Carter Co. Sec. 7 T2S-R3W SESESW	63325	7-27-66	600	2250	
VCD Unit #10	SI	Carter Co. Sec. 7 T2S-R3W SESENE	63325	7-27-66	600	2250	
VCD Unit #11	SI	Carter Co. Sec. 7 T2S-R3W SESENE	63325	7-27-66	600	2250	
VCD Unit #18	OP	Carter Co. Sec. 7 T2S-R3W NSENE	63325	7-27-66	600	2250	
VCD Unit #19	SI	Carter Co. Sec. 7 T2S-R3W	63325	7-27-66	600	2250	
VCD Unit #21	OP	Carter Co. Sec. 8 T2S-R3W NESW	63325	7-27-66	600	2250	
VCD Unit #28	SI	Carter Co. Sec. 7 T2S-R3W SESENE	63325	7-27-66	600	2250	
VCD Unit #32	SI	Carter Co. Sec. 7 T2S-R3W SESESW	63325	7-27-66	600	2250	
VCD Unit #34	OP	Stephens Co. Sec. 12-T2S-R4W SWESENE	63325	7-27-66	600	2250	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Velma Camp Deese Unit #39	OP	Carter Co. Sec. 8 T2S-R3W SWNESE	63325	7-27-66	600	2250	
VCD Unit #40	OP	Carter Co. Sec. 8 T2S-R3W SWNESE	63325	7-27-66	600	2250	
VCD Unit #42	SI	Carter Co. Sec. 8 T2S-R3W SWNESE	63325	7-27-66	600	2250	
VCD Unit #46	OP	Carter Co. Sec. 8 T-2S-R3W SWNESE	63325	7-27-66	600	2250	
VCD Unit #50	SI	Carter Co. Sec. 7 T2S-R3W SWNESE	63325	7-27-66	600		
VCD Unit #57	SI	Carter Co. Sec. 7 T2S-R3W NESENE	63325	7-27-66	600	2250	
VCD Unit #58	SI	Carter Co. Sec. 7 T2S-R3W NESENE	63325	7-27-66	600	2250	
VCD Unit #59	SI	Carter Co. Sec. 7 T2S-R3W SWSESE	63325	7-27-66	600	2250	
VCD Unit #60	OP	Carter Co. Sec. 8 T2S-R3W NESESE	63325	7-27-66	600	2250	
VCD Unit #61	SI	Carter Co. Sec. 8 T2S-R3W NESESE	63325	7-27-66	600	2250	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Velma Camp Deese Unit #62	OP	Carter Co. Sec. 8 T2S-R3W NESESW	63325	7-27-66	600	2250	
VCD Unit #67	OP	Carter Co. Sec. 8 T2S-R3W SWSESW	63325	7-27-66	600	2250	
VCD Unit #84	SI	Carter Co. Sec. 18 T2S-R3W NENESE	63325	7-27-66	600	2250	
VCD Unit #86	SI	Carter Co. Sec. 17 T2S-R3W NWNWNW	63325	7-27-66	600	2250	
VCD Unit #89	OP	Carter Co. Sec. 17 T2S-R3W NENESE	63325	7-27-66	600	2250	
VCD Unit #95	SI	Carter Co. Sec. 18 T2S-R3W SESESE	63325	7-27-66	600	2250	
VCD Unit #102	SI	Carter Co. Sec. 18 T2S-R3W NWESE	63325	7-27-66	600	2250	
VCD Unit #104	SI	Carter Co. Sec. 17 T2S-R3W SWSESW	63325	7-27-66	600	2250	
VCD Unit #105	SI	Carter Co. Sec. 17 T2S-R3W NESESW	109468	12-16-74	500	2800	
VCD Unit #108	SI	Carter Co. Sec. 17 T2S-R3W SWSESW	63325	7-27-66	600	2250	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Veina Camp Deese Unit #122	SI	Carter Co. Sec. 17 T2S-R3W S4NESW	63325	7-27-66	600	2250	
VCD Unit #126	SI	Carter Co. Sec. 17 T2S-R3W SENESE	63325	7-27-66	600	2250	
VCD Unit #140	SI	Carter Co. Sec. 17 T2S-R3W SESESW	63325	7-27-66	600	2250	
VCD Unit #148	SI	Carter Co. Sec. 17 T2S-R3W NESESW	63325	7-27-66	600	2250	
VCD Unit #149	SI	Carter Co. Sec. 18 T2S-R3W SE4N4W	63325	7-27-66	600	2250	
VCD Unit #150	SI	Carter Co. Sec. 7 T2S-R3W S4SWSE	63325	7-27-66	600	2250	
VCD Unit #151	SI	Carter Co. Sec. 7 T2S-R3W SE4SWW	63325	7-27-66	600	2250	
VCD Unit #223	SI	Carter Co. Sec. 7 T2S-R3W S4SWSW	63325	7-27-66	600	2250	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
V. Needham - C014	TA	Wash Co. - 4-27-13	36435-36436- 33324-26654-32125	1958			
-D015	TA	-	-				
-D016	OP	-	-				
-D017	OP	-	-				
-C015	TA	-	-				
-C016	OP	-	-				
-C017	OP	-	-				
-B015	TA	-	-				
-B016	OP	-	-				
-B017	OP	-	-				
-B018	TA	-	-				
J. Needham - B017	OP	-	-				
STie - A018	TA	-	-				
-A017	TA	-	-				
-A016	TA	-	-				
M. Reynolds - B019	OP	-	-				
-C021	TA	-	-				
-30A	TA	-	-				
-37A	OP	-	-				

Operator: Leu D. Cook
Address: 412 E. Fifth
Bartlesville, Ok. 74003

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Jerry L. Bryan
Signature of Duty Authorized Representative
5/14/82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3.302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
J. Gann - E07	OP	Wash. Co. ³³⁻²⁸⁻¹³ 34-28-13	26435-31431- 23224-26654-31225	1958			
- E08	SI	-	-				
- F07	TA	-	-				
- F08	TA	-	-				
- G07	TA	-	-				
- G08	TA	-	-				
S. Davis - E03	OP	Wash. Co. ³⁷⁻²⁸⁻¹³ 28-28-13	-				
- E02	OP	-	-				
Riley - E09	TA	Wash. Co. ³³⁻²⁸⁻¹³ 34-28-13	-				
- F09	TA	-	-				
- G09	TA	-	-				
White Fee. E010	OP	Wash. Co. ²⁷⁻²⁸⁻¹³ 28-28-13	-				
- F010	TA	-	-				
- G010	TA	-	-				
Thorne Fee. D08	TA	Wash. Co. ²⁹⁻²⁸⁻¹³ 33-28-13	-				
M. Parker. D09	TA	Wash. Co. 33-28-13	-				
- D010	TA	-	-				
Gilliland. D014	TA	Wash. Co. ⁴⁻²⁷⁻¹³ 33-28-13	-				

Operator: Leo D. Cook
Address: 412 E. Fifth
Bartlesville, Ok. 74003

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Jerry L. Bryan
Signature of Duty Authorized Representative
5/14/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

RECEIVED
CONSERVATION DEPARTMENT
MAY 09 1982
OKLAHOMA CORPORATION COMMISSION

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER GRANTING EXCEPTIONS
Permian Sand Unit Well #1-1-18	SI	NE NE NE Sec. 18-3N-10W, Comanche Co., Oklahoma	101560	12/6/1973	80	400	
Reservation Well # 3- 7	OP	NE SE SE Sec. 7-3N-10W, Comanche Co., Oklahoma	104055	3/25/1974	100	400	
Cline #2	SI	NW NW NW Sec. 17-3N-10W, Comanche Co., OK	100292	10/ 4/1973	100	450	
Cline A #5	OP	SW SE SW Sec. 8-3N-10W, Comanche Co., OK	105278	5/16/1974	100	400	
Dilling #6	SI	NW SW SW Sec. 8-3N-10W, Comanche Co., OK	105279	5/16/1974	100	400	
Cline #3	SI	NE NW NW Sec. 17-3N-10W, Comanche Co., OK	133416	8/15/1977	100	400	

Operator: W. R. Cook Company
P. O. Box 69
 Address: Duncan, Oklahoma 73533

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating

[Signature]
 Signature of Duly Authorized Representative
March 8, 1982
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Douglas #3	OP	NW 1/4 NW 1/4 SE 1/4 2	Douglass Unit	April 23, 1968			
" #5	"		OCC #68808				
" #7	"	SE NW SE 22	"	"			
" #10	"	NE NW SE 21	"	"			
" #11	"	SW NW SE 21	"	"			
" #12	"	NE SW SE 21	"	"			
" #15	"	SW SW NE 21	"	"			
" #13	"	SW SE NE 21	"	"			
" #14	"	NW NE NE 21	"	"			
" #16	"	NW SE NE 21	"	"			
" #1	" (Inj)	SE SE NW 21	"	"	50		
" #6	" (")	SE 1/4 NE SW 21	"	"	50		
" #8	" (")	NW SW SE 21	"	"	50		
" #17	" (")	SE SW SE 21	"	"	50		
Harjo #1	"	NW SE SE 21	"	"			
" #3	"	NW SE SE 21	"	"			
" #2	" (Inj)	SE SE SE 21	"	"	50		
" #4	" (")	SE SE SE 21	"	"	50		
Guy #4	"	NW SW SW 22	"	"			
O'Hornett #1	"	SW NW SW 22	"	"			
Moutrey #1	"	SW NE NE 21	"	"			

Operator: Cornell Oil Company
5440 Harvest Hill Road
 Address: Suite 200
Dallas, TX 75230

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating

Mita Kemp V.P.
 Signature of Duly Authorized Representative
February 22 1982
 Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Head IV UNIT CWE27	OP	SW SW SE 16-4S-3W	58824	5/10/65	375	600	
" MH 23	OP	NE SW NW 15-4S-3W	67121	10/6/67	1000	600	
" MH 24	OP	SW NW NE 15-4S-3W	67121	10/6/67	1000	600	
" MH 26	OP	SW SW NW NE 15-4S-3W	98924	7/27/73	1000	600	
" CCH 17	OP	SW SW NW 15-4S-3W	98924	7/27/73	1000	600	
" CW 17	OP	50'S of C 5/2 15-4S-3W	98924	7/27/73	1000	600	
" CW 18	OP	50' N of C SW/4	98924	7/27/73	1000	600	
" CC 16	OP	NE NE SW SE 15-4S-3W	98924	7/27/73	1000	600	
" CC 18	OP	NW SE NE 22-4S-3W	98924	7/27/73	1000	600	
" CCB 9	OP	SW NE NE 15-4S-3W	56791	11/12/64	350	350	
" TJ 8	OP	NW SE NE 15-4S-3W	97172	4/24/73	1000	600	
" CJ14	OP	SE NE NW SE 15-4S-3W	98924	7/27/73	1000	600	
" MF 22	OP	2565' W of 50' N of SE 15-4S-3W	98924	7/27/73	1000	600	
" AFB 6	OP	1370' W of SE 15-4S-3W	98924	7/27/73	1000	600	
" CW 16	OP	1395' N of 75' E of SW/4 15-4S-3W	98924	7/27/73	1000	600	
" JC 9	OP	SW NW NE 16-4S-3W	67121	10/6/67	1000	600	
" CWA 26	OP	SW NE SW 10-4S-3W	97172	4/24/73	1000	600	
NW FLATS 7-2	OP	C NW NE 14-6H-11E	171997	7/3/80	2000	800	

Operator: Edwin L and Berry R. Cox
Address: 1240 LIBERTY TOWER
OKC OK 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

[Signature]
Signature of Duly Authorized Representative W.B. Curry JR
February 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION OIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
TUSSY DEESE ^{CRS #1} UNIT	OP	SE NE SW 29-1N-3W	81074	7/13/70	700	950	
" " SEB 3	OP	SE NE SE 29-1N-3W	81074	7/13/70	700	950	
" " TY 1	OP	SW SE NW 33-1N-3W	92376	8/1/72	1400	400	
" " KP 2	OP	NE SW NW 33-1N-3W	131237	6/8/77	650	1100	
" " SP 2	OP	NE NW SE 32-1N-3W	92376	8/1/72	1400	400	
" " RH1	OP	NE NE SE 32-1N-3W	92376	8/1/72	1400	400	
" " GP 5	OP	NE SE SW 28-1N-3W	81074	7/13/70	700	950	
HELD IV UNIT #4	OP	SW SE SE 10-4S-3W	37629	7/24/58	400	600	
" " MC11	OP	NW NW NW 15-4S-3W	81210	7/21/70	1075	450	
" " MC12	OP	SE SE NW NW 15-4S-3W	77577	10-29-69	1075	400	
" " CI 7	OP	CE/2 16-4S-3W	98924	7/27/73	1000	600	
" " UC 8-28	OP	NW SW NE 16-4S-3W	98924	7/27/73	1000	600	
" " UC 8-29	OP	75 No f C 16-4S-3W	98924	7/27/73	1000	600	
" " UC 8-30	OP	CHE 16-4S-3W	111823	3/25/75	2000	475	
" " TW 15	OP	SE NW SE 10-4S-3W	67121	10/6/67	1000	600	
" " TW 16	OP	SW NW SE 10-4S-3W	67121	10/6/67	1000	600	
" " JCO 10	OP	SW NW NE SW 10-4S-3W	79095	2-19-70	1000	400	
" " JCO 11	OP	SE SE SE NW 10-4S-3W	79094	2/19/70	1000	400	
" " CWA 24	OP	SW SE SW 10-4S-3W	67121	10/6/67	1000	600	
" " CWA 25	OP	NW SE SW 10-4S-3W	67121	10/6/67	1000	600	

Operator: Edwin L and Berry R. Cox
Address: 1240 LIBERTY TOWER
OKC OK 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

W.B. Curry
Signature of Duly Authorized Representative
February 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
CARTH 1 GT 3	OP	NE NW 19-6N-11 ECM	111744	3/21/75	5000	500	
" " CD 2	OP	SW SW 21-6N-11 ECM	150085	2/26/79	5000	500	
" " AM 1	OP	SW NW 18-6N-11 ECM	81371 ✓	7/30/70	5000	720	
" " SDC 2	OP	NE SE NE 21-6N-11 ECM	81371	7/30/70	5000	720	
DIXIE UNIT M CHURCH	TA	SW SW SE 10-3S-4W	59301 ✓	6/29/65	1420	661	
" " NEUSTADT 2	OP	NE SE SW 10-3S-4W	59301 ✓	6/24/65	1420	661	
" " BAKER 4	OP	NW SW SE 10-3S-4W	59301 ✓	6/24/65	1420	661	
" " BAKER 5	OP	SE NW SE 10-3S-4W	120937	4/27/76	1400	750	
" " NEWMAN1	TA	SW SE SE 10-3S-4W	59301	6/24/65	1420	661	
" " NEWMAN2	OP	SW SE SE 10-3S-4W	59301 ✓	6/24/65	1420	661	
TUSSY DEESE UNIT	TA	SE SE SE 33-1N-3W	131237	6/8/77	660	1100	
" " SGR 1	TA	SE NE SW 32-1N-3W	131237	6/8/77	660	1100	
" " PN 2	TA	NW SW NE 32-1N-3W	131237	6/8/77	660	1100	
" " SKP2	TA	NW NW NW 33-1N-3W	92376	8/1/72	1400	400	
" " SEP 2	TA	SW SW NE 33-1N-3W	131237	6/8/77	660	1100	
" " KM 1	TA	SW NE NW 33-1N-3W	131237	6/8/77	660	1100	
" " KM 2	TA	SE NE NW 33-1N-3W	81074	7/13/70	700	950	
" " CH6	TA	NE SW SE 33-1N-3W	131237	6/8/77	660	1100	
" " CHB1	TA	SW NE SE 33-1N-3W	131237	6/8/77	660	1100	
" " SEP3	TA	NW SW NE 33-1N-3W	131237	6/8/77	660	1100	

Operator: EDWIN L. AND BERRY R. COX
Address: 1240 LIBERTY TOWER
OKC OK 7 31 02

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative W.B. Curry

Date FEBRUARY 12, 1982

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
TUSSY DEESE ^{AD} UNIT	TA	NE NW SW 29-1N-3W	92376	8/1/72	1400	400	
TUSSY DEESE SG3	TA	NW NW SW 29-1N-3W	81074	7/13/70	700	950	
" " CB1	TA	SW SW SE 29-1N-3W	81074	7/13/70	700	950	
" " CHE1	TA	NW NE NE 4-1S-3W	81074	7/13/70	700	950	
" " SEH1	TA	SW NW SW 28-1N-3W	131237	6/8/77	660	1100	
" " CA1	OP	NE NW NE 4-1S-3W	131237	6/8/77	660	1100	
" " CPA1	OP	NE SE SW 33-1N-3W	81074	7/13/70	700	950	
" " CPA3	OP	SE SE SW 33-1N-3W	131237	6/8/77	660	1100	
" " CW 1	OP	NW SE SE 33-1N-3W	131237	6/8/77	660	1100	
" " RM 7	OP	NW NE NE 5-1S-3W	92376	8/1/72	1400	400	
" " RM7A	OP	NW NE NE 5-1S-3W	92376	8/1/72	1400	400	
" " PL2	OP	NW NW SE 5-1S-3W	81074	7/13/70	700	950	
" " RM 1	OP	SW SE NE 5-1S-3W	81074	7/13/70	700	950	
" " GB 2	OP	NW NE NW 5-1S-3W	81074	7/13/70	700	950	
" " RD2A	OP	SW NE NW 5-1S-3W	131237	6/8/77	660	1100	
" " CT 2	OP	SE NE SE 31-1N-3W	92376	8/1/72	1400	400	
" " CT 3	OP	NE SE SE 31-1N-3W	81074	7/13/70	700	950	
" " TB4	OP	SE SE NE 31-1N-3W	81074	7/13/70	700	950	
" " CPT 1	OP	SW SE SE 29-1N-3W	96574	2/27/73	700	950	
" " CDI 1	OP	NE SE NW 32-1N-3W	92376	8/1/72	1400	400	

Operator: Edwin L. and Berry R. Cox
Address: 1240 Liberty Tower
OKC OK 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

W. B. Curry
Signature of Duly Authorized Representative W. B. Curry
February 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
S. Milfay	SI	Creek County	57365		500	800#	
		Sec 15 & 22-14N-7E					
Rosier-Cave	OP	Pawnee County	48230		500	750#	
		NW/4 Sec. 10-20N-6E					
N. E. Dill	OP	Okfuskee County	49341		500	750#	
		S/2 Sec. 24-12N-8E					
Heim	OP	Garfield County	44504		750	500#	
		W/2 SW/4 Sec. 36-22N-4W					
Tx-Wheeler-Thompson	OP	Creek County	65975	12-1-67	500	750#	
		Sec. 28-16N-10E					

Operator: Crain & Deisenroth
Address: 507 S. Main St.
Tulsa, Ok. 74103

*TA = Temp. Aband.
SI = Shut In
Op = Operating

John B. Crain
Signature of Duly Authorized Representative
3-8-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
No. Davenport	Op	Sec 34, 15N, 5E Lincoln Cnty. OK	37623	9/1/58	272	150#	45175
N. E. Castle	Op	Sec 15, 12N, 9E Okfuskee Cnty. OK	64875	1/20/67	269	155#	
South Pharoan Hartlesville Sand	Op	Sec 26, 11N, 11E Okfuskee Cnty. OK	42051		347	725#	43009
S.W. White Rose	Op	Sec 16/21, 13N, 9E Okfuskee Cnty. OK	61840	4/1/66	42	175#	
West Kellyville	Op	Sec. 7/8, 17N, 10E Creek Cnty. OK	75134	8/1/69	98	75#	
Thompson	Op	Sec 25, 15N, 10E Creek Cnty. OK	61201	4/25/67	197	600#	

Operator: CUMBERLAND OPERATING COMPANY
 610 Philtower Building
 Address: Tulsa, OK 74103

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating

Mary Matteson, Welch
 Signature of Duly Authorized Representative
3/11/82
 Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READEABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Reinhardt # 1	NW/4 NE/4 NE/4 Garfield Co.	114300 /	7-28-75	40	200	
Widaman # 2	NE/4 SE/4 NW/4 Noble Co.	126149 /	11-29-76	150	200	
Rogers # 1	SE/4 SE/4 NE/4 Garfield Co.	113710 /	7-1-75	40	750	
Monsees #A-3	NW/4 Garfield Co.	65166 /	3-2-67	300	Gravity	
Smelser # 3	NE/4 SE/4 NE/4 Noble Co.	169915 /	5-23-80	500	300	
Merriman # 2	NW/4 SE/4 SE/4 NW/4 Noble Co.	66625 /				

Operator: D & H OIL INC.
Address: P.O. Box 657
GARBER OLL. 73738

Paul Holt - Sec. & Treas.
Signature of Duty Authorized Representative
6-10-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC/DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Steel #6	SW4-SW4-SW4 34-26N-13E	220312	July 8, 1982	700	400	
	Washington County					

Operator: D-7 Enterprises
Address: 1240 SE Hampden Square
Bethsville, OK 74005

Betty Dustin
Signature of Duly Authorized Representative
Aug. 14, 1986
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - PIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Deanna #K3-WD2</i>	<i>SW 54 SW 27-27N-14E Nowata County</i>	<i>194493</i>	<i>July 21, 1981</i>	<i>600</i>	<i>500</i>	

Operator: *DEP Oil Co*
Address: *Box 2799*
Tulsa, OK 74101

Betty Duvall
Signature of Fully Authorized Representative
3-17-86
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W. VILL SWD WELLS #1	G-AN-21 W ELLIS Co. OK US	96727	9/23/71	500	1000	
Sommely						
CITIES SERVICE						
DAENZER #1						

Operator: DANSON Oil Corp
Address: 3037 NW 6310 S 250 W
OKC, OK 73116

Bob Talbot
Signature of Duly Authorized Representative
DISTRICT PRODUCTION ENGINEER
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC/DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Weatherly #1	NE 1/4, Sec. 29-1S-5W					
	Stephens County, Okla.	87526	11-9-71	231	100	
Williams #4	NE 1/4, Sec. 11-1S-3W					
	Carter County, Okla.	75898	8-1-69	552	350	

Operator: The Daube Company
Address: Box 38
Ardmore, Oklahoma 73401

J. D. Fadden
Signature of Duty Authorized Representative
March 26, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Powers #6		27 14N-14E SE-SE-SW Okmulgee County	31097		300 BPD		

RECEIVED
OIL & GAS CONSERVATION DIVISION
APR 2 1984
OKLAHOMA CORPORATION
COMMISSION

Operator: James A Davis
Address: 800 South First
Merriis, Okla
74445

*TA = Temp. Aband.
SI = Shut In
Op = Operating

J. A. Davis
Signature of Duly Authorized Representative
3/28/84
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

Disposal Well

INVENTORY OF AUTHORIZED EXISTING ~~WELLS~~ WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Powers #6	←	27 14N-14E	31097		300 BPD		
		SE-SE-SW					
		Okmulgee County, Ill					

Operator: James A Davis
Address: 800 South First
Morris OKla 74445

*TA = Temp. Aband.
SI = Shut In
Op = Operating

James A Davis
Signature of Duly Authorized Representative
5/18/83
Date

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

IN RE MATTER OF THE APPLICATION OF REED KANEY
AND MELLIE I. HARMON TO DISPOSE OF SALT WATER
FROM WELL PADDS #3 LOCATED IN THE NE/4 OF SW/4
1/4 OF SECTION 27, TOWNSHIP 14 NORTH, RANGE
14 EAST, DEWALLEE COUNTY, OKLAHOMA. CASE NO. 727.
ORDER NO. 31197

REPORT OF THE COMMISSION

This cause came on for hearing before the Corporation Commission of Oklahoma on the 18th day of November, 1955, at 10 o'clock a.m., in the Commission's Court Room, Capital Office Building, Oklahoma City, Oklahoma; the Honorable Jay C. Jones, Chairman, Elburn Cartwright, Vice-Chairman, and Harold Freeman, Commissioner, sitting.

Ernie J. Gray, Attorney, appeared for the applicants, Reed Kaney and Mellie I. Harmon; Floyd Green, Conservation Attorney, and Ferrill Rogers, Assistant Conservation Attorney, appeared for the Commission.

After the case was called, the same was referred to a committee of the Commission for the purpose of taking testimony and reporting thereon.

The committee proceeded to hear the cause and has filed a report recommending that the application be granted, which report and recommendations are hereby adopted by the Commission. Therefore finds as follows:

1. That this is an application of Reed Kaney and Mellie I. Harmon for permission and authority to use the Powers No. 3 well, located in the NE/4 of SW/4 of 1/4 of Section 27, Township 14 North, Range 14 East, Dewalle County, Oklahoma, as a salt water disposal well.

2. That the Commission has jurisdiction over the subject matter herein; that notice has been given in all respects as required by law and the rules of the Commission, and no protests have been entered to the granting of the application.

3. That the applicants are the operators of wells in this vicinity that are producing oil and salt water and it is necessary that they have facilities into which the salt water may be placed.

4. That the Powers No. 3 well above described has been drilled to a depth of 110 feet and has been cased with 160 feet of 8 inch surface casing and 80 feet of 4 inch casing, and 2 inch tubing has been set through a packer in said well set at the top of the beach sand and the packer will be cemented; that the beach sand was found in said well between the depths of 1116 feet and 1130 feet and the applicant desires to dispose of salt water into said formation.

5. That in the interest of the disposition of salt water and the prevention of surface pollution, this application should be granted.

W E R D S

IT IS THEREFORE ORDERED by the Corporation Commission of Oklahoma that Reed Kaney and Mellie I. Harmon be and they are hereby permitted and authorized to dispose of salt water into the beach sand between the depths of 1116 feet and 1130 feet through the Powers No. 3 well, located in the NE/4 of SW/4 of 1/4 of Section 27, Township 14 North, Range 14 East, Dewalle County, Oklahoma.

IT IS FURTHER ORDERED that said well shall not be used as a salt water disposal well until the same has been inspected by the Field Supervisor of the Conservation Department in whose district said well is located.

... that ...

... day of ...

... of ...

W. J. ... Chairman

William Castaigne Vice-Chairman

James ... Secretary

...

James ...
Secretary

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Powers # 6	27 14N-14E SESESW Okmulgee County	31097		300 BPD		

Operator: James H Davis
Address: 800 South First
Morris OK 74445

J. H. Davis
Signature of Duty Authorized Representative
3/26/82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Soymour #2	S1/4-NW1/4-sec 16 Sec. 19-26N-1E KAY County, OK	104463	4-11-74	1000 bbls	VACUUM	

Operator: Charles M. Day
Address: P.O. DRAWER 370
New Kirk, OKLA.
74647

Charles M. Day
Signature of Duty Authorized Representative
3/6/82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Blake SWD	sw ne ne 22-1N-9W 157	80097 ✓	5-1-70	425	800	

Operator: Margaret E. DeBee, Administratrix
Estate of Wm. H. Atkinson
Address: P O Box 20510
Oklahoma City, Okla 73156

Margaret E. DeBee
Signature of Duly Authorized Representative
3-30-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
CLARA COWAN FE1	15/40/46/16/16-S-1114 K-92 OKLAHOMA - OKLA.	128534	04-30-1979	400	300	

Operator: Billy Joe Dagg
Address: 711 W. Ditt
Okemah, OK, 74859

Billy Joe Dagg
Signature of Duly Authorized Representative
April - 1 - 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Souders No. 2	SW/4 of 17 T26N, R14E Washington Co., Okla	183347	1-20-71	300	10052	-

Operator: Delco Oil & Gas Co
Address: 6401 Donna Lane
OKLA. CITY, OK 73150

[Signature]
Signature of Duly Authorized Representative
4-30-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Pogton #W-1</i>	<i>NE-SW-NE 5-24N-17E Regina County</i>	<i>241911</i>	<i>July 18, 1983</i>	<i>200</i>	<i>200</i>	
<i>Pogton #W-2</i>	<i>SE-SW-NE 5-24N-17E Regina County</i>	<i>241910</i>	<i>July 18, 1983</i>	<i>200</i>	<i>200</i>	

Operator: *C. K. DeLozier*
Address: *Rt #3, Box 4-A*
Chelsea, OK 74016

Betty Denton
Signature of Duly Authorized Representative
4-16-86
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>HP-1</i>	<i>2E4-27-27N-35</i>	<i>117</i>		<i>500</i>	<i>100</i>	

Operator: *Paul Henry*
Address: *Meridian, Okla*
P.O. Box 69

Paul Henry
Signature of Duly Authorized Representative
7-26-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DE PI
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Ruppe #1	NE SW Sec. 9, T-1N, R-1E Garvin County	306802	12/18/86	500	1800	
H. Watson #1	NW SW NE Sec. 9, T-1N, R-1E Garvin County	306801	12/18/86	500	1800	

Operator: Deminex U.S. Oil Company
Address: 700 No. Pearl, Lock Box 340
Dallas, Texas 75201

M.A. Wheeler
Signature of Duly Authorized Representative
M.A. Wheeler, Production Superintendent
January 9, 1987
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

Salt Water Disposal

INVENTORY OF AUTHORIZED EXISTING INJECTION WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brenneman No. 7	OP	SE/NW/NE, Section 24, T-4N, R-1E Garvin County	83949	March 1, 1971	1000	1000	

Operator: Deminex U. S. Oil Company
Address: 700 N. Pearl, Lock Box 340
Dallas, Texas 75201

*TA = Temp. Aband.
SI = Shut In
Op = Operating

AC Montoya
Signature of Duly Authorized Representative
February 9, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Stone #2	SW/4 Sec. 27-6S-5W	67 57342	10-30-67	100	500	

Operator: Don Dennis
Address: Grady, OK, 73545

Don Dennis
Signature of Duly Authorized Representative
3-15-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION LIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Frensley	NW $\frac{1}{4}$ Sec. 10, 5S, 2W Carter County 19	161147	12-17-79	3500	2500	

Operator: DEPCO, Inc.
Address: 800 Central, Odessa, Texas 79761

R. L. Denney R. L. Denney
Signature of Duly Authorized Representative
3-29-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brooksville Unit #1	SW/4 Sec. 9-8N-3E 125	82239 ?	10/16/70	350	1200	----
Brooksville Unit #7	SE/4 Sec. 9-8N-3E 125	82212 ?	10/15/70	350	1200	----
Brooksville Unit #8	NW/4 Sec. 10-8N-3E 125	82240 ?	10/16/70	350	1200	----
Brooksville Unit #11	SE/4 Sec. 9-8N-3E 125	246743 ?	9/27/83	500	800	----
Brooksville Unit #12	NW/4 Sec. 10-8N-3E 125	242224 ?	7/18/83	500	800	----
Brooksville Unit #14	NE/4 Sec. 9-8N-3E 125	220208 ?	4/8/82	500	800	----
Darlington-Sanders #1	NE/4 Sec. 12-5N-10W 15	42369 ✓	5/3/60	300	200	----
Elliot #1	SW/4 Sec. 35-10N-3E 20	60912 ✓	10/6/65	150	250	----
Gorton #4	NW/4 Sec. 10-5N-9W 16	115404 ✓	9/23/75	200	250	----
Hedgecock #6	NE/4 Sec. 25-6N-10W 15	48294 ✓	3/15/62	300	500	----
Hurst #2	NW/4 Sec. 5-2S-6W 15	123672 ✓	8/19/76	400	150	----
Kla-da-iny #1	NW/4 Sec. 10-5N-9W 15	100470 ✓	10/10/73	75	500	----
Kla-da-iny #7	NW/4 Sec. 10-5N-9W 15	247754 ?	10/24/83	500	1300	----
Miller "A" #3	NE/4 Sec. 33-3N-5W 15	69007 ✓	5/13/68	50	100	----
Plank #2	SW/4 Sec. 6-7N-3E 125	80368 ✓	5/25/70	60	100	----

Operator: Devon Energy Corporation
Address: 1500 Mid-America Tower
Oklahoma City, OK 73102

[Signature]
Signature of Duty Authorized Representative
Date: 1/10/84

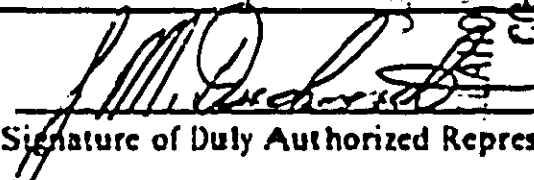
OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
 Jim Thorpe Building Oklahoma City, Oklahoma 73105
 (Rule J-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brooksville Unit #1	SW/4 Sec. 9-8N-3E	82239	10/16/70	350	1200	----
Brooksville Unit #7	SE/4 Sec. 9-8N-3E	82212	10/15/70	350	1200	----
Brooksville Unit #8	NW/4 Sec. 10-8N-3E	82240	10/16/70	350	1200	----
Brooksville Unit #11	SE/4 Sec. 9-8N-3E	246743	9/27/83	500	800	----
Brooksville Unit #12	NW/4 Sec. 10-8N-3E	242224	7/18/83	500	800	----
Brooksville Unit #14	NE/4 Sec. 9-8N-3E	220208	4/8/82	500	800	----
Darlington-Sanders #1	NE/4 Sec. 12-5N-10W	42369	5/3/60	300	200	----
Elliot #1	SW/4 Sec. 35-10N-3E	60912	10/6/65	150	250	----
Corton #4	NW/4 Sec. 10-5N-9W	115404	9/23/75	200	250	----
Hedgecock #6	NE/4 Sec. 25-6N-10W	48294	3/15/62	300	500	----
Hurst #2	NW/4 Sec. 5-2S-6W	123672	8/19/76	400	150	----
Kla-da-ing #1	NW/4 Sec. 10-5N-9W	100470	10/10/73	75	500	----
Kla-da-ing #7	NW/4 Sec. 10-5N-9W	247754	10/24/83	500	1300	----
Miller "A" #3	NE/4 Sec. 33-3N-5W	69007	5/13/68	50	100	----
Plank #2	SW/4 Sec. 6-7N-3E	80368	5/25/70	60	100	----

Operator: Devon Energy Corporation
 Address: 1500 Mid-America Tower
Oklahoma City, OK 73102


 Signature of Duly Authorized Representative
1/10/84
 Date

OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-30)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brooksville Unit #1	SW/4 Sec. 9-8N-3E	82239	10/16/70	350	1200	----
Brooksville Unit #7	SE/4 Sec. 9-8N-3E	82212	10/15/70	350	1200	----
Brooksville Unit #8	NW/4 Sec. 10-8N-3E	82240	10/16/70	350	1200	----
Brooksville Unit #11	SE/4 Sec. 9-8N-3E	246743	9/27/83	500	800	----
Brooksville Unit #12	NW/4 Sec. 10-8N-3E	242224	7/18/83	500	800	----
Brooksville Unit #14	NE/4 Sec. 9-8N-3E	220208	4/8/82	500	800	----
Darlington-Sanders #1	NE/4 Sec. 12-5N-10W	42369	5/3/60	300	200	----
Elliot #1	SW/4 Sec. 35-10N-3E	60912	10/6/65	150	250	----
Gorton #4	NW/4 Sec. 10-5N-9W	115404	9/23/75	200	250	----
Hedgecock #6	NE/4 Sec. 25-6N-10W	48294	3/15/62	300	500	----
Hurst #2	NW/4 Sec. 5-2S-6W	123672	8/19/76	400	150	----
Kla-da-ing #1	NW/4 Sec. 10-5N-9W	100470	10/10/73	75	500	----
Kla-da-ing #7	NW/4 Sec. 10-5N-9W	247754	10/24/83	500	1300	----
Miller "A" #3	NE/4 Sec. 33-3N-5W	69007	5/13/68	50	100	----
Plank #2	SW/4 Sec. 6-7N-3E	80368	5/25/70	60	100	----

Operator: Devon Energy Corporation
Address: 1500 Mid-America Tower
Oklahoma City, OK 73102

Signature of Duly Authorized Representative
1/10/84
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Goss #1	SE/4 Sec. 29-8N-7E (4)	200091	10/08/81	750	500	-----

Operator: Devon Energy Corporation
Address: 1500 Mid America Tower
Oklahoma City, OK 73102

[Signature]
Signature of Duly Authorized Representative
2/7/83
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brooksville Unit #1	SW/4 Sec. 9-8N-1E 125	82219 ✓	10/16/70	150	1200	-----
Brooksville Unit #7	SE/4 Sec. 9-8N-1E	82212 ✓	10/15/70	150	1200	-----
Brooksville Unit #8	NW/4 Sec. 10-8N-1E	82250 ✓	10/16/70	150	1200	-----
Brooksville Unit #14	NE/4 Sec. 9-8N-1E	220208 ✓	4/8/82	500	800	-----
Darlington-Sanders #1	NE/4 Sec. 12-5N-10W 15	42169 ✓	5/1/60	100	200	-----
Elliot #1	SW/4 Sec. 15-10N-1E 125	69912 ✓	10/6/65	150	250	-----
Gorton #4	NW/4 Sec. 10-5N-9W 15	115404 ✓	2/23/75	200	250	-----
Hedgecock #6	NE/4 Sec. 25-6N-10W 15	48194 ✓	1/15/62	100	500	-----
Howard #3	NW/4 Sec. 5-2S-6W 137	65771 ✓	5/2/67	100	100	-----
Hurst #2	NW/4 Sec. 5-2S-6W	121672 ✓	8/19/76	400	150	-----
Kla-da-ing #1	NW/4 Sec. 10-5N-9W 15	100470 ✓	10/10/73	75	500	-----
Miller "A" #3	NE/4 Sec. 33-3N-5W 5	69907 ✓	5/11/68	50	100	-----
Plank #2	SW/4 Sec. 6-7N-1E 125	80168 ✓	5/25/70	60	100	-----

Operator: Devon Energy Corporation
Address: 1500 Mid-America Tower
Oklahoma City, OK 73102

J.M. Dandridge
Signature of Duly Authorized Representative
2-2-83
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

RECEIVED
OCCASION

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brooksville Unit #1	SW/4 Sec. 9-8N-3E 125	82239 ✓	10/16/70	350	1200	-----
Brooksville Unit #7	SE/4 Sec. 9-8N-3E 25	82212 ✓	10/15/70	350	1200	-----
Brooksville Unit #8	NW/4 Sec. 10-8N-3E 25	82240 ✓	10/16/70	350	1200	-----
Brooksville Unit #11	SE/4 Sec. 9-8N-3E 125	246743	9/27/83	500	800	-----
Brooksville Unit #12	NW/4 Sec. 10-8N-3E 125	242224 ✓	7/18/83	500	800	-----
Brooksville Unit #14	NE/4 Sec. 9-8N-3E 125	220208 ✓	4/8/82	500	800	-----
Darlington-Saxlers #1	NE/4 Sec. 12-5N-10W 15	42369	5/3/60	300	200	-----
Elliot #1	SW/4 Sec. 35-10N-3E 125	60912 ✓	10/6/65	150	250	-----
Gorton #4	NW/4 Sec. 10-5N-9W 15	115404	9/23/75	200	250	-----
Hedgecock #6	NE/4 Sec. 25-6N-10W 15	48294	3/15/62	300	500	-----
Kla-da-inj #1	NW/4 Sec. 10-5N-9W 15	100470	10/10/73	75	500	-----
Kla-da-inj #7	NW/4 Sec. 10-5N-9W 15	247754 ✓	10/24/83	500	1300	-----
Plank #2	SW/4 Sec. 6-7N-3E 125	30368 ✓	5/25/70	60	100	-----
Barrera #8	NW/4 Sec. 9-5N-9W 15	255773	3/13/84	300	1200	-----

Operator: Devon Energy Corporation
Address: 1500 Mid-America Tower
Oklahoma City, OK 73102

[Signature]
Signature of Duly Authorized Representative
1/10/85
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
 Jim Thorpe Building — Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brooksville Unit #1	SW/4 Sec. 9-8N-3E	82239	10/16/70	350	1200	-----
Brooksville Unit #7	SE/4 Sec. 9-8N-3E	82212	10/15/70	350	1200	-----
Brooksville Unit #8	NW/4 Sec. 10-8N-3E	82240	10/16/70	350	1200	-----
Brooksville Unit #11	SE/4 Sec. 9-8N-3E	246743	9/27/83	500	800	-----
Brooksville Unit #12	NW/4 Sec. 10-8N-3E	242224	7/18/83	500	800	-----
Brooksville Unit #14	NE/4 Sec. 9-8N-3E	220208	4/8/82	500	800	-----
Darlington-Sanders #1	NE/4 Sec. 12-5N-10W	42369	5/3/60	300	200	-----
Elliot #1	SW/4 Sec. 35-10N-3E	60912	10/6/65	150	250	-----
Gorton #4	NW/4 Sec. 10-5N-9W	115404	9/23/75	200	250	-----
Hedgecock #6	NE/4 Sec. 25-6N-10W	48294	3/15/62	300	500	-----
Kla-da-iny #1	NW/4 Sec. 10-5N-9W	100470	10/10/73	75	500	-----
Kla-da-iny #7	NW/4 Sec. 10-5N-9W	247754	10/24/83	500	1300	-----
Plank #2	SW/4 Sec. 6-7N-3E	80368	5/25/70	60	100	-----
Barrera #8	NW/4 Sec. 9-5N-9W	255773	3/13/84	300	1200	-----
Hedgecock #5	NE SE 1/4 Sec. 25-6N-10W	281105	6/28/85	500	1000	-----
Estes #1	NE NE 1/4 Sec. 10-5N-9W	269610	12/8/84	500	1300	-----

Operator: Devon Energy Corporation
 Address: 1500 Mid-America Tower
Oklahoma City, OK 73102


J.M. D... ..
 Signature of Duly Authorized Representative
January 9, 1986
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brooksville Unit #1	SW/4 Sec. 9-8N-3E ✓	82219 ✓	10/16/70	150	1200	----
Brooksville Unit #7	SE/4 Sec. 9-8N-3E	82212 ✓	10/16/70	350	1200	----
Brooksville Unit #8	NW/4 Sec. 10-8N-3E	82240 ✓	10/16/70	350	1200	----
Darlington-Sanders #1	NE/4 Sec. 12-5N-10W ✓	42169 ✓	5/3/60	300	200	----
Elliot #1	SW/4 Sec. 35-10N-3E ✓	60912 ✓	10/6/65	150	250	----
Gorton #4	NW/4 Sec. 10-5N-9W ✓	115404 ✓	9/21/75	200	250	----
Hedgecock #6	NE/4 Sec. 25-6N-10W ✓	48294 ✓	3/15/62	300	500	----
Howard #3	NW/4 Sec. 5-2S-6W ✓	65771 ✓	5/9/67	100	100	----
Hurst #2	NW/4 Sec. 5-2S-6W ✓	121672 ✓	8/19/76	400	150	----
Kla-dang #1	NW/4 Sec. 10-5N-9W ✓	100470 ✓	10/10/71	75	500	----
Miller 'A' #3	NE/4 Sec. 13-3N-5W ✓	69007 ✓	5/13/68	50	100	----
Plank #2	SW/4 Sec. 6-7N-3E ✓	80368 ✓	5/25/70	60	100	----
Thomas Unit #4	NW/4 Sec. 29-1N-1W ✓	93916 ✓	10/30/72	200	200	----

Operator: Deven Energy Corporation
Address: 1500 Mid-America Tower
Oklahoma City, OK 73102


Signature of duly Authorized Representative
3/17/82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Camd #1 S.W.D.	SW/4 Sec. 21-14N-1W	11028	7/24/86	1000	500	6889
Goss #1 S.W.D.	SE/4 Sec. 29-30N-7E	20001	10/26/81	750	500	----

Operator: Devon Energy Corporation
Address: 1500 Mid-America Tower
Oklahoma City, Okla. 73102

[Signature]
Signature of Duly Authorized Representative
3/16/82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Kenneth Hohlaus #1	Sec. 7, 18N, R2W Cleveland Co. 27	61236	12-23-65	700	800	

Operator: Diamond Shamrock Corporation
Address: Box 631
Amarillo, TX 79173

Kent Kirkpatrick
Signature of Duly Authorized Representative
3-29-82
Date


OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule)-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Frailey #2	C SE SW 7-24N-1W	179495	11-20-80	3000 bbl.	1175psi	(198602 below
		198602	9-23-81	3000 bbl.	1500 psi	

Page 11
of 11

Operator: C E Dinsmore
Address: P. O. Box 223
Enid, Ok. 73702

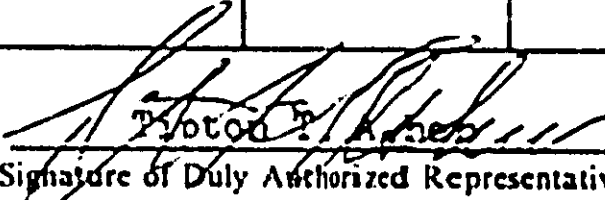

Signature of Duly Authorized Representative
4-14-86
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
INGALLS NO. 3	NW 1/4 Sec. 24-17N-7E	37 57030	MARCH 1965	150 BPD	50 PSI	none

Operator: DOAK-ASHER CORPORATION
Address: P. O. BOX 308
FAIRFAX, OKLAHOMA 74637



Signature of Duly Authorized Representative
3-16-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
LONG NO. 1	SW/4 Sec. 17-12N-10E	062919	NA	NA	NA	NONE

Operator: DOAK-ASHER CORPORATION
Address: P. O. BOX 308
FAIRFAX, OKLAHOMA 74637

Signature of Operator's Authorized Representative
Newton T. Asher
Newton T. Asher
Date 3-16-82

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Simmons #1	NE 1/4 Sec 34 11N, 9-E Oklahoma County 10	198607	9/17/81	200	0	
Simmons	NW 1/4, Sec 20, 27N, 1E Kay County 1	104755	2/14/74	75	0	

Operator: DOGWATCH PETROLEUM, INC.
Address: 419 May Executive Offices
8022 NW Expressway
Oklahoma City, OK 73112


Signature of Duly Authorized Representative

Date March 18, 1982

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
SCHNELLE #2	Section 19-17N-4E	201910	10/28/81	60	240	
MATHIS ELLISTON	Section 31-6N-10E	3532	5/31/78	760	100	
CAREY WILSON	Section 15-4N-9E	99550	8/28/73	190	0	

Operator: DOMO PETROLEUM CORP.
 Address: 2700 Liberty Tower
OKLA. CITY, OK 73102

Raylene Smith
 Signature of Duly Authorized Representative
3-16-83
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Schnelle #2	SW NW SE Sec. 19-17N-4E Lincoln Co., OK	201910	10-28-81	150	200	

Operator: Dome Petroleum Corp.
Address: 2700 Liberty Tower, Oklahoma City, OK 73102

Earl Joslin
Signature of Duly Authorized Representative
8-18-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Clopton	1/4 S W Sec. 34 Twp 2N Rng 10W Comanche County	177306	10-9-80	50	240	

Operator: Doodle Bug Joint Venture #1
Address: Box 989
Paducah, Texas 79248

J. M. ...
Signature of Duly Authorized Representative
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3.102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
H. S. Reid A	NW 25 6S 5W Jefferson	33161	2-13-75	100	200	
O. W. Seay W-1	SE 33 6S 5W " 67	50576		380	250	

Operator: Dorfs Drilling Co.
 Address: P. O. Box 278
Waurika, Ok 73573


Judy Hagen, Bookkeeper
 Signature of Duff Authorized Representative
3-31-82
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bullard #2	Section 16-5N-6E	189896	MAY 11, 1981	20 BPD	600 PSI	
Bumpus # 1A	Section 4-4N-5E	279 5771	AUG 6, 1981	300 BPD	300 PSI	

Operator: Doughlas Oil & Gas Co. Inc.
Address: P.O. Box 1386A
Ada, OKLA 74820


Signature of Duly Authorized Representative
3/15/82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MARTIN A#1	SE/4 SE/4 NE/4 Section 11 2 North Range SW	130665	16-5-1977	80	250	8303
VI-Ref Oil Co is taking my water at the present time						

Operator: *Oris Young*
Address: RT#1 Box 152
Reilly City OK 73081

Oris Young
Signature of Duly Authorized Representative
3-22-1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION LIC DEPT.
 Jim Thorpe Building Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
LOWERY NO 2	NE 1/4 SE 1/4 NE 1/4 NW 1/4 SEC. 5 35.0 TH 5 WEST 27 STEPHENS CO.	95864	5-2-1978	400	1000	6431

Operator: _____
 Address: _____

Chris Drury

 Signature of Duly Authorized Representative
 3-22-1982

 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MEGEE #1	S0633-17N-7E	101636	12-7-73	NOT IN ORDER		
MEGEE	NE SW 5.					

Operator: DUDLEY & HEATH ORIG.
Address: 253 HAZEL BLVD.
TULSA OKLA 74114

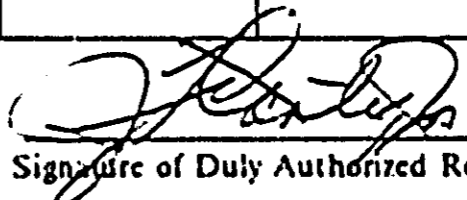
J.N. Atkinson
Signature of Duly Authorized Representative
3-16-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
State Tract 02, SWD	SW/4 16-29N-3E, Kay, OK	36213	12/16/57	2000	NA	

Operator: J. Walter Duncan, Jr.
Address: 100 Park Ave. - Suite 1200
Oklahoma City, Oklahoma 73102


Signature of Duly Authorized Representative
March 14, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Robberson #1	NW Sec 1, R5, SW 4 Stephens Co.	284206	28 Jan 81	30 bbl	300	-

Operator: Robert L. Duren
Address: Box 483
Duncan, Ok 73533

Robert L. Duren
Signature of Duly Authorized Representative
3-25-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC. DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
BARNETT # 6	Sec 4 NW 1/4 NW 1/4 2-15-14	12 96-19	2-17-1977	100 BPD	3000 PSI	117 899

Operator: Jess DeRossette Jr.
Address: Box 118
HASKELL OK 74436

Jess DeRossette Jr.
Signature of Duly Authorized Representative
3-31-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Munkres</i>	<i>NW 1/4 16-20N-9W Major Co, OK</i>	<i>64107</i>	<i>prior to Dyco's resumption of operations 3-78</i>	<i>500</i>	<i>1300</i>	

Operator: Dyco Petroleum Corporation
Address: 320 South Boston
Tulsa, Ok 74103

A. L. Hood
Signature of Duly Authorized Representative
3-15-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-102)

Amended

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Minkles</i>	<i>NW 1/4 16-20N-9W Major Co., OK</i>	<i>64107</i>	<i>Prior to Dyco's assumption of operations 3-78</i>	<i>500</i>	<i>1300</i>	
<i>Con King #1</i>	<i>SE 1/4 14-8N-1E Cleveland Co., OK</i>	<i>171805</i>		<i>2000</i>	<i>1000</i>	

Operator: Dyco Petroleum Corporation
 Address: 320 South Boston
Tulsa, Ok 74103

A. L. Hood
 Signature of Duly Authorized Representative
3-15-82
 Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DIPI
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W.C. Drangin #27-3	opi	NE-SW-SW 27-27N-14E Nowata County	250376	Dec. 20, 1983	500	500	
W.C. Drangin #27-5	opi	SE-SW-SW 27-27N-14E Nowata County	250375	Dec. 20, 1983	500	500	
W.C. Drangin #27-10	opi	SW-SW-SW 27-27N-14E Nowata County	250378	Dec. 20, 1983	500	500	
W.C. Drangin #27-17	opi	NW-SE-SW 27-27N-14E Nowata County	250374	Dec. 20, 1983	500	500	
W.C. Drangin #27-13	opi	SW-SW-SW 27-27N-14E Nowata County	250379	Dec. 20, 1983	500	500	
W.C. Drangin #27-14	opi	NW-SW-SW 27-27N-14E Nowata County	250377	Dec. 20, 1983	500	500	

Operator: DFP Oil Co
Address: Box 2799
Okla., OK 74101

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Betty Destina
Signature of Duly Authorized Representative
3-17-86
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
DSU 4-1	OP	CREEK CO. 15-16N-10E	103095				
DSU 2-1	OP	CREEK CO. 21-16N-10E	103095				
DSU 6-2	OP	CREEK CO. 22-16N-10E	" "				
DSU 5-2	OP	CREEK CO. 15-16N-10E	" "				

Operator: DAMSON OIL CORPORATION
 Address: 3037 N.W. 63rd SUITE 2501:
OKLAHOMA CITY, OKLAHOMA 73116

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating

W. L. Ligg - Fred Foreman
 Signature of Duly Authorized Representative
 2/1/82
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Tibbons-Skinner Sand		Unit					
Carr 1	Op	SE4/SE4/S30/ISN/9E	42960	Oct. 1972			
Carr 2	Op	SE4/SE4/S30/ISN/9E	42960				
Posey 1	Op	NE4/NE4/S31/ISN/9E	42960				
Posey 3	SI	NE4/NE4/S31/ISN/9E	42960				
Una Fife 1	SI	SE4/NW4/S31/ISN/9E	42960				
Rufus Lucas 5	Op	SW4/NE4/S31/ISN/9E	42960				
Rufus Lucas 6	SI	SW4/NE4/S31/ISN/9E	42960				
Lucas 1	SI	SE4/NE4/S31/ISN/9E	42960				
Lucas 2	Op	SE4/NE4/S31/ISN/9E	42960				
Lucas 3	SI	SE4/NE4/S31/ISN/9E	42960				
Lucas 4	Op	SE4/NE4/S31/ISN/9E	42960				
Fox 1	SI	SE4/NW4/S32/ISN/9E	42960				
Fox 2	Op	SE4/NW4/S32/ISN/9E	42960				
Abraham 4	Op	NW4/SE4/S31/ISN/9E	42960				
Tibbons Lucas 2	Op	NE4/SE4/S31/ISN/9E	42960				
Tibbons Lucas 3	Op	NE4/SE4/S31/ISN/9E	42960				
Wilkinson 1	SI	NE4/SW4/S32/ISN/9E	42968				
Drake 1	Op	SW4/SE4/S32/ISN/9E	42960				

Operator: Alma Darnell
Address: Rt. 1 Box 207
Bristow, OK, 74010

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Bill R. Kidd
Signature of Duly Authorized Representative
March 1, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule J-102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Crook W1	OP	CNE 1/2 Sec 10 T14N14E	153717	6/1/79	300#	300#	
Crook W2	OP	CNE 1/4 Sec 10 T14N14E	153717	6/1/79	300#	300#	
Crook W3	OP	C Sec 10 T14N14E	153717	6/1/79	300#	300#	
Crook W4	OP	CNE 1/4 Sec 10 T14N14E	153717	6/1/79	300#	300#	
Crook W5	OP	CSE 1/2 Sec 10 T14N14E	153717	6/1/79	300#	300#	
Crook W8	OP	CNE 1/4 Sec 10 T14N14E	153717	6/1/79	300#	300#	

Operator: Jim L. Davis
 Address: PO Box 153
Morris, Okla. 74445

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating

James D. ...
 Signature of Duly Authorized Representative
01/30/82
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lobsiger #4	Op	sw sw nw 28-2S-6W	66596	7-26-67	250	850	
Lobsiger #5	Op	ne ne se 29-2S-6W	"	"	250	300	

Operator: Margaret E. DeBee, Administratrix
Estate of Wm. H. Atkinson
Address: P O Box 20510
Okla. City, Okla. 73156

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Margaret E. DeBee
Signature of Duly Authorized Representative
3-20-82
Date

FORM NO. 1070
(1987)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Johnson-Brooks			66620	7-27-67			
05	TA	nw se se 6-1S-8W					
09	TA	se ne se 6-1S-8W					

Operator: Margaret E. DeBee, Administratrix
Estate of Wm. H. Atkinson
Address: P O Box 20510
Oklahoma City, Okla. 73156

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Margaret E. DeBee
Signature of Duly Authorized Representative
3-30-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD) <small>Est.</small>	MAX. AUTH. INJECTION PRESS. (PSI) <small>Est.</small>	OCC ORDER NOS. GRANTING EXCEPTIONS
Harley #2	Op	nw se ne 27-2S-6W	42927	7-7-60	75	950	
Harley #4	Op	se se ne 27-2S-6W	"	"	75	950	
Lynch #2	Op	se ne sw 27-2S-6W	"	"	160	650	
Lynch #5	Op	nw sw se 27-2S-6W	"	"	150	900	
Lynch #6	Op	se sw se 27-2S-6W	"	"	75	900	
Cunningham-Wade ^{#3}	Op	nw ne ne 34-2S-6W	"	"	150	750	
Patty #3	Op	nw ne se 27-2s-6W	"	"	100	850	
Patty #4	Op	se nw se 27-2S-6W	"	"	100	850	
Patty #7	Op	nw se se 27-2S-6W	"	"	100	900	
Patty #8	Op	se ne se 27-2S-6W	"	"	100	750	
Wade #4	Op	nw se ne 34-2S-6W	"	"	75	700	

Operator: Margaret E. Delee, Administratrix
Estate of Wm. H. Atkinson
Address: P O Box 20510
Okla. City, Okla. 73156

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Margaret E. Delee
Signature of Duly Authorized Representative
3-30-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
DeLozier Blackstone East # J-1111	op	NW-NE-SE 35-26N-14E Nowata County	260057	May 30, 1984	300	350	
DeLozier Blackstone East # J-1112	op	SW-SE-NE 35-26N-14E Nowata County	268018	Nov. 1, 1984	300	350	
DeLozier B-111	op	NW-SE-SW 26-26N-14E Nowata County	260058	May 30, 1984	300	350	
DeLozier Blackstone East # 111-1	op	SW-SE-NE 35-26N-14E Nowata County	268017	Nov. 1, 1984	300	350	

Operator: C. G. DeLozier
Address: Box #3, Box 4-A
Chelsea, OK 74016

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Betty Duction
Signature of Duly Authorized Representative
4-16-86
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MIDDLE ORLANDO UNIT - Lower Cleveland							
Wiser No. 1	OP	NE/SE/SW Section 3					
		T-20N, R-1W (Noble Co)	40242 /	7-29-59			
Tompkins No. 5	OP	NE/NW/NE Section 6					
		T-19N, R-1W (Payne County)	40242	7-29-59			
MIDDLE ORLANDO UNIT - Upper Cleveland							
Tompkins No. 1	OP	NE/SE/NE Section 6					
		T-19N, R-1W (Noble Co)	40241	7-29-59			

Operator: Deminex U. S. Oil Company
Address: 700 N. Pearl St. L. B. 340
Dallas, Texas 75201

*TA = Temp. Aband.
SI = Shut In
Op = Operating

AL Westberg
Signature of Duly Authorized Representative
February 5, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
NORTHWESTER BUTTERLY FIELD UNIT:							
Dougherty 03	OP	NE/SW/SW Section 16					
		T-1N, R-1E	129040	3-17-77	500	1500	
Dougherty-Sharp 1	OP	SE/NE/SW Section 16	129200	3-23-77	500	1500	
		T-1N, R-1E					
Rosa Morris 01	OP	NE/SW/SW Section 9					
		T-1N, R-1E	129039	3-17-77	500	1500	
William Morris 1	OP	SE/SW/SW Section 4					
		T-1N, R-1E	141973	6-12-78	500	1500	
Ruppe-Johnson 1	OP	SE/SW/SW Section 9					
		T-1N, R-1E	194504	7-21-81	500	1500	
Daube-Ruppe-Johnson 1	OP	SE/SW/SW Section 9					
		T-1N, R-1E	177853	10-20-80	500	1500	
All Wells are in Garvin County							

Operator: Deminox U. S. Oil Company
Address: 700 N. Pearl Street, Lock Box 340
Dallas, Texas 75201

*TA = Temp. Aband.
SI = Shut In
Op = Operating

D.C. [Signature]
Signature of Duly Authorized Representative
February 5, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MIDDLE ORLANDO UNIT - Lower		Cleveland					
Holser No. 1	OP	NE/SE/SW Section 31					
		T-20S, R-1W (Noble Co)	40242	7-29-59			
Tompkins No. 5	OP	NE/NW/NE Section 6					
		T-19S, R-1W (Payne County)	40242	7-29-59			
MIDDLE ORLANDO UNIT - Upper		Cleveland					
Tompkins No. 1	OP	NE/SE/NE Section 6					
		T-19S, R-1W (Noble Co)	40242	7-29-59			

Operator: Deminex U. S. Oil Company
Address: 700 N. Pearl St. L. B. 340
Dallas, Texas 75201

*TA = Temp. Aband.
SI = Shut In
Op = Operating

AC Montoya
Signature of Duly Authorized Representative
February 5, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- LIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Johnson #1	OP	SE/4 NE/4 NE/4 31 - 6N - SE	89383	2-16-72	100 BPD	300 PSI	
Johnson #3	OP	NE/4 SE/4 NE/4 31 - 6N - SE	93494	10-5-72	100 BPD	600 PSI	
Duck #2	OP	NE/4 NW/4 NW/4 32 - 6N - SE	87475	11-4-71	150 BPD	Gravity	
Jones #2	OP	NE/4 SW/4 NW/4 32 - 6N - SE	116182	10-27-75	50 BPD	200 PSI	

Operator: Jimmie A. Duck
Address: Route 1 Box 164
Conawa, Okla 74849

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Jimmie A. Duck
Signature of Duly Authorized Representative
2-24-82
Date

DOCUMENT QUALITY TARGET

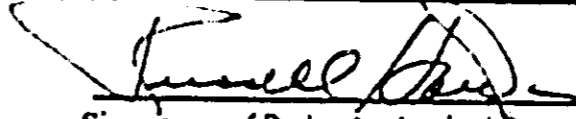
THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lee #5	NW/4 3-127N-R13E	195772	AUGUST 6, 1981	300	300	

Operator: ECC Oil Company
Address: P.O. Box 369
Dewey, Oklahoma 74029

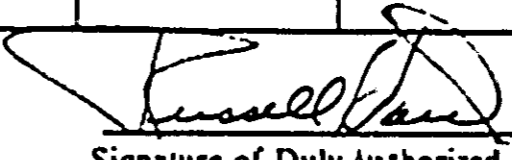
 Russell Holden
Signature of Duly Authorized Representative
March 29, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Class 7A	NE/4 14-T28N-R15E	205492	January 4, 1982	1,000	300	

Operator: ECC Oil Company
Address: P.O. Box 369
Dewey, Oklahoma 74029



Signature of Duly Authorized Representative

March 29, 1982

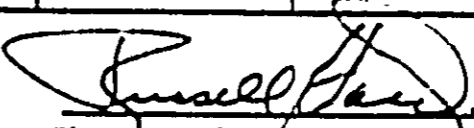
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule J-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Mattie Merchant SWD #1	NE/4 20-T25N-R14E	173599	July 31, 1980	100	50	

Operator: ECC Oil Company
Address: P.O. Box 369
Dewey, Oklahoma 74029

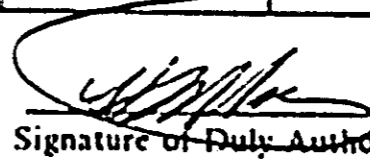

Russell Holden
Signature of Duly Authorized Representative
March 29, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Robinson 1-9	NE $\frac{1}{4}$ - Sec. 9-15N-14E	177355	10-14-80	400 BPD	100#	None

Operator: Eco Management Inc.
418 McCulloch Building
Address: Okmulgee, OK 74447


Signature of Duly Authorized Representative
March 19, 1982
Date

FORM NO 1071
(1981)

Owner:
Bryant Petroleum
17071 Ventura Blvd.
Suite 101
Encino, California 91316

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

Operator:
Eco Management Serv. Inc.
418 McCulloch Building
Okmulgee, OK 74447

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lyons 2-A	SE NE SE-17-14N-13E	185558	10-4-81	20	400	
Miller # 3	NE NW SW 20-15N-12E	185559	10-4-81	200	480	
Olson # 3	SW NW 11-14N-14E	185561	10-4-81	300	450	
Stewart # 1	NE NE 23-15N-13E	185560	3-10-81	250	300	

Operator: E.M.I.
ECO MANAGEMENT, INC.
Address: 418 MCCULLOCH BUILDING
OKMULGEE, OKLA

Mike J. McHenry
Signature of Duly Authorized Representative
April 10, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Sam Palmer B-1	SE SE SE 27-12N-9E ^{Okfuskee}	1198805	9/1/81	1000	200	N/A

Operator: Eagle Minerals, Inc.
Address: 3200 Fourth Natl. Bank Bldg.
Tulsa, OK 74119

H. Thomas Richard
Signature of Duly Authorized Representative
3/12/82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Station #1</i>	<i>SE 24-12</i>	<i>11-1-81</i>	<i>11-9-81</i>			
	<i>Box 8 Mill St</i>					
	<i>Adams County</i>					

Operator: *Enbridge Oil Co*
Address: *Box 2, Ardmore*
Adams Co, OK 73401

James William Brown
Signature of Duly Authorized Representative
11-1-81
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Virgil McBride	SE SE Sec 22-25N-13E	78259	12-9-69	1000	300	

Operator: EARLSBORO OIL & GAS CO., INC.
 Address: P. O. Box 18155
 Oklahoma City, OK 73154

Ronald W. Atchley, Operations Mgr.
 Signature of Duly Authorized Representative
 5-16-82
 Date

OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION UIC DEPT.
 Jim Thorpe Building Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Palmer No. 3	NW/4 13, 12N, 12E	169902	5-23-80	200	300	None
Snelson	N/2 SW 16 14N 13E	32106	3-21-56	Unknown	Unknown	None
Lyons	E/2 SW SW 16 14N 13E	55042	4-27-64	Unknown	Unknown	None

Operator: Russel Earnest
 Address: Box 1216, Okmulgee, Oklahoma 74447

Percy W. Dennis
 Signature of Duly Authorized Representative
4-30-82
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
BLANCKORE PRESSURE	EA	SW SW 4 E/2 SW 37 32-13N-11E	1513	Unknown	Unknown	Unknown	None

Operator: Harold Burnett
 Address: Box 1114
Okmulgee, Oklahoma 74447

MAX. AUTH. INJECTION RATE (BPD): _____
 MAX. AUTH. INJECTION PRESS. (PSI): _____
 OCC ORDER NOS. GRANTING EXCEPTIONS: _____
 Name of the Authorized Representative: _____

FORM 104
1973 REV.
10/22

OKLAHOMA CORPORATION COMMISSION — OIL & GAS CONSERVATION DIVISION

380 Tom Thorpe Building, Oklahoma City, Oklahoma 73105

**OPERATORS INTERIM UNALLOCATED OIL LEASE REPORT
(RULE 2-233)**

Name of Operator Russel Earnest
Mailing Address P.O. Box 1216 Okmulgee, Okla. Zip 74447
Oklahoma Tax Commission (OTC) Operator Number 2788
Name of Purchaser KEEF-McGEE CORPORATION OTC Purchaser No. 5867
Mailing Address KEEF-McGEE CENTER Oklahoma City, Okla. Zip _____
Date of Test January 1980

Okl. Tax Comm. Lease Or Unit No.	Lease Name	Lease Description Sec. Twp. Rge County	PRODUCING FORMATION		No. Of Producing Wells	Lease Potential BOPD
			Name	Top		
037 38709	Blakemore	SW SW $\frac{1}{2}$ E/2 SW Sec. 32 T18N R12E <i>Creek County</i>	Glenn	1500'	2	3

I, solemnly swear or affirm that I am the representative of the Operator named on this report, and that no non-producing well is listed hereon and that the amount of oil indicated above was ascertained by actual test.

Paul H. Davis
I certify as Representative of
Russel Earnest
(Over)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION LIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-30)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL.	LOCATION OF WELL.	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Vaughn # 5	SW 24 SW 33-16-9	32557	5-16-57	1000		
Allen W-1	NE 1/4 SW 36-15-7	54573	authorized as other			with water flood
Baker # 2	SW 1/4 SW 24-11-11	?	well being used as disposal well			with horse
			with purchase well not purchased these			
			records			

Operator: H. R. Leland
Address: P.O. Box 114
Bristow Okla. 74010

[Signature]
Signature of Duly Authorized Representative
3-12-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Francis Jamison #1	8 1/4 - SW - NE - Sec. 14 - 25 - 4N	27245	9-18-67			
2	SE - SW - SW - NE - Sec. 14 - 25 - 4N	"	"			
3	NE - SW - SW - NE - Sec. 14 - 25 - 4N	"	"			
4	SE - SE - SW - NE - Sec. 14 - 25 - 4N	"	"			
5	SW - SW - SW - NE - Sec. 14 - 25 - 4N	"	"			
6	NE - SE - SW - NE - Sec. 14 - 25 - 4N	"	"			
Disposal well	7	"	"			
	8	"	"			
Dry Hole	9	"	"			
	10	"	"			

Operator: FRANK V. EBY
Address: DUNCAN, OKLA. 73533
R.R. 5 - Box 31

[Signature]
Signature of Duly Authorized Representative
March 13-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
A.N. Harlow No. 2A	SW1/4-35N-25W	000001 ✓	June 21, 1967	300	300	None
	Section 16-35N-25W,					
	Carter County, Oklahoma. 9					
F.L. Price "B" No. 1	SW1/4-35N-25W	100101 ✓	August 1, 1970	50	240	None
	Section 20-35N-25W,					
	Carter County, Oklahoma. 9					

Operator: R.E. Stj
 (1109 South Rotary Avenue)
 Address: P.O. Box 414
Wilson, Oklahoma 74153

R.E. Stj
 Signature of Duly Authorized Representative
March 22, 1982
 Date

OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION - OIC DEPT
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3.302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Ownbey #2	SW SE SE 32-9N-1E	174859	8-25-80	700	700	

Operator: Edinger Inc.
 Address: 510 Hightower Bldg.
Oklahoma City, OK 73102

Grey Hicks
 Signature of Duly Authorized Representative
March 12, 1982
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Pannell #1	SW NE NW 34-15-3W	4 140269	4-21-78	100	300	

Operator: Edinger Incorporated
Address: 510 Hightower Bldg.
Oklahoma City, OK 73102

Greg Hickey
Signature of Direct Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Nemecek #1	SE SE NE 30-EN-1W	36764	3-24-58	1000	500	

Operator: Edinger Incorporated
Address: 510 Hightower Bldg.
Oklahoma City, OK 73102

[Signature]
Signature of Duty Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hefner #1 SWD	NW NW SE Sec. 14-25-5W Stephens Co., Okla.	163167	1/23/80	150	400	179110 dated 11/7/80
Hefner no. 21	NW SE NW SE Sec. 14-25- 5W, Stephens Co., Okla.	195763 ✓	8/ 6/81	400	500	
Hefner no. 19	SE NE SW SE Sec. 14-25- 5W, Stephens Co., Okla.	194771 ✓	7/23/81	500	400	

Operator: L. A. Edwards, Jr. (7783)
912 Walnut
 Address: P. O. Box 1348
Duncan, Oklahoma 73533

Doreen Woody
 Signature of Duly Authorized Representative
March 16, 1982
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Edwards #5A	NE Sec. 9-18N-2E, Payne	99761 —	9-13-75	-0-		
(Disposal ceased in this well in January, 1976 due to commencement of secondary recovery operations. This well may be used again in the future as a disposal well, or as an injection well.)						

Operator: Roy Edwards & Co., Inc.
Address: 2626 Liberty Tower
Oklahoma City, OK 73102

Roy Edwards
Signature of Duly Authorized Representative
March 9, 1982
Date

(1981)

OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

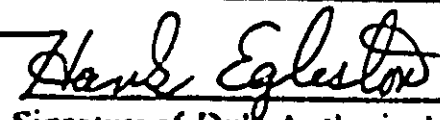
INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Thompson #1	SE NE SE 22-15N-8E	157313 ✓	9-7-79	175	150	
Thompson #2	SE SE SE 22-15N-8E	66402 ✓	7-14-67	200	100	
Hopkins #2	SE NE SE 7-14N-6E	69047 ✓	5-20-68	500	300	
Malkus #1	NE NW NW 26-15N-8E	69046 ✓	4-30-68	200	300	
Luster #2	SWSW NE 31-16N-12E	205906 ✓	1-6-82	500	450	
Putman #2	NW NE NW 11-17N-8E	214854 ✓	5-2-82	500	500	
Kelly #3	NW NE NW 2-16N-9E	227361 ✓	11-1-82	500	500	
Hopkins Cook #1	SWSW SW 8-14N-6E	227362 ✓	11-1-82	600	1,000	
Dale #1	NE NE NE 3-16N-9E	245381 ✓	9-21-83	500	500	

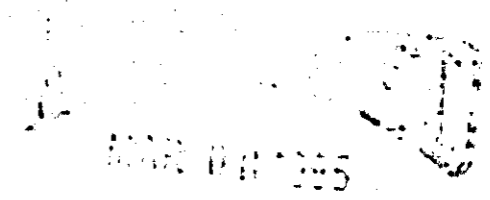
RECEIVED
 OIL AND GAS CONSERVATION DIVISION
 OKLAHOMA CORPORATION COMMISSION

Operator: _____
 Address: _____

OKLAHOMA CORPORATION COMMISSION


 Signature of Duly Authorized Representative
3-23-84
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule J-302)



INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
IN THROW #2	C SE/4 SE/4 SEC 33 T12N, R12E DEKALBE COUNTY	192825	6-26-81	100	300	

Operator: ROGER S. ELLER 08395
Address: P.O. Box 282
HENRYETTA, OK 74437

Roger S. Eller
Signature of Duly Authorized Representative
3-5-85
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL.	LOCATION OF WELL.	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
WITTHROW # 2	C 5014 SEC 33	192925	6-26-81	100	300	
	T12N R12E					
	OKMULLEE COUNTY					

Operator: ROGER S. ELLER 08395
Address: P.O. BOX 282
HENRYETTA, OK 74437

Roger S. Ellen
Signature of Duly Authorized Representative
3-10-86
Date

(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Withrow # 2	C SE/4 SE/4 SEC. 33, T12N, R12E Okmulgee County	192825	6-26-81	100	300	

Operator: Roger S. Eller
Address: 8925 E. 74 St.
Tulsa, OK 74133

Roger S. Eller
Signature of Duly Authorized Representative
3-14-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
State of Okla. #3 SWD	NE/4, Sec. 11, T13N, R25W, ⁹ Rover Mills Co., Okla.	77708	2-12-81	350	2,039	
Oren #1 SWD	NW/4, Sec. 25, T8N, R26W, Beckham Co., Okla.	65953	5-29-67	300	Gravity	
Oren #2 SWD	SW/4, Sec. 25, T8N, R26W, Beckham Co., Okla.	189768	4-13-81	1000	1000	
Shamblin #1 SWD	SE/4, Sec. 26, T8N, R26W, Beckham Co., Okla.	79592	4-03-70	300	700	

Operator: El Paso Exploration Company
Address: South of City
Shamrock, Texas 79079

Glenn A. Rice
Signature of Duly Authorized Representative
March 23, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DE PI
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
EVANS	Oil Well No. 1-200-10	741005	10-10-77	200	700	-----

Operator: Melvin F. Edsall
Address: PO Box 1359
Oklahoma City, Okla. 73102

Melvin F. Edsall
Signature of Duly Authorized Representative
March 14, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
J. F. Buck #2 SWD	SW-NE-NW Sec. 11-10N- 7E, Seminole County 77	64261 /	11-21-66	200	600	
Keegan #1 SWD	NE-NE-NE Sec. 4-12N-8E Lincoln County 81	96274 /	02-06-73	-	-	
E. Roe #1-V SWD	SE-NE-SE Sec. 32-24N- 8E, Garza County 113	78104	12-04-69	500	700	
Starr Unit #5 SWD	SE-NW Sec. 18-10N-8E Creek County 37	27062 /	08-12-63	-	-	
J. M. Young #3 SWD	NE-SE-NE Sec. 21-14N- 3W, Oklahoma County 109	97914 /	10-30-72	550	100	
Sasakwa SWDS (A.H. Palmer #5) #2	SE-NE-NW Sec. 36-6N-7E Seminole County 133	20420 /	10-18-68	1200	200	
Wewoka SWDS (Garner #2-A)	SW-NE-NE Sec. 5-7N-8E Hughes County 63	38057 /	10-12-69	-	1500	
Wewoka SWDS (Garner #12)	SE-NW-NE Sec. 5-7N-8E Hughes County 63	84561 /	06-21-71	700	500	
Yeager SWDS (PT) #1	SE-SE-SW Sec. 17-8N-10E Hughes County 63	31613 /	02-21-66	-	-	
A. M. Thoms SWDS #14	W/2- SW Sec. 15-25N-2W Kay County 71	102567 /	06-10-81	1000	400	

Operator: Energy Reserves Group, Inc.
Address: 3513 N. W. 56th, Suite 210
Oklahoma City, Oklahoma 73112

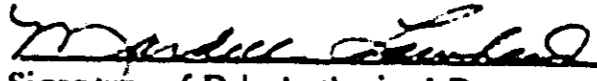
Marcell Lambert
Signature of Duly Authorized Representative
4-27-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- LIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Thompson SWDS #1	S/2-NE-W/4 Sec. 38-2N-9E Coal County 29	683841	04-26-66	4200	500	
Moral-Macomb SWDS #1	SW-NW-NE Sec. 9-7N-2E Pottawatomie County 150	198676	08-05-81	1500	500	
East Fort Supply Des	NE-NE Sec. 10-20N-27W Woodward County 150	90056	07-24-77	500	200	
Moine Unit #3						
Crim SWD #1	NE-NW-NE Sec. 38-2N-9E Coal County 29	71004	11-30-65	-	-	
Polo SWDS (Devore #1) #2	SW-SW-W Sec. 27-22N-24 Noble County 103	68855	09-11-67	2000	3000	

Operator: Energy Reserves Group, Inc.
Address: 3613 N. W. 56th, Suite 210
Oklahoma City, Oklahoma 73112


Signature of Duly Authorized Representative
4-27-82
Date

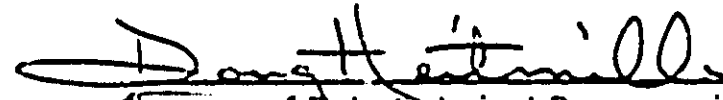
FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Berryman No. 1-24	NW/4 Sec 24-17N-24W	45 109805	07/29/74	NA	500	
Stidham "A" No. 3-X	NW/4 SE/4 Sec 20- T17N-R16W	999EJ-	09/24/73	600	1000	
Reynolds No. A-1	SE/4 NW/4 SW/4 Sec 6-10N-2W	849E3 -	05/13/71	1000	1000	
Reynolds No. A-4	SW/4 SE/4 SW/4 Sec 6-10N-2W	14803 -	12/27/78	1000	1700	

Operator: Enserch Exploration, Inc.
Address: 909 S. Meridian, Suite 608
Oklahoma City, OK 73108


Signature of Duly Authorized Representative
03/15/82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3.302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brown No. 1 SWD Well	NE Sec. 4-17N-3W Logan County, Okla. <i>B</i>	67642	12-7-67	150	Under Press.	

Operator: Entex Petroleum, Inc.
Address: Post Office Box 14837
Oklahoma City, Oklahoma 73113

Berry M. Johnson
Signature of Duly Authorized Representative
Berry M. Johnson, Production Manager
Date March 31, 1982

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Hedrick #1</i>	<i>31-28-10-10</i>	<i>201301</i>	<i>10-1-81</i>	<i>500</i>	<i>500</i>	
<i>Adams #5</i>	<i>20-28-10-10</i>	<i>10725001</i>	<i>3-1-81</i>	<i>450</i>	<i>450</i>	
<i>Keller #1</i>	<i>20-28-10-10</i>	<i>10725001</i>	<i>3-1-81</i>	<i>500</i>	<i>500</i>	

Operator: *Fred Smith*
 Address: *P.O. Box 1292*
Okemah Oklahoma
74104

Fred Smith
 Signature of Duly Authorized Representative
3-22-82
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
ROBERTSON 42A	½ S.E. - 14, 20N, 12E	26146082 ✓	6-9-1980	300	300	
ROBERTSON 44A	½ S.E. - 14, 20N, 12E	266524 ✓	1-16-1982	100	-0-	
ROBERTSON 44	½ S.E. - 14, 20N, 12E	270050 ✓	12-20-1982	450	300	

RECEIVED
OCC
1-10-85

Operator: BETTY JO ESKRIDGE (dba) ESKRIDGE OIL & SUPPLY

Address: 2420 EAST 54th STREET
TULSA, OKLAHOMA 74105

Betty Jo Eskridge

Signature of Fully Authorized Representative
1-10-85

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
ROBERTSON 21	WELL 21/16 SE 1/4 14 30N 17E	206594	5-9-1982	100	300	
ROBERTSON 41	WELL 5/16 SE 1/4 14 30N 17E	206594	5-9-1982	100	-0-	

Operator: BEVIE JO ESKRIDGE (dba) Eskridge Oil & Supply
 Address: 2620 East 54th Street
Tulsa, Oklahoma 74105

Betty Jo Eskridge
 Signature of Duly Authorized Representative
3-15-1982
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
ROBERTSON #2A	1/4 S.E.-14, 20N, 12E 115	169082	5-9-80	300	300	
ROBERTSON #4A	1/4 S.E.-14, 20N, 12E	206524	1-14-82	100	0-	
ROBERTSON #4	1/4 S.E.-14, 20N, 12E	230050	12-20-1982	450	300	

RECEIVED
OIL AND GAS CONSERVATION DIVISION
MAY 31 1984
OKLAHOMA CORPORATION
COMMISSION

Operator: _____
Address: 2420 East 54th
Tulsa, Okla. 74105

Betty Jo Esbridge
Signature of ~~Duty~~ Authorized Representative
5-28-84
Date

100-22
100-22

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
ROBERTSON #2A	1/4 S.E., -14, 20N, 12E	169082	5-9-1980	300	300	
ROBERTSON #4A	1/4 S.E., -14, 20N, 12E	206524	1-14-1982	100	-0-	
ROBERTSON #4	1/4 S.E., -14, 20N, 12E.	230050	12-20-1982	450	300	

Operator: BETTY JO ESKRIDGE
Address: 2420 EAST 54th STREET
TULSA, OKLAHOMA 74105

Betty Jo Eskridge
Signature of Duly Authorized Representative
3-9-1983
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
J.A. PATTERSON #1	NE 21-8N-6E 133	44618 ✓	2-22-61	P & A'd		
W. WISE #16	NE 21-8N-6E 132	49031 ✓	6-08-62	1500	1000	
J.A. PATTERSON #2	NE 21-8N-6E 133	52713 ✓	7-10-65	2000	100	
JARVIS C-32 #2	SE 18-10N-6E 132	76379 ✓	9-12-65	1000	500	
A.H. YAHOLA #1	NE 29-10N-6E 135	108554 ✓	11-05-74	1500	500	
M. KILLINGS #11	NW 21-9N-6E 135	76851 ✓	9-25-69	5000	500	
CROMWELL UNIT #17-5	NW NE 3-10N-8E 137	112483 ✓	4-29-75	1000	700	
CARMER #102	NE 11-18N-7W 139	112481 ✓	4-29-75	1200	1500	
HEWITT UNIT 21-4003	NE 21-4S-2W 19	67990 ✓	1-18-68	200	450	
HEWITT UNIT 21-2407	NE 21-4S-2W 19	67990 ✓	1-18-68	200	450	
HEWITT UNIT 21-1101	NE 21-4S-2W 19	67990 ✓	1-18-68	200	550	
WKTDSU #17	SE 15-2N-2W 19	97279 ✓	4-30-73	500	1000	
C.W. ESKRIDGE #2	SW 19-4N-2W 19	83530 ✓	1-18-71	1500	1000	
ROBERSON HEIRS #905	NW 21-3S-4W 67	88697 ✓	1-11-72	150	1000	
L. CARPENTER #12	NE 21-2S-3W 19	97278 ✓	4-30-73	100	Gravity	
MCMAKIN #1	NW 31-8N-1W 27	112482 ✓	4-29-75	800	1000	
NEETDSU #4	NW 26-2N-2W 19	112909 ✓	5-21-75	600	100	
NEETDSU #3	NE 16-2N-3W 19	100471 ✓	10-10-73	1400	100	
S.F. KIMBRELL #4	SE 21-2S-3W 19	41184 ✓	12-07-59	50	VAC	
BECHTOLD #2	NW 13-2N-25E 79	48597 ✓	4-24-62	200	250	

Operator: EXXON CORPORATION
Address: 2000 CLASSEN CENTER - EAST BLDG.
OKLAHOMA CITY, OKLAHOMA 73106

B.M. Bader
Signature of Duly Authorized Representative

MARCH 19, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION OIC DEPT.
 Jim Thorpe Building Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
BOWDEN #1	SW 11-11N-25E 135	47486 ✓	12-19-61	200	1000	
HARPER UNIT #1	SW 27-1N-25E 79	47155 ✓	11-21-61	*22	*VAC	
W.S. MAYNARD #1	SE 5-1N-24E 79	57925 ✓	3-16-65	125	VAC	
C.W. PAULS #2	NE 26-1N-11E 121	56623 ✓	10-26-64	500	100	
PITTMAN #3 (Carrick)	NW 16-1N-20E 121	47436 ✓	12-31-61	1500	1000	
SMITH UNIT #1	SE 13-1N-25E 79	50805 ✓	1-16-63	200	500	
HENN. UNIT #43	NESE 35-19N-7W 79	176072 ✓	9-16-80	600	1100	
S.S. TATE #1	29-20N-2W 103	176046 ✓	9-16-80	1500	1000	
A. D. DAVIS	NE 34-2S-3W 19	19679 ✓	5-28-59	300		

* The order does not mention injection rate nor injection pressure, shown are current figures being used.

Operator: EXXON CORPORATION
 Address: 2000 Classen Center-East Bldg.
Oklahoma City, Oklahoma 73106

D.M. Baker
 Signature of Duly Authorized Representative
March 24, 1982
 Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3.102)

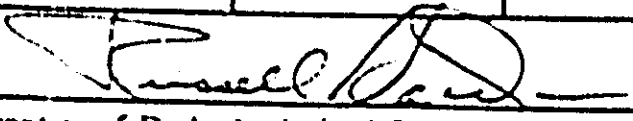
INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Class 14-21-12	TA	NE/4 14-28N-15E	91282✓	May 30, 1977			
Class 14-23-12	TA	NE/4 14-28N-15E	91282	May 30, 1977			
Class 14-23-10	OP	NE/4 14-28N-15E	91282	May 30, 1977	*50	*150	
Class 14-23-14	TA	NE/4 14-28N-15E	91282	May 30, 1977			
Class 14-25-14	OP	NE/4 14-28N-15E	91282	May 30, 1977	*80	*150	
Class 14-27-12	TA	NE/4 14-28N-15E	91282	May 30, 1977			

*MAX. AUTH. INJECTION RATE (BPD) AND MAX. AUTH. INJECTION PRESS. (PSI) NOT GIVEN ON THE AUTHORIZING OCC ORDER.

Operator: ECC Oil Company
Address: P.O. Box 369
Dewey, Oklahoma 74029

*TA = Temp. Aband.
SI = Shut In
Op = Operating


Signature of Duly Authorized Representative
Russell Holden, Vice President
March 15, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC/DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Holliman W-1	OP	NE/4 20-26N-13E	50509	December 6, 1962	*90	*325	
Eaton Fee W-18	OP	NE/4 20-26N-13E	50509	December 6, 1962	*120	*325	
Eaton Fee W-4	OP	NE/4 20-26N-13E	50509	December 6, 1962	*210	*325	
		*MAX. AUTH. INJECTION RATE (BPD) AND MAX. AUTH. INJECTION PRESS. (PSI) NOT GIVEN ON THE AUTHORIZING OCC ORDER.					

Operator: ECC Oil Company
Address: P.O. Box 369
Dewey, Oklahoma 74029

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Russell Holden
Signature of Duly Authorized Representative
Russell Holden, Vice President
Date: March 15, 1982

FORM NO. 1070
(1981)

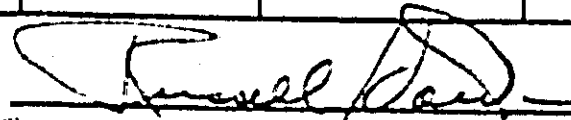
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Ketchum W-1	OP	NW/4 2-27N-13E	161460	December 14, 1979	*80	*210	
Ketchum W-3	OP	NW/4 2-27N-13E	161460	December 14, 1979	*55	*210	
*MAX. AUTH. INJECTION RATE (BPD) AND MAX. AUTH. INJECTION PRESS. (PSI) NOT GIVEN ON THE AUTHORIZING OCC ORDER.							

Operator: ECC Oil Company
Address: P.O. Box 369
Dewey, Oklahoma 74029

*TA = Temp. Aband.
SI = Shut In
Op = Operating


Signature of Duly Authorized Representative
Russell Holden, Vice President
March 15, 1982
Date

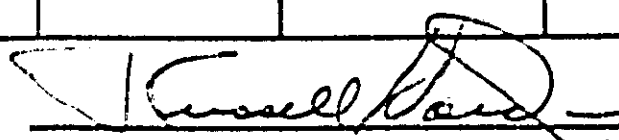
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Johnson W5S	TA	NW/4 20-26N-13E	034985 ✓	June 12, 1957			
Johnson W1S	TA	NW/4 20-26N-13E	034985	June 12, 1957			
Johnson W6S	OP	NW/4 20-26N-13E	034985	June 12, 1957	*60	*325	
Johnson W4S	TA	NW/4 20-26N-13E	034985	June 12, 1957			
Johnson W3S	TA	NW/4 20-26N-13E	034985	June 12, 1957			
Johnson W2S	TA	NW/4 20-26N-13E	034985	June 12, 1957			
Hildebrand W9S	TA	NW/4 20-26N-13E	034985	June 12, 1957			
Hildebrand W10S	TA	NW/4 20-26N-13E	034985	June 12, 1957			
Hildebrand W11S	OP	NW/4 20-26N-13E	034985	June 12, 1957	*80	*325	
Hildebrand W7S	TA	NW/4 20-26N-13E	034985	June 12, 1957			
Winn W8S	TA	NW/4 20-26N-13E	034985	June 12, 1957			
Winn W1S	TA	NW/4 20-26N-13E	034985	June 12, 1957			
*MAX. AUTH. INJECTION RATE (BPD) AND MAX. AUTH. INJECTION PRESS. (PSI) NOT GIVEN ON THE AUTHORIZING OCC ORDER.							

Operator: ECC Oil Company
Address: P.O. Box 369
Dewey, Oklahoma 74029

*TA = Temp. Aband.
SI = Shut In
Op = Operating


Signature of Duly Authorized Representative
Russell Holden, Vice President
Date March 15, 1982

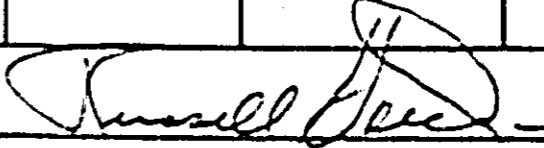
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Mitchell 1, #W2	TA	SE/4 2-27N-13E	34233 ✓	February 21, 1957			
Mitchell 1, #W3	TA	SE/4 2-27N-13E	34233	February 21, 1957			
Mitchell 1, #W5	TA	SE/4 2-27N-13E	34233	February 21, 1957			
Mitchell 1, #W6	TA	SE/4 2-27N-13E	34233	February 21, 1957			
Mitchell 2, #W1	TA	SW/4 2-27N-13E	34233	February 21, 1957			
Mitchell 2, #W2	TA	SW/4 2-27N-13E	34233	February 21, 1957			
Mitchell 3, #W4	TA	SW/4 2-27N-13E	34233	February 21, 1957			
Mitchell 1, #W8	OP	SW/4 2-27N-13E	34233	February 21, 1957	*45	*210	
Mitchell 1, #W9	OP	SW/4 2-27N-13E	34233	February 21, 1957	*60	*210	
*MAX. AUTH. INJECTION RATE (BPD) AND MAX. AUTH. INJECTION PRESS. (PSI) NOT GIVEN ON THE AUTHORIZING OCC ORDER.							

Operator: ECC Oil Company
Address: P.O. Box 369
Dewey, Oklahoma 74029

*TA : Temp. Aband.
SI : Shut In
Op : Operating


Signature of Duty Authorized Representative
Russell Holden, Vice President
March 15, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hoffman A #2	Op	SE NE SE Sec 1-25N-5W	106689	7-24-74	1000	200	
Czapansky #1	Op	SE NE NW Sec 12-25N-5W	"	"	"	"	
Schrubshall	Op	SE SE SW Sec 7-25N-4W	"	"	"	"	
White Estate #2	Op	SE NE SW Sec 1-25N-5W	"	"	"	"	
Norman C #1	Op	SE NE SW Sec 7-25N-4W	"	"	"	"	
Thomas #1	Op	SE NE NE Sec 12-25N-5W	"	"	"	"	
Vollmer #4	Op	SE SW NE Sec 1-25N-5W	"	"	"	"	
Thomas #3	Op	SE SE NE Sec 12-25N-5W	"	"	"	"	
Thomas #5	SI	SE SW NE Sec 12-25N-5W	"	"	"	"	

Operator: Earlsboro Oil & Gas Co., Inc.
Address: P. O. Box 18155
Oklahoma City, OK 73154

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Ronald W. Atchley, Operations Mgr.
Ronald W. Atchley
Signature of Duly Authorized Representative
March 16, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
BLAKEMORE PROJECT	TA	SW SW & E/2 SW 32-18N-12E	68513✓	Unknown	Unknown	Unknown	None

Operator: Russel Earnest
Address: Box 1216
Okmulgee, Oklahoma 74447

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Paul H. Davis
Signature of Duly Authorized Representative
3-2-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rm: 3302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
CHURCHILL PROJECT	Operating	N 7 SE 1/4 12-18N-12E	69687	Unknown	Unknown	Unknown	None

Operator: Russel Earnest
Address: Box 1216
Okmulgee, Oklahoma 74447

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Paul H. Davis
Signature of Duly Authorized Representative
February 27, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Lucien Unit	OP	Various-20N-2W	86375 ✓	8-26-73	-----	-----	-----

RECEIVED
OIL AND GAS CONSERVATION DIVISION
JUL 15 1983
OKLAHOMA CORPORATION
COMMISSION

Operator: Eason Oil Company
Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duty Authorized Representative
July 13, 1983
Date Julie D. Lee
Production Clerk

DRM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Isacien Unit	OP	Various-20N-2W	85175	6-26-71	----	----	----

RECEIVED
OIL & GAS CONSERVATION DIVISION
JUL 15 1981
OKLAHOMA CORPORATION
COMMISSION

Operator: Eason Oil Company
Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative
[Signature]
Date July 13, 1981

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Lucien Unit	OP	Various-20N-2W	86375 ✓	8-26-73	-----	-----	-----

RECEIVED
 AUG 1 1974
 OIL AND GAS CONSERVATION DIVISION
 OKLAHOMA CORPORATION COMMISSION

Operator: Eason Oil Company
 Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating

Signature of Duty Authorized Representative
July 31, 1984
 Date Production Clerk

OKC NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southwest Perry Skinner	OP	9-20N-1W	55829	7-25-64	-----	-----	-----

Operator: Eason Oil Company
 Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73122

*TA = Temp. Aband.
 S! = Shut In
 Op = Operating

Kelly L. F. [Signature]
 Signature of Duty Authorized Representative
October 19, 1982
 Date

OKSM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southwest Perry Skinner	OP	8-20N-1W	55628	7-25-64	-----	-----	-----

Operator: Eason Oil Company
Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Kelly S. T. Hunt
Signature of Duly Authorized Representative
October 19, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC. DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southwest Perry Skinner	OP	9-20N-1W	55828	7-25-82	-----	-----	-----

Operator: Eason Oil Company
 Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
 *SI = Shut In
 *Op = Operating

Keith L. Woodt, Production Clerk
 Signature of Duly Authorized Representative
 Date: July 21, 1982

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — OIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Lucien Unit	OP	Various-20N-2W	86375 /	8-26-71	----	----	----

Operator: Eason Oil Company
Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative
Kelly J. Hoadt
Date January 19, 1983

OKM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Lucien Unit	OP	Various-20N-2W	86375	8-26-71	-----	-----	-----

Operator: Eason Oil Company
Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut in
Op = Operating

Signature of Duly Authorized Representative
Kelly R. Flood
Date January 19, 1983

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Lucien Unit	OP	Various-20N-2W	86375	8-26-71	-----	-----	-----

Operator: Eason Oil Company
Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Kelly A. Hadd
Signature of Duly Authorized Representative
7/22/82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule J-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Lucien Unit	OP	Various-20N-7W	86375	8-26-71	-----	-----	-----

Operator: Eason Oil Company
 Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating

Kelly E Hardt
 Signature of Daily Authorized Representative
7/22/82
 Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southwest Perry Skinner	OP	8-20N-1W	55828	7-25-61	-----	-----	----

Operator: Eason Oil Company
Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Bill R. Short, Production Clerk
Signed of Duly Authorized Representative
Date July 21, 1982

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Brown 25A</i>	<i>Injection</i>	<i>Sec. 24, T5, S7W</i>	<i>52,956 /</i>	<i>6/17/83</i>			

Operator: *D E Braterwood*
Address: *Box 559*
Welch, Ok 73091

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative
[Signature]
Date: *2/2/82*

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Lucien Unit	OP	Various-20N-28	86375	8-26-71	-----	-----	-----

Operator: Eason Oil Company
Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Kelly Hunt, Production Clerk
Signature of Duly Authorized Representative
February 22, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southwest Perry Skinner	OP	8-20N-1W	55828	7-25-64	-----	-----	-----

Operator: Eason Oil Company
Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Kelly Elvick, Production Clerk
Signature of Duly Authorized Representative
February 22, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southwest Perry Skinner	OP	8-20N-1W	55028	7-25-64	-----	-----	-----

Operator: Eason Oil Company
Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Kelley Elliott, Production Dept
Signature of Duly Authorized Representative
February 22, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — OIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Lucien Unit	OP	Various-20N-3W	86375	8-26-71	-----	-----	-----

Operator: Eason Oil Company
Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Kelley Hardt, Production Clerk
Signature of Duly Authorized Representative
February 22, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
King 2-1	Op	SE 1/4 SW 1/4 13-24-13	75047	7-22-69	1000	1500	
Thomas 6-1	SI	NW 1/4 SW 1/4 13-24-13	75054	7-22-69	1000	1500	
Wiersen 12-1	Op	NW 1/4 SW 1/4 4-01-13	75074	7-22-69	1000	1500	
Comfort 15-2	Op	NW 1/4 SW 1/4 4-01-13	75075	7-22-69	1000	1500	
Hauge 9-1	Op	NW 1/4 SW 1/4 4-01-13	75080	7-22-69	1000	1500	

Operator: Minger Incorporated
Address: 510 Fightower Bldg.
Oklahoma City, OK 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

W. L. Munsell
Signature of Duly Authorized Representative
February 2, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UICDEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
D. Streller #1	Op	NE NW SE 20-20N-15	131504	6-14-77	250	1250	
Robedoux #2	Op	NW NW NE 21-20N-15	131507	6-14-77	200	1250	
Loula #1	Op	NW NW SE 21-20N-15	131510	6-14-77	150	1250	
Dent #2	Op	NW SE NW 21-20N-15	131513	6-14-77	300	1250	
Savage #2	Op	SE NW NE 20-20N-15	131509	6-14-77	140	1250	
Foster #1	Op	SE SW SE 20-20N-15	131521	6-14-77	300	1250	
J. Streller #1	Op	SE NE NW 20-20N-15	131502	6-14-77	300	1250	
Loula #3	Op	NW NE SW 21-21N-15	131523	6-14-77	140	1250	
Foster #1-A	Op	SE SE SE 20-20N-15	131524	6-14-77	300	1250	

Operator: Winger Incorporated
Address: 510 High Tower Bldg.
Oklahoma City, OK 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

J. L. Stenzel
Signature of Duly Authorized Representative
February 2, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Therpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Gerken #1	Op	SW 1/4 NW 14-23N-1E	177074	7-16-80	165	1200	
Yahn 15-2	SI	NE 1/4 NW 14-23N-1E	177077	7-16-80	125	1200	
Rissman #1	SI	NE 1/4 SW 1-23N-1E	177078	7-16-80	225	1200	
Franklin #3-A	SI	SE 1/4 SW 14-23N-1E	177079	7-16-80	145	1200	
Franklin #1-A	SI	SE 1/4 SW 14-23N-1E	177080	7-16-80	125	1200	
Cambell #1	SI	NE 1/4 SE 16-23N-1E	177081	7-16-80	120	1200	
Beier #1	SI	SW 1/4 SW 14-23N-1E	177082	7-16-80	120	1200	
Grant #1	SI	SW 1/4 SW 10-23N-1E	177083	7-16-80	165	1200	
Pickering #2	SI	SW 1/4 NE 10-23N-1E	177084	7-16-80	160	1200	

Operator: Edinger Incorporated
Address: 510 Hightower Bldg.
Oklahoma City, OK 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

H. L. Hensel
Signature of Duly Authorized Representative
February 2, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 5-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Edwards #1	Op	SE NE SE Sec. 9-18N-2E	116849	7-10-75	300	1000	
Edwards #1A	Op	C NW NE NE Sec. 9- 18N-2E	125461	10-13-76	300	200	

Operator: Roy Edwards & Co., Inc.
Address: 2626 Liberty Tower
Oklahoma City, OK 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Roy Edwards
Signature of Duly Authorized Representative
March 25, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
 Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
 (Rule 1-102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wilson	Op	SE NE NE 22-15N-14E Okmulgee County	194505	7/21/81	700	300	
West Bixby Unit	Op	SE SW SE 17-17N-13E Tulsa County	056267 ✓	9/17/64			
Gobb	Op	NE 21-16N-14E Okmulgee County	54512 ✓	3/12/64			
Concharry Mrs. Unit	Op	C. N/2 S/2 21-16-13 Okmulgee County	43014 ✓	7/20/60			
Kirschner Unit	Op	SW SW NE 22-16N-14E Okmulgee County	65968 ✓	5/25/67			
Kirschner Unit	Op	SW SE NE 22-16N-14E Okmulgee County	65968 ✓	5/25/67			
Kirschner Unit	Op	SE NE NE 22-16N-14E Okmulgee County	65968 ✓	5/25/67			

Operator: I. W. Ellard
 Address: Box 22D, Bixby, Okla. 74008

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating

I. W. Ellard

 Signature of Duly Authorized Representative
3/2/82

 Date

(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1.302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
WITROW # 2	C. SE/4 SE/4 SEC 33 T12N R12E OKMULGETT COUNTY	192825	6-26-81	100	300	

RECEIVED
OIL & GAS CONSERVATION DIVISION
MAY 8 1984
OKLAHOMA CORPORATION
COMMISSION

Operator: ROGER S. ELLER
Address: P.O. BOX 282
HENRIETTA, OK 74377

Roger S. Eller
Signature of Duly Authorized Representative
4-30-84
Date


OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3.302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Simmering Ut #42	OP	NW/4 13-22N-4W Garfield Co.	89312	2-16-72	400	100	
Simmering Ut #44	OP	NW/4 13-22N-4W Garfield Co.	90724	4-28-72	400	100	
Simmering Ut #47	OP	NW/4 13-22N-4W Garfield Co.	92110	7-18-72	400	100	
Brown 4-A	OP	SE/4 21-24N-2W Noble Co.	82596	11-4-70	600	1000	
Brown 4	TA	SW SE 21-24N-2E	57366 ✓	1-13-65	300		
S.E. Macomb #7	P&A	Sec. 4-7N-3E Pottawatomie Co.	54090 ✓	2-1-62			
N.E. Moral #2	SI	SW 4-7N-3E Pottawatomie Co.	474780	2-1-62			
NORTH SARDIS RED FORK UNIT							
Tract 1 #4 (Fugua A-4)	OP	SW 18-27N-2W	112996	5-23-75	300	600	
Tract 1 #5 (Fugua A-5)	OP	SW 18-27N-2W	112997	5-23-75	300	600	
Tract 2 #1 (Denhart #1)	SI	NE 19-27N-2W	92191 ✓	8-2-72	800	600	

Operator: Energy Reserves Group, Inc.
Address: 3613 N.W. 58th Street
Okla. City, Okla. 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating


Signature of Duly Authorized Representative
5-25-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Tract 2 #2 (Denhart #2)	SI	NE 19-27N-2W	75773	7-25-69	200	600	
NW NARDIN							
Tract 6 #1	TA	NE 13-27N-1W	92931	8-2-72			
Osage Roe Ut #3D	OP	32-24N-8E Osage Co.	78104	12-3-69			
Osage Roe Ut #10B-28D	OP	32-24N-8E Osage Co.	78104	12-3-69			
WAKITA RED FORK UNIT							
Tract 6 #2 (Fiest #2)	OP	SE 10-28N-8W Grant Co.	155733	7-26-79	350	2300	
Tract 7 #1 (Fiest #1)	OP	SW 11-28N-8W Grant Co.	155733	7-26-79	350	2300	
Tract 11 #2 (Johanning #2)	OP	NW 15-28N-8W Grant Co.	155733	7-26-79	350	2300	
Tract 13 #1 (Johanning #1)	OP	NE 14-28N-8W Grant Co.	155733	7-26-79	350	2300	

Operator: Energy Reserves Group, Inc.
Address: 3613 N.W. 58th Street
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating


Signature of Duly Authorized Representative

5-25-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brown Chambers #2	Operating	NW-SE Sec 4/17N/3W	79250 ✓	3-5-70	500	20000	85805
		Logan Co., Ok.					(7-21-71)
Hills No. 2	Operating	NW-SW Sec 3/17N/3W	79250	3-5-70	500	20000	81123
		Logan Co., Ok.					(7-15-70)
Clay No. 1	Operating	NW-NW Sec 3/17N/3W	79250	3-5-70	400	20000	90406
		Logan Co., Ok.					(4-17-72)

Operator: Entex Petroleum, Inc.
Address: Post Office Box 14837
Oklahoma City, Oklahoma 73113

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Berry M. Johnson
Signature of Duly Authorized Representative
Berry M. Johnson, Prod. Mgr.
February 10, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
CHUCAH #2	OP*	NW-NE-SE Sec. 20-20N-5E	150068 /	11/25/80	Not specified	creating in order Unit.	
SHOOTER #5	SI	SW-SE-NW Sec. 20-20N-5E Pawnee Co.	150068	11/25/80	Not specified	creating in order Unit.	
* Chucah #2 is currently serving as a pumping oil well pending completion of injection plant.							

Operator: Et Al, Inc.
Address: 301 Cameron Building
Oklahoma City, Okla. 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Dale Ray Lewis President
Signature of Duly Authorized Representative
January 25, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
DEWITT #2	C-N-SW-NE Sec. 20-20N-5E Lawrence Co.	35,297	6/4/71	30	100	None

Operator: ET AL, INC.
Address: 301 Cameron Bldg.
Oklahoma City, Okla. 73106

Paul Ray Lunn President
Signature of Duly Authorized Representative
January 25, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
TOMPKINS #2	OP	NE-SE-NW Sec. 7-19N-1W	63313 ✓	7/26/66	Not specified	Not specified in the order	creating the Unit.
TOMPKINS B#1	OP	NE-NW-SW Sec. 6-19N-1W Payne Co.	63313	7/26/66	Not specified	Not specified in order	creating the Unit.

Operator: Et Al, Inc.
Address: 301 Cameron Building
Oklahoma City, Okla. 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Dave Rayburn President
Signature of Duly Authorized Representative
January 25, 1982
Date

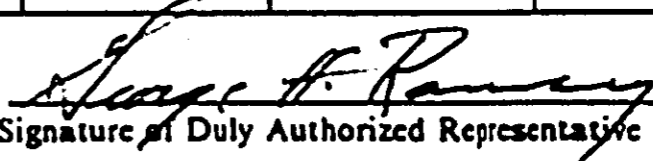
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wheeler Unit Waterflood			#112299 ✓	April 3, 1975			
Well #1-1W	Op.	NW NW SW NE 34-35-2W			250	900	
#1-2W	Op.	NW NW SE 34-35-2W			250	900	
#1-3W	Op.	NW NW SE 34-35-2W			250	900	
#1-4W	Op.	SE NW SE 34-35-2W			250	900	
#2-1W	Op.	NW NW SE SE 34-35-2W			250	900	
#2-2W	Op.	SE SE SE SE 34-35-2W			250	900	
#2-3W	Op.	SE SE SW SW 35-35-2W			250	900	

Operator: Eureka Oil Limited Partnership
Address: 177 E Street NW
Ardmore, Oklahoma 73401

*TA = Temp. Aband.
SI = Shut In
Op = Operating


Signature of Duly Authorized Representative
February 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC - TWS - RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
CAMRICK UNIT #1551	TA	15 ^{SW SW} - IN - 20 E	80969	4-27-71	490	1500 2000	9-21-70 81910
" #2111	TA	21 ^{NENE} - IN - 20 E	80999	7-3-70	650	2000	
" #2112	TA	SENE "	80977	7-2-70	775	2000	
" #2131	TA	NESW "	80976	"	615	2000	
" #2174	OP	22 ^{NW SW} - IN - 20 E	80975	"	850	1000 2000	9-21-70 81910
" #2271	OP	NWSE "	80974	"	565	2000	
" #2811	OP	28 - IN - 20 E	80987	"	650	2000	
" #2311	OP	23 ^{SW NW NE} - IN - 20 E	161142	12-10-79	700	1200	
" #2432	OP	24 ^{SE} - IN - 20 E	80973	7-2-70	935	2000	
" #2472	OP	SWSE "	80972	"	1720	2000	
" #2512	TA	25 - IN - 20 E	80971	"	1630	1000 2000	9-21-70 81910
" #2552	TA	SWSW "	80970	"	650	2000	
" #2572	TA	SESE "	80981	"	565	2000	
" #2661	TA	26 ^{SW NW NE} - IN - 20 E	116847	11-25-75	500	1600	
" #2662	OP	SESW "	80980	7-2-70	690	1000 2000	9-21-70 81910
" #2721	OP	27 ^{SW NW NE} - IN - 20 E	159117	10-22-79	1000	1200	9-22-70 81910
" #2761	OP	27 ^{NW SW NE} - IN - 20 E	126132	12-10-76	1000	1500	
" #2762	OP	27 ^{SW NW NE} - IN - 20 E	144292	8-21-78	1300	1400	
" #2771	TA	NWSE "	80978	7-2-70	245	1500 2000	9-21-70 81910
" #3032	TA	30 ^{SW NW} - IN - 21 E	80983	"	1060	1000 2000	9-22-70 81910

Operator: Exxon Corp.
Address: 2000 Classen Center - East
Oklahoma City, Oklahoma 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

W. M. Baskin
Signature of Duly Authorized Representative
March 19 1982
Date

FARM NAME CAMPBELL (W) NO. 2114 COUNTY BEAVER (W) 51 TWP 1N RGE 20E4

Grid for well location with '31' in the center.

COUNTY BEAVER SEC. 31 TWP 1N RGE 20E4 COMPANY OPERATING HUNTER OIL & REF CO. OFFICE ADDRESS 20000 JASSEN LN - E TOWN OKLA CITY STATE OKLA ZIP 73126 FARM NAME CAMPBELL UNIT WELL NO. 3114 DRILLING STARTED 5-25-70 DRILLING FINISHED 6-20-70 DATE OF FIRST PRODUCTION 6-29-70 COMPLETED 6-18-71* WELL LOCATED SE X SE X NE X 430 North of South Line and 2460 ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR GROUND CHARACTER OF WELL (Oil, gas or dryhole) WZLW

Formation Record table with columns: Formation, Top, Bottom, Formation, Top, Bottom. Handwritten entry: Well completed as a producing oil well 7/13/70. This workover converts to WZLW.

OIL OR GAS SANDS OR ZONES table with columns: Name, From, To, Name, From, To. Handwritten entry: No change.

Perforating Record and Shot Record tables. Handwritten entry: No change.

CASING - PACKER RECORD table with columns: CASING SET, CSO. PULLED, PACKER. Handwritten entry: No change.

CEMENT AND MUDDING table with columns: Casing Set, Cement, Chemical, Method of. Handwritten entry: No change.

NOTE: What method was used to protect sands if outer strings were pulled?

NOTE: Were bellis hole plugs used? If so, state kind, depth set and results obtained.

TOOLS USED Rotary tools were used from ___ feet to ___ feet. Cable tools were used from ___ feet to ___ feet. Size of hole drilled: Rotary ___ Cable ___

INITIAL PRODUCTION TEST (Rule 301 - Oil, Rule 302 - Gas) Date ___ Duration ___ hrs. Pumping ___ Flowing ___ Producing thru: Casing ___ Tubing ___ Size of Choke ___ Oil Production ___ Bbls. A.P.J. Gravity ___ Gas Production ___ MCF, Open Flow Potential ___ MCF* Water Production ___ Bbls, Gas-Oil Ratio ___ Cooling Pressure ___ P.S.I.A. Tubing Pressure ___ P.S.I.A.

WATER INJECTED THRU 2 7/8" TUBING INTO UPPER MOKKAW FORMATION (7220'-38' 7250'-51') PKR SET @ 7176' - ANNULUS FILLED W/ TRTD WT.

* DATE WELL CONVERTED TO WZLW

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief. Donald Lige District Services Supervisor Name and title of representative of company Subscribed and sworn before me this 24 day of JUNE, 1971 My Commission expires 6-17-74 C. J. Kissel

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
CAMBICK UNIT #3512	TA	SEC - TWNS - R.N.G. NE NE 35 - IN - 20 E	80982	7-2-70	615	1000 2000	9-22-70 81910
" # 3031	TA	NE NW 36 - IN - 20 E	80994	✓	85	1000 2000	✓
" # 2041	OP	NE NW 36 - IN - 20 E	80992	✓	245	1000 2000	✓
" # 2751	OP	SW SW 27 - IN - 20 E	80979	✓	455	1000 2000	✓
" # 2772	OP	SESE "	80993	✓	650	1000 2000	✓
" # 3311	OP	SE NE 33 - IN - 20 E	82657	11-23-70	710/4/0	1000 2000	✓
" # 3451	SI	SW NE 34 - IN - 20 E	83943	2-1-72	820	1000 2000	✓
" # 3472	OP	NE NW SW "	83947	✓	1300	2000	
" # 3533	OP	SW NE 35 - IN - 20 E	83944	✓	1300	2000	
" # 3551	OP	SW SW "	83942	✓	575	2000	
" # 2851	OP	SW NW 29 - IN - 20 E	126433	12-10-76	1500	1500	
" # 2872	OP	SWSE "	80985	7-2-70	980	1000 2000	✓
" # 2962	OP	SE SW 29 - IN - 20 E	124589	9-30-76	1800	1500	
" # 3112	OP	SW NE 31 - IN - 20 E	81001	7-3-70	410	1000 2000	✓
" # 3114	OP	SESE NE "	See Form 1002A attached				
" # 3141	OP	NW NW "	81000	7-3-70	1230	1000 2000	✓
" # 3161	OP	NE NW 31 - IN - 20 E			900	1600	116448
" # 3181	TA	SESE "	80982	7-2-70	1265	1000 2000	9-22-70 81910
" # 3233	OP	NE NW 32 - IN - 20 E	83945	2-1-71	1425	2000	
" # 3262	OP	NESE SW "	83946	2-1-71	1230	2000	

Operator: Exxon Corp.
Address: 2000 Classen Center - East
Oklahoma City, Oklahoma 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

[Signature]
Signature of Duly Authorized Representative
March 19, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule J-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
CARRICK UNIT #328	OP	Sec - TINS - RNg NE 1/4 - S 1/4 32 - 1N - 20 E	142744	7-3-78	1300	1400	
" #334	OP	NW NW 33 - 1N - 20 E	80991	7-2-70	530	4000	9-22-70 81910
" #335	OP	W/SW "	80990	"	935	5000	
HENBIT UNIT #0-57-1	OP	SW SW SW 10 - 4S - 2W	84414	4-7-71	2500	1300	
" #0-41-1	OP	SW NW "SW	"	"	"	"	
" #0-55-1	OP	NE SW SW	"	"	"	"	5-12-71 84937
" #1-01-1	OP	21 - 4S - 2W	67990	1-18-68			
" #1-03-1	OP	"	"	"			
" #1-05-1	OP	"	"	"			
" #1-11-1	SI	"	"	"			
" #1-13-1	OP	"	"	"			
" #1-15-1	OP	"	"	"			
" #1-17-1	OP	"	"	"			
" #1-17-2	OP	"	"	"			
" #1-19-1	OP	"	"	"			
" #1-21-1	OP	"	"	"			
" #1-29-1	OP	"	"	"			
" #1-31-2	OP	"	"	"			
" #1-33-1	OP	"	"	"			
" #1-35-1	OP	"	"	"			

Operator: Exxon Corp.
Address: 2000 Classen Center - East
Oklahoma City, Oklahoma 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Wm Bodie
Signature of Duly Authorized Representative
March 19, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC-TWNS-RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HEWITT UNIT #1-37-1	OP	21-45-2W	67990	1-15-68			
" " #1-44-1	OP	"	"	"			
" " #1-47-1	OP	"	"	"			
" " #1-49-1	SI	"	"	"			
" " #1-50-1	OP	"	"	"			
" " #1-20-2	TA	"	"	"			
" " #2-01-1	OP	22-45-2W	"	"			
" " #2-03-1	OP	"	"	"			
" " #2-05-1	SI	"	"	"			
" " #2-07-1	OP	"	"	"			
" " #2-09-1	OP	"	"	"			
" " #2-09-2	OP	"	"	"			
" " #2-11-1	OP	"	"	"			
" " #2-13-1	OP	"	"	"			
" " #2-15-1	OP	"	"	"			
" " #2-15-2	OP	"	"	"			
" " #2-17-1	OP	"	"	"			
" " #2-19-1	OP	"	"	"			
" " #2-21-1	OP	"	"	"			
" " #2-23-1	OP	"	"	"			

Operator: Exxon Corp.
Address: 2000 Classen Center - East
Oklahoma City, Oklahoma 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Wm. Bader
Signature of Duly Authorized Representative
March 19, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3.02)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC-TWNS-RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HENRI UNIT #2-23-2	OP	22-45-2W	67990	1-18-68			
" " #2-25-1	OP	"	"	"			
" " #2-27-1	OP	"	"	"			
" " #2-27-2	OP	"	"	"			
" " #2-31-1	OP	"	"	"			
" " #2-33-1	OP	"	"	"			
" " #2-35-1	OP	"	"	"			
" " #2-37-1	OP	"	"	"			
" " #2-39-1	OP	"	"	"			
" " #2-39-2	OP	"	"	"			
" " #2-41-1	OP	"	"	"			
" " #2-43-1	OP	"	"	"			
" " #2-45-1	OP	"	"	"			
" " #2-49-1	OP	"	"	"			
" " #2-51-1	OP	"	"	"			
" " #2-53-1	OP	"	"	"			
" " #2-55-1	OP	"	"	"			
" " #2-57-1	OP	"	"	"			
" " #2-58-1	OP	"	"	"			
" " #2-59-1	OP	"	"	"			

Operator: Exxon Corp.
Address: 2000 Classen Center - East
Oklahoma City, Oklahoma 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

H. M. Bader
Signature of Duly Authorized Representative
March 19, 1987
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC-TWNS-RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HEWITT UNIT #2-60-1	OP	22-45-2W	67990	1-18-68			
" #2-61-1	OP	"	"	"			
" #2-63-1	OP	"	"	"			
" #2-29-2	OP	"	115241	9-15-75			
" #2-47-2	OP	"	"	"			
" #2-19-2	OP	"	"	"			
" #3-09-1	OP	23-45-2W	67990	1-18-68			
" #3-25-1	OP	"	"	"			
" #3-39-1	OP	"	"	"			
" #3-41-1	OP	"	"	"			
" #3-43-1	OP	"	"	"			
" #3-55-1	OP	"	"	"			
" #3-57-1	OP	"	"	"			
" #3-59-1	OP	"	"	"			
" #5-07-1	OP	NE NW 1/4 15-45-2W	84414	4-7-71	2500	1300	
" #5-09-1	OP	SW NW 1/4 "	"	"	"	"	
" #5-11-1	OP	SW NE 1/4 "	"	"	"	"	
" #5-23-1	OP	NE SW 1/4 "	"	"	"	"	
" #5-25-1	OP	SW SW 1/4 "	"	"	"	"	5-15-71 82957
" #5-25-2	OP	"	"	"	"	"	

Operator: Exxon Corp.
Address: 2000 Classen Center - East
Oklahoma City, Oklahoma 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Wm Bader
Signature of Duly Authorized Representative
March 19, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HEWITT UNIT #5-27-1	OP	SEC. TUNNS - RING SW SE NW 15-43-2W	84414	4-7-71	2500	1300	
" #5-37-1	OP	NE NE SW "	"	"	"	"	
" #5-39-1	OP	NE NW SW	"	"	"	"	
" #5-41-1	OP	SW WSW "	"	"	"	"	
" #5-43-1	OP	SW NE SW "	"	"	"	"	
" #5-45-1	OP	SW NW SE "	"	"	"	"	
" #5-53-1	OP	NE SE SW "	"	"	"	"	
" #5-55-1	OP	NE SW SW "	"	"	"	"	
" #5-57-1	OP	SW SW SW "	"	"	"	"	
" #5-59-1	OP	SW SE SW "	"	"	"	"	
" #5-61-1	OP	SW SE "	"	"	"	"	
" #5-63-1	OP	SW SE SE "	"	"	"	"	
" #5-21-1	OP	NE SE NW "	"	"	"	"	
" #6-01-2	OP	NE NE NE 16-45-2W	"	"	"	"	
" #6-11-1	OP	"	67990	1-18-68			
" #6-13-1	OP	SW NW NE "	84414	4-7-71	2500	1300	5-12-11 20939
" #6-13-2	OP	SW NW NE "	"	"	"	"	
" #6-15-1	OP	SW NE NE "	"	"	"	"	
" #6-17-1	OP	NE SE NE "	"	"	"	"	
" #6-19-2	OP	NW SW NE "	"	"	"	"	

Operator: Exxon Corp.
Address: 2000 Classen Center - East
Oklahoma City, Oklahoma 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

[Signature]
Signature of Duly Authorized Representative
March 19, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS	LOCATION OF WELL SEC-TWNS-RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HENIT UNIT #6-21-1	OP	16-45-2W	67990	1-18-68			
" #6-23-1	OP	"	"	"			
" #6-27-1	OP	"	"	"			
" #6-29-1	OP	"	"	"			
" #6-29-2	OP	"	"	"			
" #6-31-1	OP	SW SE NE	84414	4-7-71	2500	1300	
" #6-33-1	OP	WENESE	"	"			
" #6-35-1	OP	"	67990	1-18-68			
" #6-35-2	OP	"	"	"			
" #6-37-1	OP	"	"	"			
" #6-39-1	OP	"	"	"			
" #6-43-1	OP	"	"	"			
" #6-45-1	OP	"	"	"			
" #6-47-1	OP	"	"	"			
" #6-49-1	OP	NE SE SE	84414	4-7-71	1200 2500	1800	5-12-71 84940
" #6-49-2	OP	"	"	"			
" #6-51-1	OP	"	"	"			
" #6-53-1	OP	"	"	"			
" #6-59-1	OP	"	"	"			
" #6-61-1	OP	"	"	"			

Operator: Exxon Corp.
Address: 2000 Classen Center - East
Oklahoma City, Oklahoma 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Wm Bader
Signature of Duly Authorized Representative
March 19, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC - TNS - RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HEMIT UNIT #6-63-1	OP	16-45-2W	67990	1-18-68			
" #6-07-1	OP	"	"	"			
" #7-01-1	OP	27-45-2W	"	"			
" #8-07-1	OP	26-45-2W	"	"			
" #8-09-1	OP	"	"	"			
" #8-11-1	OP	"	"	"			
" #9-25-1	OP	9-45-2W	"	"			
" #9-27-1	OP	"	"	"			
" #9-33-1	OP	"	"	"			
" #9-34-1	OP	"	"	"			
" #9-37-1	OP	"	"	"			
" #9-39-1	OP	"	"	"			
" #9-41-1	OP	"	"	"			
" #9-43-1	OP	"	"	"			
" #9-44-1	OP	"	"	"			
" #9-47-1	OP	"	"	"			
" #9-47-2	OP	"	"	"			
" #9-49-1	OP	"	"	"			
" #9-49-2	OP	"	"	"			
" #9-55-1	OP	"	"	"			

Operator: Exxon Corp.
Address: 2000 Classen Center - East
Oklahoma City, Oklahoma 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

J. M. [Signature]
Signature of Duly Authorized Representative
March 19, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC - TWS - RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HEWITT UNIT #9-59-1	OP	9-4S-2W	67990	1-18-68			
" #9-60-1	OP	"	"	"			
" #9-63-1	OP	"	"	"			
" #9-63-2	OP	"	"	"			
" #9-57-1	OP	"	"	"			
KESU # 1010	OP	14-10N-6E	53529 ✓	12-3-63			
" # 1011	OP	15-10N-6E	"	"			
" # 1012	OP	15-10N-6E	"	"			
DOVER UNIT # 1	SI	1-18N-7W	62502	5-12-66			
" # 3	OP	12-18N-7W	"	"			
" # 4	SI	"	"	"			
" # 9	OP	11-18N-7W	"	"			
" # 10	OP	"	"	"			
" # 11	OP	12-18N-7W	"	"			
" # 12	OP	"	"	"			
" # 18	OP	15-18N-7W	"	"			
" # 19	OP	"	"	"			
" # 20	OP	14-18N-7W	"	"			
" # 21	OP	"	"	"			
" # 22	SI	13-18N-7W	"	"			

Operator: Exxon Corp.
Address: 2000 Classen Center - East
Oklahoma City, Oklahoma 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

D M Bader
Signature of Duly Authorized Representative
March 19, 1987
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC - TWS - RNS	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
DOVER UNIT # 23	OP	13-18N-7W	62505	5-12-66			
" # 31	OP	16-18N-7W	"	"			
" # 32	SI	15-18N-7W	"	"			
" # 33	OP	"	"	"			
" # 34	OP	14-18N-7W	"	"			
" # 35	OP	"	"	"			
" # 36	OP	13-18N-7W	"	"			
" # 45	OP	21-18N-7W	"	"			
" # 48	OP	23-18N-7W	"	"			
" # 49	OP	"	"	"			
" # 50	OP	"	"	"			
" # 51	OP	24-18N-7W	"	"			
" # 57	OP	21-18N-7W	"	"			
" # 58	OP	22-18N-7W	"	"			
" # 59	OP	"	"	"			
" # 60	OP	23-18N-7W	"	"			
" # 61	OP	"	"	"			
" # 62	OP	24-18N-7W	"	"			
" # 69	OP	28-18N-7W	"	"			
" # 71	OP	27-18N-7W	"	"			

Operator: Exxon Corp.
Address: 2000 Classen Center - East
Oklahoma City, Oklahoma 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Wm. P. Baker
Signature of Duly Authorized Representative
March 19, 1987
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC. - TWS - RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
DOVER UNIT # 72	OP	27-18N-7W	62502	5-12-66			
" " # 73	OP	26-18N-7W	"	"			
" " # 74	OP	"	"	"			
" " # 75	OP	25-18N-7W	"	"			
" " # 81	OP	28-18N-7W	"	"			
" " # 82	OP	27-18N-7W	"	"			
" " # 83	OP	"	"	"			
" " # 84	OP	26-18N-7W	"	"			
" " # 89	OP	34-18N-7W	"	"			
HENNESSEY UNIT # 74	SI	C 1/4 - 18N-7W	106465	7-15-74	600	1500	201285
" # 82	OP	9 ^{NE} 18N-7W	106462	✓	1200	1500	
" # 84	OP	16 ^{NE} 18N-7W	106463	✓	1000	1500	
" # 86	OP	11 ^{NE} 18N-7W	112481	4-29-75	1200	1500	
" # 93	OP	10 ^{NE} 18N-7W	106467	7-15-74	600	1500	
TROY MOSS # 2	OP	NE 1/4 - NW 1/4 - NE 1/4 31 - 15 - 3W	156668	8-20-79	925	1450	135739
" " # 5	OP	NE 1/4 - NE 1/4 - NE 1/4 31 - 15 - 3W	156668	✓		1650	155740

Operator: Exxon Corp.
Address: 2000 Classen Center - East
Oklahoma City, Oklahoma 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

[Signature]
Signature of Duly Authorized Representative
March 19, 1982
Date

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS
STATE OF OKLAHOMA

FIELD	LEASE	WELL NAME	PFX	WELL SFX	PRODUCTION METHOD	WELL STATUS
0129	04227	BECHTHOLD		0202	SALT WATER DISPOSAL - LEASE	ACTIVE
0135	22091	E CROMWELL U/T-2A-3-4-B		1705	SALT WATER DISPOSAL - LEASE	ACTIVE
0142	62703	NE ELMORE WATER INJECTION SYSTEM		0004	SALT WATER DISPOSAL - LEASE	ACTIVE
	94150	NE ELMORE WATER INJECTION SYSTEM		0303	SALT WATER DISPOSAL - LEASE	ACTIVE
		WEST KATIE WATER INJECTION SYS		0017	SALT WATER DISPOSAL - LEASE	ACTIVE
0145	00205	HARDESTY SMD SYSTEM		0003	SALT WATER DISPOSAL - SYSTEM	ACTIVE
0148	00002	HALES-HEWITT UT WFS 308		6001	WATER INJECTION - SYSTEM	ACTIVE
	34120	HALES-HEWITT UT WFS 308		6301	WATER INJECTION - SYSTEM	ACTIVE
		HALES-HEWITT UT WFS 308		6302	WATER INJECTION - SYSTEM	ACTIVE
		HALES-HEWITT UT WFS 308		0011	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0012	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0201A	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0411A	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0411B	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0411C	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0411D	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0411E	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0411F	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0551A	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0551B	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0551C	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0571A	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0571B	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0571C	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0571D	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0571E	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		0571F	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		1011A	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		1011B	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		1011C	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		1011D	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		1011E	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		1011F	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		1011G	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		1011H	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		1011I	SALT WATER DISPOSAL - LEASE	ACTIVE
		HALES-HEWITT UT WFS 308		1011J	SALT WATER DISPOSAL - LEASE	ACTIVE

MAY 05, 1981

PAGE 2

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS
STATE OF OKLAHOMA

FIELD LEASE	PFX WELL SFX	WELL NAME	WELL STATUS	PRODUCTION METHOD	WELL STATUS
0148 34120	1031A	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1031A	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1031H	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1031H	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1031H	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1051A	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1051A	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1111A	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1131A	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1131A	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1131H	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1131A	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1131H	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1131A	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1151H	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1151H	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1151C	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1151C	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1151C	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1171A	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1171B	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1171H	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1172H	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1172H	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1172H	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1191A	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1191B	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1191H	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1191H	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1202A	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1291A	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1291A	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1291B	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE
	1291B	HEMINGTON WATER INJECTION	ACTIVE	INJECTION	ACTIVE

SHUT-IN INJECTION

MAY 05, 1981

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS
STATE OF OKLAHOMA

PAGE 3

FIELD LEASE	PFX WELL SFX	WELL NAME	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	PRODUCTION METHOD	LEASE	WELL STATUS
0148 34120	1312A	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	1312B	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	1312C	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	1313A	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	1313B	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	1313H	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	1351A	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	1351H	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	1371A	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	1401A	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	1401H	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	1491H	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	1501A	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	2011A	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	2011H	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	2031A	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	2031H	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	2031B	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE
	2031H	HEMIIII INJECTION	WELLS	WATER	INJECTION	WELLS	WATER	INJECTION	INJECTION	LEASE	ACTIVE

MAY 05, 1981

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS
STATE OF OKLAHOMA

PAGE 4

FIELD LEASE	PFX WELL SFX	WELL NAME	WELL STATUS	PRODUCTION METHOD	WELL STATUS
0148	34120	HEW1111	ACTIVE	INJECTION	ACTIVE
		HEW1112	ACTIVE	INJECTION	ACTIVE
		HEW1113	ACTIVE	INJECTION	ACTIVE
		HEW1114	ACTIVE	INJECTION	ACTIVE
		HEW1115	ACTIVE	INJECTION	ACTIVE
		HEW1116	ACTIVE	INJECTION	ACTIVE
		HEW1117	ACTIVE	INJECTION	ACTIVE
		HEW1118	ACTIVE	INJECTION	ACTIVE
		HEW1119	ACTIVE	INJECTION	ACTIVE
		HEW1120	ACTIVE	INJECTION	ACTIVE
		HEW1121	ACTIVE	INJECTION	ACTIVE
		HEW1122	ACTIVE	INJECTION	ACTIVE
		HEW1123	ACTIVE	INJECTION	ACTIVE
		HEW1124	ACTIVE	INJECTION	ACTIVE
		HEW1125	ACTIVE	INJECTION	ACTIVE
		HEW1126	ACTIVE	INJECTION	ACTIVE
		HEW1127	ACTIVE	INJECTION	ACTIVE
		HEW1128	ACTIVE	INJECTION	ACTIVE
		HEW1129	ACTIVE	INJECTION	ACTIVE
		HEW1130	ACTIVE	INJECTION	ACTIVE
		HEW1131	ACTIVE	INJECTION	ACTIVE
		HEW1132	ACTIVE	INJECTION	ACTIVE
		HEW1133	ACTIVE	INJECTION	ACTIVE
		HEW1134	ACTIVE	INJECTION	ACTIVE
		HEW1135	ACTIVE	INJECTION	ACTIVE
		HEW1136	ACTIVE	INJECTION	ACTIVE
		HEW1137	ACTIVE	INJECTION	ACTIVE
		HEW1138	ACTIVE	INJECTION	ACTIVE
		HEW1139	ACTIVE	INJECTION	ACTIVE
		HEW1140	ACTIVE	INJECTION	ACTIVE
		HEW1141	ACTIVE	INJECTION	ACTIVE
		HEW1142	ACTIVE	INJECTION	ACTIVE
		HEW1143	ACTIVE	INJECTION	ACTIVE
		HEW1144	ACTIVE	INJECTION	ACTIVE
		HEW1145	ACTIVE	INJECTION	ACTIVE
		HEW1146	ACTIVE	INJECTION	ACTIVE
		HEW1147	ACTIVE	INJECTION	ACTIVE
		HEW1148	ACTIVE	INJECTION	ACTIVE
		HEW1149	ACTIVE	INJECTION	ACTIVE
		HEW1150	ACTIVE	INJECTION	ACTIVE
		HEW1151	ACTIVE	INJECTION	ACTIVE
		HEW1152	ACTIVE	INJECTION	ACTIVE
		HEW1153	ACTIVE	INJECTION	ACTIVE
		HEW1154	ACTIVE	INJECTION	ACTIVE
		HEW1155	ACTIVE	INJECTION	ACTIVE
		HEW1156	ACTIVE	INJECTION	ACTIVE
		HEW1157	ACTIVE	INJECTION	ACTIVE
		HEW1158	ACTIVE	INJECTION	ACTIVE
		HEW1159	ACTIVE	INJECTION	ACTIVE
		HEW1160	ACTIVE	INJECTION	ACTIVE
		HEW1161	ACTIVE	INJECTION	ACTIVE
		HEW1162	ACTIVE	INJECTION	ACTIVE
		HEW1163	ACTIVE	INJECTION	ACTIVE
		HEW1164	ACTIVE	INJECTION	ACTIVE
		HEW1165	ACTIVE	INJECTION	ACTIVE
		HEW1166	ACTIVE	INJECTION	ACTIVE
		HEW1167	ACTIVE	INJECTION	ACTIVE
		HEW1168	ACTIVE	INJECTION	ACTIVE
		HEW1169	ACTIVE	INJECTION	ACTIVE
		HEW1170	ACTIVE	INJECTION	ACTIVE
		HEW1171	ACTIVE	INJECTION	ACTIVE
		HEW1172	ACTIVE	INJECTION	ACTIVE
		HEW1173	ACTIVE	INJECTION	ACTIVE
		HEW1174	ACTIVE	INJECTION	ACTIVE
		HEW1175	ACTIVE	INJECTION	ACTIVE
		HEW1176	ACTIVE	INJECTION	ACTIVE
		HEW1177	ACTIVE	INJECTION	ACTIVE
		HEW1178	ACTIVE	INJECTION	ACTIVE
		HEW1179	ACTIVE	INJECTION	ACTIVE
		HEW1180	ACTIVE	INJECTION	ACTIVE
		HEW1181	ACTIVE	INJECTION	ACTIVE
		HEW1182	ACTIVE	INJECTION	ACTIVE
		HEW1183	ACTIVE	INJECTION	ACTIVE
		HEW1184	ACTIVE	INJECTION	ACTIVE
		HEW1185	ACTIVE	INJECTION	ACTIVE
		HEW1186	ACTIVE	INJECTION	ACTIVE
		HEW1187	ACTIVE	INJECTION	ACTIVE
		HEW1188	ACTIVE	INJECTION	ACTIVE
		HEW1189	ACTIVE	INJECTION	ACTIVE
		HEW1190	ACTIVE	INJECTION	ACTIVE
		HEW1191	ACTIVE	INJECTION	ACTIVE
		HEW1192	ACTIVE	INJECTION	ACTIVE
		HEW1193	ACTIVE	INJECTION	ACTIVE
		HEW1194	ACTIVE	INJECTION	ACTIVE
		HEW1195	ACTIVE	INJECTION	ACTIVE
		HEW1196	ACTIVE	INJECTION	ACTIVE
		HEW1197	ACTIVE	INJECTION	ACTIVE
		HEW1198	ACTIVE	INJECTION	ACTIVE
		HEW1199	ACTIVE	INJECTION	ACTIVE
		HEW1200	ACTIVE	INJECTION	ACTIVE

MAY 05, 1981

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS
STATE OF OKLAHOMA

FIELD LEASE
0148 54120

WELL
STATUS

PRODUCTION
METHOD

PFX WELL SFX

WELL
NAME

WELL NAME	PFX	WELL SFX	PRODUCTION METHOD	WELL STATUS
HEWITTT WATER INJECTION WELLS	2	1111H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1111H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1111H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1111C	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1111C	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1131A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1131A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1131H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1131H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1131H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1131H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1131C	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1131C	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1131C	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1131C	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1151A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1151A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1152A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1152A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1152A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1152A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1152H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1152H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1152H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1171A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1171A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1171A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1171H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1171H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1171H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	2	1171H	INJECTION	ACTIVE

MAY 05, 1981

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS
STATE OF OKLAHOMA

PAGE 7

FIELD LEASE

0148 34120

PFX WELL SFX

PRODUCTION METHOD

WELL STATUS

WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
HEMIIITTT	22318	INJECTION	ACTIVE
HEMIIITTT	22319	INJECTION	ACTIVE
HEMIIITTT	22320	INJECTION	ACTIVE
HEMIIITTT	22321	INJECTION	ACTIVE
HEMIIITTT	22322	INJECTION	ACTIVE
HEMIIITTT	22323	INJECTION	ACTIVE
HEMIIITTT	22324	INJECTION	ACTIVE
HEMIIITTT	22325	INJECTION	ACTIVE
HEMIIITTT	22326	INJECTION	ACTIVE
HEMIIITTT	22327	INJECTION	ACTIVE
HEMIIITTT	22328	INJECTION	ACTIVE
HEMIIITTT	22329	INJECTION	ACTIVE
HEMIIITTT	22330	INJECTION	ACTIVE
HEMIIITTT	22331	INJECTION	ACTIVE
HEMIIITTT	22332	INJECTION	ACTIVE
HEMIIITTT	22333	INJECTION	ACTIVE
HEMIIITTT	22334	INJECTION	ACTIVE
HEMIIITTT	22335	INJECTION	ACTIVE
HEMIIITTT	22336	INJECTION	ACTIVE
HEMIIITTT	22337	INJECTION	ACTIVE
HEMIIITTT	22338	INJECTION	ACTIVE
HEMIIITTT	22339	INJECTION	ACTIVE
HEMIIITTT	22340	INJECTION	ACTIVE
HEMIIITTT	22341	INJECTION	ACTIVE
HEMIIITTT	22342	INJECTION	ACTIVE
HEMIIITTT	22343	INJECTION	ACTIVE
HEMIIITTT	22344	INJECTION	ACTIVE
HEMIIITTT	22345	INJECTION	ACTIVE
HEMIIITTT	22346	INJECTION	ACTIVE
HEMIIITTT	22347	INJECTION	ACTIVE
HEMIIITTT	22348	INJECTION	ACTIVE
HEMIIITTT	22349	INJECTION	ACTIVE
HEMIIITTT	22350	INJECTION	ACTIVE
HEMIIITTT	22351	INJECTION	ACTIVE
HEMIIITTT	22352	INJECTION	ACTIVE
HEMIIITTT	22353	INJECTION	ACTIVE
HEMIIITTT	22354	INJECTION	ACTIVE
HEMIIITTT	22355	INJECTION	ACTIVE
HEMIIITTT	22356	INJECTION	ACTIVE
HEMIIITTT	22357	INJECTION	ACTIVE
HEMIIITTT	22358	INJECTION	ACTIVE
HEMIIITTT	22359	INJECTION	ACTIVE
HEMIIITTT	22360	INJECTION	ACTIVE
HEMIIITTT	22361	INJECTION	ACTIVE
HEMIIITTT	22362	INJECTION	ACTIVE
HEMIIITTT	22363	INJECTION	ACTIVE
HEMIIITTT	22364	INJECTION	ACTIVE
HEMIIITTT	22365	INJECTION	ACTIVE
HEMIIITTT	22366	INJECTION	ACTIVE
HEMIIITTT	22367	INJECTION	ACTIVE
HEMIIITTT	22368	INJECTION	ACTIVE
HEMIIITTT	22369	INJECTION	ACTIVE
HEMIIITTT	22370	INJECTION	ACTIVE
HEMIIITTT	22371	INJECTION	ACTIVE
HEMIIITTT	22372	INJECTION	ACTIVE
HEMIIITTT	22373	INJECTION	ACTIVE
HEMIIITTT	22374	INJECTION	ACTIVE
HEMIIITTT	22375	INJECTION	ACTIVE
HEMIIITTT	22376	INJECTION	ACTIVE
HEMIIITTT	22377	INJECTION	ACTIVE
HEMIIITTT	22378	INJECTION	ACTIVE
HEMIIITTT	22379	INJECTION	ACTIVE
HEMIIITTT	22380	INJECTION	ACTIVE
HEMIIITTT	22381	INJECTION	ACTIVE
HEMIIITTT	22382	INJECTION	ACTIVE
HEMIIITTT	22383	INJECTION	ACTIVE
HEMIIITTT	22384	INJECTION	ACTIVE
HEMIIITTT	22385	INJECTION	ACTIVE
HEMIIITTT	22386	INJECTION	ACTIVE
HEMIIITTT	22387	INJECTION	ACTIVE
HEMIIITTT	22388	INJECTION	ACTIVE
HEMIIITTT	22389	INJECTION	ACTIVE
HEMIIITTT	22390	INJECTION	ACTIVE
HEMIIITTT	22391	INJECTION	ACTIVE
HEMIIITTT	22392	INJECTION	ACTIVE
HEMIIITTT	22393	INJECTION	ACTIVE
HEMIIITTT	22394	INJECTION	ACTIVE
HEMIIITTT	22395	INJECTION	ACTIVE
HEMIIITTT	22396	INJECTION	ACTIVE
HEMIIITTT	22397	INJECTION	ACTIVE
HEMIIITTT	22398	INJECTION	ACTIVE
HEMIIITTT	22399	INJECTION	ACTIVE
HEMIIITTT	22400	INJECTION	ACTIVE

MAY 05, 1981

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS
STATE OF OKLAHOMA

PAGE 9

FIELD LEASE	PFX	WELL SFX	WELL NAME	WELL STATUS	PRODUCTION METHOD	WELL STATUS
0148	34120	2431H	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2431B	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2431A	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2451A	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2451B	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2451C	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2472A	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2491A	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2491B	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2491C	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2511A	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2511B	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2511C	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2531A	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2531B	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2531C	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2551A	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2551B	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2551C	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2571A	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2571B	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE
		2571C	HEMIIIT WATER INJECTION	ACTIVE	INJECTION	ACTIVE

MAY 05, 1981

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS
STATE OF OKLAHOMA

PAGE 10

FIELD LEASE	PFX WELL SFX	WELL NAME	WATER	INJECTION	WELLS	PRODUCTION METHOD	LEASE	WELL STATUS
0148 34120	2571H	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2581A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2581A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2581B	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2581A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2591A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2591B	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2591H	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2601A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2601H	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2601B	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2611A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2611H	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2611B	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2631A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2631H	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	2631B	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3091A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3091B	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3091H	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3091B	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3091H	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3251A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3391A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3391A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3391H	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3391H	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3391H	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3411A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3411A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3431A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3431A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3551A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE
	3551A	HEMIIII	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE

MAY 05, 1981

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS STATE OF OKLAHOMA

PAGE 12

FIELD LEASE	PFX	WELL SFX	WELL NAME	WATER	INJECTION	WELL	STATUS
0148	34120	S231C	HEM	WATER	INJECTION	WELL	ACTIVE
		S231C	HEM	WATER	INJECTION	WELL	ACTIVE
		S231A	HEM	WATER	INJECTION	WELL	ACTIVE
		S231A	HEM	WATER	INJECTION	WELL	ACTIVE
		S231A	HEM	WATER	INJECTION	WELL	ACTIVE
		S231A	HEM	WATER	INJECTION	WELL	ACTIVE
		S231A	HEM	WATER	INJECTION	WELL	ACTIVE
		S231A	HEM	WATER	INJECTION	WELL	ACTIVE
		S231A	HEM	WATER	INJECTION	WELL	ACTIVE
		S231A	HEM	WATER	INJECTION	WELL	ACTIVE
		S232A	HEM	WATER	INJECTION	WELL	ACTIVE
		S232H	HEM	WATER	INJECTION	WELL	ACTIVE
		S2371A	HEM	WATER	INJECTION	WELL	ACTIVE
		S2371H	HEM	WATER	INJECTION	WELL	ACTIVE
		S2371C	HEM	WATER	INJECTION	WELL	ACTIVE
		S2371C	HEM	WATER	INJECTION	WELL	ACTIVE
		S2371A	HEM	WATER	INJECTION	WELL	ACTIVE
		S2371A	HEM	WATER	INJECTION	WELL	ACTIVE
		S2371A	HEM	WATER	INJECTION	WELL	ACTIVE
		S2371B	HEM	WATER	INJECTION	WELL	ACTIVE
		S2371A	HEM	WATER	INJECTION	WELL	ACTIVE
		S2391A	HEM	WATER	INJECTION	WELL	ACTIVE
		S2391H	HEM	WATER	INJECTION	WELL	ACTIVE
		S2391C	HEM	WATER	INJECTION	WELL	ACTIVE
		S2391C	HEM	WATER	INJECTION	WELL	ACTIVE
		S2391C	HEM	WATER	INJECTION	WELL	ACTIVE
		S2391C	HEM	WATER	INJECTION	WELL	ACTIVE
		S2391C	HEM	WATER	INJECTION	WELL	ACTIVE
		S2391A	HEM	WATER	INJECTION	WELL	ACTIVE
		S2411A	HEM	WATER	INJECTION	WELL	ACTIVE
		S2411B	HEM	WATER	INJECTION	WELL	ACTIVE
		S2411B	HEM	WATER	INJECTION	WELL	ACTIVE

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS STATE OF OKLAHOMA

MAY 05, 1981

FIELD LEASE	PFX WELL SFX	WELL NAME	WATER	INJECTION	WELL STATUS	PRODUCTION METHOD	WELL STATUS
0148 34120	5411B	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5411C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5412C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5413C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5414C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5415C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5416C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5417C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5418C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5419C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5420C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5421C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5422C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5423C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5424C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5425C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5426C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5427C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5428C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5429C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5430C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5431C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5432C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5433C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5434C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5435C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5436C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5437C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5438C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5439C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5440C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5441C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5442C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5443C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5444C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5445C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5446C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5447C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5448C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5449C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5450C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5451C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5452C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5453C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5454C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5455C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5456C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5457C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5458C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5459C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE
	5460C	HEM	WATER	INJECTION	ACTIVE	INJECTION	ACTIVE

MAY 05, 1981

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS
STATE OF OKLAHOMA

FIELD LEASE	PFX WELL SFX	WELL NAME	WELL STATUS	PRODUCTION METHOD	LEASE	WELL STATUS
0148 34120	6131A	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6131A	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6132A	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6132A	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6151A	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6151H	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6151C	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6151C	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6151C	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6151C	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6171A	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6171A	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6171H	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6171H	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6171C	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6171C	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6171C	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6171C	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6171C	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6171C	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6192A	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6192A	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6192H	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6192C	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6192C	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6192C	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6192C	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6192C	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6211A	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6211H	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE
	6211H	INJECTION WELLS	ACTIVE	INJECTION	LEASE	ACTIVE

MAY 05, 1981

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS
STATE OF OKLAHOMA

PAGE 16

FIELD LEASE	PFX WELL SFX	WELL NAME	WELL STATUS	PRODUCTION METHOD	WELL STATUS
HEM11111	6211H	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6231A	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6231A	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6271A	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6271A	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6291A	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6291H	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6292A	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6292A	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6311A	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6311A	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6311H	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6311H	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6311C	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6311C	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6311C	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6311C	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6311C	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6331A	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6331A	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6331H	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6331C	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6331C	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6331C	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6331C	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6331C	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6331A	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6331A	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6332A	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6332H	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6337A	INJECTION	ACTIVE	INJECTION	ACTIVE
HEM11111	6337A	INJECTION	ACTIVE	INJECTION	ACTIVE

MAY 05, 1981

PAGE 1R

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS
STATE OF OKLAHOMA

FIELD LFASE
0148 34120

PFX WELL SFX
MELL STATUS

PRODUCTION METHOD

WELL NAME

WELL NAME	PFX	WELL SFX	PRODUCTION METHOD	MELL STATUS
HEWITTT WATER INJECTION WELLS	65	91A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	66	11A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	66	11H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	66	11H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	66	11H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	66	31A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	66	31A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	66	31A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	66	31H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	66	31H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	66	31H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	66	31H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	70	11A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	70	11A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	80	71A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	80	91A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	92	51A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	92	51A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	92	71A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	92	71H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	92	71H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	92	71H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	93	31A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	93	31A	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	93	31H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	93	31H	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	93	31C	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	93	31C	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	93	31C	INJECTION	ACTIVE
HEWITTT WATER INJECTION WELLS	93	31C	INJECTION	ACTIVE

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS
STATE OF OKLAHOMA

MAY 05, 1981

FIELD LEASE	PFX WELL SFX	WELL NAME	WELL TYPE	WATER	INJECTION	WELLS	PRODUCTION METHOD	LEASE	STATUS
0148 30120	9441H	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9471A	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9471A	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9471H	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9471H	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9472A	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9472A	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9472H	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9472H	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9491A	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9491H	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9491H	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9492A	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9492A	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9492A	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9492H	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9492H	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9492H	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9551A	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9551A	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9571A	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9591A	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9591A	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9591H	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9591H	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9601A	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9601A	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9601H	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	
	9601H	HEM	WATER	INJECTION	WELLS	INJECTION	LEASE	ACTIVE	

MAY 05, 1981

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS
STATE OF OKLAHOMA

PAGE 22

FIELD LEASE	PFX WELL SFX	WELL NAME	WELL STATUS	PRODUCTION METHOD	WELL STATUS
0172 20699	0031	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0032	DOVER WATER INJECTION SYSTEM	SHUT-IN	INJECTION	IN INJECTION
	0033	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0034	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0035	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0036	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0045	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0048	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0049	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0050	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0051	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0057	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0059	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0060	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0061	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0062	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0069	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0071	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0072	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
	0073	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION
0074	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION	
0075	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION	
0076	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION	
0082	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION	
0083	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION	
0084	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION	
0089	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION	
0028	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION	
0042	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION	
0074	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION	
0062	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION	
0084	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION	
0086	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION	
0093	DOVER WATER INJECTION SYSTEM	ACTIVE	INJECTION	IN INJECTION	
33783	1551	HENN UT/HOLMES ETAL/T33-35-37-38	SHUT-IN	WATER DISPOSAL	IN INJECTION
	2111	HENN UT/HOLMES ETAL/T33-35-37-38	SHUT-IN	WATER DISPOSAL	IN INJECTION
	2112	HENN UT/HOLMES ETAL/T33-35-37-38	SHUT-IN	WATER DISPOSAL	IN INJECTION
	2174	HENN UT/HOLMES ETAL/T33-35-37-38	SHUT-IN	WATER DISPOSAL	IN INJECTION
	2311	HENN UT/HOLMES ETAL/T33-35-37-38	SHUT-IN	WATER DISPOSAL	IN INJECTION
	2472	HENN UT/HOLMES ETAL/T33-35-37-38	SHUT-IN	WATER DISPOSAL	IN INJECTION
0182 11013	1551	CAMRICK UNIT	SHUT-IN	INJECTION	IN INJECTION
	2111	CAMRICK UNIT	SHUT-IN	INJECTION	IN INJECTION
	2112	CAMRICK UNIT	SHUT-IN	INJECTION	IN INJECTION
	2174	CAMRICK UNIT	SHUT-IN	INJECTION	IN INJECTION
	2311	CAMRICK UNIT	SHUT-IN	INJECTION	IN INJECTION
	2472	CAMRICK UNIT	SHUT-IN	INJECTION	IN INJECTION

MAY 05, 1981

SALT WATER DISPOSAL WELLS AND SECONDARY RECOVERY INJECTION WELLS
STATE OF OKLAHOMA

FIELD LEASE	WELL NAME	PFX WELL SFX	WATER	PRODUCTION METHOD	LEASE	WELL STATUS
0182 11013	CAMRICK UNIT	2512	WATER	INJECTION	LEASE	SHUT-IN INJECTION
	CAMRICK UNIT	2552	WATER	INJECTION	LEASE	SHUT-IN INJECTION
	CAMRICK UNIT	2601	WATER	INJECTION	LEASE	SHUT-IN INJECTION
	CAMRICK UNIT	2662	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	2721	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	2751	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	2762	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	2772	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	2811	WATER	INJECTION	LEASE	SHUT-IN INJECTION
	CAMRICK UNIT	2851	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	2872	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	2962	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	3032	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	3112	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	3114	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	3141	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	3181	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	3233	WATER	INJECTION	LEASE	SHUT-IN INJECTION
	CAMRICK UNIT	3241	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	3311	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	3341	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	3351	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	3451	WATER	INJECTION	LEASE	SHUT-IN INJECTION
	CAMRICK UNIT	3472	WATER	INJECTION	LEASE	SHUT-IN INJECTION
	CAMRICK UNIT	3512	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	3533	WATER	INJECTION	LEASE	ACTIVE
	CAMRICK UNIT	3531	WATER	INJECTION	LEASE	SHUT-IN INJECTION

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READEABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

FORM NO. 1071
(1981)

OIL AND GAS CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION LIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL.	LOCATION OF WELL.	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
FPC BOONE #1	C SW 4 of 10-12-9	201 881 (Amo)	14 OCT 81	7000	1500	
		184 383 (Amo)	11 FEB 81			

Operator: FPC DISPOSAL, INC.
P. O. BOX 1105
Address: EL RENO, OK 73036
PH. # 405-262-2666

[Signature]
Signature of Duly Authorized Representative
3/16/82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brown #4	NE Sec. 18-6S-2E	RS 37552	July 7, 1958	200	275	None

Operator: M. F. Fackrell
Address: 421 N. S. W.
Ada, Okla. 73401

M. F. Fackrell
Signature of Duly Authorized Representative
March 9, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Cobb #2 SWD	SW/4 18-5N-10E <i>63</i>	65350	3/06/67	1000	500	
McClusky #1 SWD	SW/4 24-24N-2W <i>103</i>	176051	8/08/80	1200	400	
Stanford #2 SWD	NW/4 7-9N-12E <i>63</i>	57936	10/23/67	1000	50	
Wilkins #1 SWD	SE/4 30-24N-1W <i>103</i>	192279	6/15/81	1200	400	
Ripley #1 SWD	SW/4 3-20N-7E <i>117</i>	178405	10/28/80	100	500	

Operator: Fain Porter Production Company
Address: P.O. Box 14586
Oklahoma City, OK 73113

David L. Schilling
Signature of Duly Authorized Representative
March 29, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HOLLINGTON	SE1/4 NE 1/4 SEC 22 T2N R2E KA COUNTY	126227	12-3-76	90	75	NONE
STONE	NW/4 NE 1/4 SEC 22 T2N R2E KA COUNTY	21327	6-14-68	202	40	-
SMITH	NW 1/4 SEC 22 T2N R2E KA COUNTY	126062	7-9-76	160	GRAVITY	-
BOB ELLIS	SW1/4 SEC 22 T2N R2E PARKER COUNTY	125216	10-22-77	40	110	-

RECEIVED
 OIL & GAS CONSERVATION DIVISION
 JUN 5 1984
 OKLAHOMA CORPORATION COMMISSION

Operator: B. D. FAIRCHILD
 Address: Box 417
Tonkawa, Oklahoma

B. D. Fairchild
 Signature of Duly Authorized Representative
 Date: 6-4-84

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hoisington	SE/SW/NE Sec. 31-25N-2W	126287	12/3/76	90	75	None
Stone	SW/NW/NE Sec. 30-25N-1W	2121327	6/14/48	262	40	None
Smith	NW Sec. 29-25N-1W	71124062	9/18/76	160	Gravity	None
Bob Ellis	SW/SE/SE Sec. 22-21N-6E	71135216	10/28/77	40	100	None
Herbig #2	SW/SW/SW/NE Sec. 15-25N-2W	71275154	3/25/85	300	300	None

Operator: _____
Address: _____

B. G. Fairchild
Signature of Duly Authorized Representative
2-26-86
Date

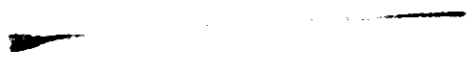
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
 Jim Thorpe Building Oklahoma City, Oklahoma 73105
 (Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HOSINGTON	SE/SW/NE SEC 31-25N-2W KAY COUNTY	126227 -	12-3-76	90	75	NONE
STONE	NW/NW/NE SEC 30-25N-1W KAY COUNTY	21327 -	6-14-48	262	40	-
SMITH	NW SEC 29-25N-1W KAY COUNTY	124662 -	9-8-76	160	GRAVITY	-
BOB ELLIS	SW/SW/NE SEC 22-21N-8E PAWNEE COUNTY	135216 -	10-28-77	40	100	-

Operator: B. D. FAIRCHILD
 Address: Box 417
TONKAWA OK 74653

B. D. Fairchild
 Signature of Duly Authorized Representative
3-10-82
 Date



OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HOSINGTON	SE/SW/NE SEC 31-25N-2W KAY COUNTY	126287	12-3-76	90	75	NONE
STONE	NW/NW/NE SEC 30-25N-1W KAY COUNTY	21327	6-14-48	262	40	-
SMITH	NW SEC 29-25N-1W KAY COUNTY	124062	9-8-76	160	GRAVITY	✓
BOB ELLIS	SW/SW/SE SEC 22-21N-6E PAWNEE COUNTY	135216	10-28-77	40	100	✓

Operator: B. D. FAIRCHILD
Address: Box 417
Tonkawa OK 74653

B. D. Fairchild
Signature of Duly Authorized Representative
3-9-83
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jesse Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hoisington	SE/SW/NE Sec. 31/25N/2W	126287	12-3-76	90	75	None
Stone	NW/NW/NE Sec. 30/25N/1W	21327	6-14-48	262	40	None
Smith	NW Sec. 29/25N/1W	124062	9-18-76	160	Gravity	None
Bob Ellis	SW/SE/SE Sec. 22/21N/6E	135216	10-28-77	40	100	None

Operator: _____
Address: _____

RECEIVED
 MAR 27 1985
 UIC DEPT.
 OKLAHOMA CORPORATION COMMISSION

B. G. Fairchild
Signature of Duly Authorized Representative
3-21-85
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Forsman 80-47	SE ¹ SW ⁴ NE ⁴ Sec 32 T26N Range 15E Nowata Co. 1065	192290 Inj.	June 15, 1981	400	300	
Forsman P-1	NW ⁴ NE ⁴ SE ⁴ Sec 32 T26N R15E Nowata Co. 1065	196381 Inj.	Aug. 17, 1981	150	275	
Forsman P-2	NW ⁴ SW ⁴ SE ⁴ Sec 32 T26N R15E Nowata Co. 1065	196382 Inj.	Aug. 17, 1981	150	275	

Operator: Fairmont Oil, Inc
Address: 206 N. Maple
Nowata, Ok 74048

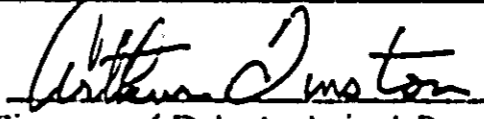
X [Signature]
Signature of Duly Authorized Representative
March 18, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MOCK	C SE NW SEC. 33-16N-17W	83-145139-	9/15/78	250	100	

Operator: _____
ARTHUR FINSTON
Address: 320 SOUTH BOSTON
TULSA, OKLA. 74103


Signature of Duly Authorized Representative
ARTHUR FINSTON
3/12/82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION LIC DEPI
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Valin</i>	<i>1/4 NE Sec W31, T4P 47, 47, Range 2E 123</i>	<i>895-29-</i>	<i>2-11-72</i>	<i>Gravity</i>		

Operator: *Rosa De Fajos Flores*
Address: *1715 Shubert Ave
Madison, Wis. 53705*

Rosa De Fajos Flores
Signature of Duly Authorized Representative
3-12-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bohanon #3	SE 33 6S 5W Jefferson	50576		145	200	
Carter-Seay # 1	NE 4 2S 5W "	50576		100	250	

Operator: Fitzgerald Oil Co.
Address: P. O. Box 278
Waurika, Ok 73573

Judy Hoag-Baskin
Signature of Duly Authorized Representative
March 31, 1982
Date

FORM NO 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
King 15	220' NSL 660' WEL	34785 -	5-13-57	100 bbls.	0	

Operator: JACOB FELL TRUST
Address: P.O. Box 7447
Tulsa, OK 74105

Bene L. Tator
Signature of Duly Authorized Representative
3-29-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rate 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Grayson B B	SE/4 NW/4 SE/4	31105	11/16/55	Not Given	Not Given	

Operator: JACOB FELL ESTATE
Address: P.O. Box 7447
Tulsa, OK 74105

Bernie L. Stott
Signature of Duly Authorized Representative
3-29-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Weber # 2	990' NSL 330' WEL.	22-05	5-23-49	Not stated	Not stated	

Operator: FELL AND WOLFE OIL COMPANY
Address: P.O. Box 7467
Tulsa, OK 74105

Donald C. Tatro PRODUCTION COORDINATOR
Signature of Duly Authorized Representative
3-29-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Weber 0 2	990' NSL 330' WEL	22405 ✓	5-23-49	Not stated	Not stated	

Operator: FELL AND WOLFE OIL COMPANY
Address: P.O. Box 7447
Tulsa, OK 74105

PRODUCTION COORDINATOR
Signature of Duly Authorized Representative
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Grayson 0 B	SE/4 SW/4 SE/4	31105	11/16/55	Not Given	Not Given	

Operator: JACOB FELL ESTATE
Address: P.O. Box 7447
Tulsa, OK 74105

Signature of Duly Authorized Representative

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UICDEPT
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
King # 5	220' NSL 660' WEL	34785	5-13-57	100 bbls.	0	

Operator: JACOB FELL TRUST
 Address: P.O. Box 7447
Tulsa, OK 74105

 Signature of Duly Authorized Representative

 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTIN EXCEPTIONS
Howard 02	NE NW SW Sec. 7-5N-7E	179499	11/5/50	800	1000	

Operator: Frank T. Fleet
P.O. Box 729
Address: Ada, Oklahoma 74820

Frank T. Fleet
Signature of Duly Authorized Representative
March 15, 1982
Date

BEFORE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: FRANK T. FLEET

IN THE MATTER OF THE APPLICATION OF FRANK T. FLEET FOR PERMISSION TO DISPOSE OF SALT WATER INTO HIS HOWARD NO. 2 WELL LOCATED IN THE NE/4 NW/4 SW/4 OF SECTION 7, TOWNSHIP 5 NORTH, RANGE 7 EAST, SEMINOLE COUNTY, OKLAHOMA.

CAUSE NO. 10225

ORDER NO. 179199

Handwritten signature/initials

REPORT OF THE COMMISSION

That this cause is the application of Frank T. Fleet, filed on the 5th day of November, 1952, for administrative approval of a salt water disposal well, as provided for in OCC-OGC 3-122 and 3-123.

A.L. Dutton, Manager Oil and Gas Conservation Division, reports the following findings and recommends the following order; and the report and recommendation are hereby adopted and the Commission therefore finds and orders as follows:

FINDINGS

1. That this is the application of Frank T. Fleet, for permission and authority to dispose of salt water into its Howard No. 2 well, located in the NE/4 NW/4 SW/4 of Section 7, Township 5 North, Range 7 East, Seminole County, Oklahoma.

2. That the Commission has jurisdiction over the subject matter herein; that notice has been given to all interested parties as required by the rules of the Commission, and no protests have been entered to the granting of the application; and the Corporation Commission has determined that the matter should not be set for hearing, but should be approved administratively.

3. That the applicant is the operator of wells in the area, which wells are producing oil and salt water and it is necessary that the applicant have facilities into which it may dispose of the salt water.

4. That the Howard No. 2 well as above described, was drilled to a total depth of 1845 feet; that the said well has 10 3/4 inch surface casing set at 111 feet, being cemented to the surface; that said well has one long string of 4 1/2 inch casing set at 1845 feet, cemented to the surface with 200 sacks; that said well has 4 1/2 inch tubing with packer at 1820 feet. Disposal will be into the Thurman Sand from 1826 feet to 1834 feet. Initial injection of salt water will be at the rate of 200 barrels per day under 400 psi pressure. Applicant anticipates that within six (6) months, 300 barrels per day under 200 psi pressure, and after one year, 300 barrels per day under 1000 psi pressure.

MAR 17 1953

5. That said well will be completed in accordance with pollution regulations and the findings in this cause.

6. That a sign will be posted and maintained at the location giving the name of the owner, number of the well, description of the location and the permit number.

OKLAHOMA CORPORATION COMMISSION

8. That if said well is completed and operated in accordance with the requirements of this order, the same will not result in the pollution of surface or subsurface fresh water.

9. That in the interest of the disposition of salt water and the prevention of pollution, this application should be granted.

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of the State of Oklahoma that Frank T. Fleet be, and it is hereby permitted and authorized to dispose of salt water into the Thurman Sand from 1925 feet to 1934 feet, through its Howard No. 2 well, located in the NE/4 NW/4 SW/4 of Section 7, Township 5 North, Range 7 East, Seminole County, Oklahoma.

IT IS FURTHER ORDERED that the disposal volume will not exceed 300 barrels per day and that the disposal pressure will not be in excess of 1000 psi.

IT IS FURTHER ORDERED that the said well shall not be used as a salt water disposal well until the same has been inspected by a Field Inspector for the Oil and Gas Conservation Division in whose district said well is located and that this order will expire and become null and void if no Well Completion Report (Form 1002A) is filed within six (6) months from the date of the order.

IT IS FURTHER ORDERED that said well shall be completed and operated in compliance with the Statutes of the State of Oklahoma and the Rules and Regulations of the Corporation Commission, and more particularly with Rules 3-22 and 3-23, in such manner that no detriment or damage will be done to any oil, gas or fresh water bearing formations.

DONE AND PERFORMED this 12 day of November, 1960.

CORPORATION COMMISSION OF OKLAHOMA

Harry Baker
Harry Baker, Chairman

Bill Dawson
Bill Dawson, Vice Chairman

Norma Eggleton
Norma Eggleton, Commissioner

A. L. Dutton
A. L. Dutton, Manager
Oil and Gas Conservation Division

RECEIVED
OIL AND GAS CONSERVATION DEPARTMENT

MAR 17 1961

OKLAHOMA CORPORATION
COMMISSION

ATTEST:

Dorcas S. Holt
Dorcas S. Holt

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Nettie Chandler	SW Sec. 35-5N-7E	DD 5466	8/20/71			
We are unable to obtain additional information requested: Original order filed by Anderson-Pritchard						

RECEIVED
CONSERVATION DEPARTMENT
MAY 17 1982
OKLAHOMA CORPORATION COMMISSION

Operator: Frank T. Fleet
Address: P.O. Box 729
Ada, Oklahoma 74820

Frank T Fleet
Signature of Duly Authorized Representative
March 15, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Blankenship	SW SE SW Sec. 26-5N-7E Pontotoc County, OKla	150088	1/24/79	400	1200	158761

RECEIVED
 CONSERVATION DEPARTMENT
 MAR 11 1982
 OKLAHOMA CORPORATION COMMISSION

Operator: Frank T. Fleet
 Address: P.O. Box 729
Ada, Oklahoma 74820

Frank T. Fleet
 Signature of Duly Authorized Representative
March 15, 1982
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Harris 07	NW SE NW Sec. 35-5S-7E Pontotoc County, Okla	96677	3/8/1973	300	1000	

RECEIVED
OCCASIONAL DEPARTMENT
MARCH 17 1982
OKLAHOMA CORPORATION COMMISSION

Operator: Frank T. Fleet
Address: P.O. Box 729
Ada, Oklahoma 74820

Frank T. Fleet
Signature of Duty Authorized Representative
March 15, 1982
Date

OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Harris 01	NE SE NW Sec. 35-5N-7E	27373801	6/23/59	300	1200	
Harris 05	NW NE SW Sec. 35-5N-7E Pontotoc County, OKla	96564 /	3/1/73	300	1200	

RECEIVED
 CONSERVATION DEPARTMENT
 MAR 17 1982
 OKLAHOMA CORPORATION
 COMMISSION

Operator: Frank T. Fleet 05075
 Address: P.O. Box 729
Ada, Oklahoma 74820

Frank T. Fleet
 Signature of Duly Authorized Representative
March 15, 1982
 Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Norman B	SE NW NW Sec. 35-5N-7E Pontotoc County	96676 ✓	3/8/73	300	1200	

RECEIVED
CORPORATION DEPARTMENT
MAR 17 1982
OIL AND GAS CORPORATION
COMMISSION

Operator: Frank T. Fleet
Address: P.O. Box 729
Ada, Oklahoma 74820

Frank T. Fleet
Signature of Duly Authorized Representative
March 15, 1982
Date

OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Howard 02	SE NW SW Sec. 7-5N-7E	7179499	11/5/80	800	1000	

RECEIVED
 OIL AND GAS CONSERVATION DIVISION
 MAR 17 1982
 OKLAHOMA CORPORATION COMMISSION

Operator: Frank T. Fleet
 Address: P.O. Box 729
Ada, Oklahoma 74820

Frank T Fleet
 Signature of Duly Authorized Representative
March 15, 1982
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Ellis SWD No. 1	SE SE SE Sec 16-15N-23E	79995	3/24/55			

Operator: Fletcher & Associates, Inc.
Address: 1140 Mid-America Tower
Oklahoma City, OK 73102

President
Signature of Duly Authorized Representative
March 15, 1987
Date

(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DE PL.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
S-INTL #1	...	205518	12-1-72	800 GPH	24 PSI	
CHAPMAN #2	...	461001	12-6-73	150 GPH	25 PSI	

Operator: J.A. Flints
Address: Box 873
Holdenville, P.O. Box 10840

Douglas Hambridge
Signature of Duly Authorized Representative
3-29-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
F. A. Walker #11	SW 1/4 NW 1/4 Section 26-45-2W Carter Co. 19	146818-	11-9-78	1,000	500	

Operator: Lawrence Fozzigh
Address: Box 438
Wilson, Okla.

Dale Buck - partner
Signature of Duly Authorized Representative
3-26-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Buck #1	NW 1/4-NE 1/4-NE 1/4 Sec. 10-6S2W Love Co. OK	189767	3-23-81	10,000	630	

Operator: Lawrence Zoraythe
Address: Box 438
Wilson, Okla. 73163

Dale Buck, partner
Signature of Duly Authorized Representative
3-26-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Douglas	T25612 N24 11 12N 11E	107	2-7-82	500	500	

Operator: Exxon Oil & Gas Co., Inc.
 Address: P.O. Box 751
Cushing, Okla. 74023

Charles J. Foster
 Signature of Duly Authorized Representative
3-26-82
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
DECKER "B" # 1	NW 1/4 Sec. 12-20N-4W G11d	17 74125 -	7-4-57	600	300	NA

Operator: Hocking S. Flea
Address: _____

Signature of Duly Authorized Representative
Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
JEROME	SE 1/4 Sec 13-21N-10W Major County, Oklahoma	9124	3-14-82	500	1000	

Operator: L. R. FRENCH, JR.
Address: 1010 W. Wall, Midland, Texas 79701

Signature of Duly Authorized Representative _____
Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Sam Truck #6</i>	<i>NE 1/4 19-6N-16W</i>	<i>84813 -</i>	<i>4-30-1971</i>	<i>200</i>		<i>3-112</i>

Operator: *Sam Truck*
Address: *229 S. Olive St*
Hobart Okla 73651

Sam Truck
Signature of Duly Authorized Representative
5-29-1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Sam Truck</i>	<i>SE¹/₄SE¹/₄-NE¹/₄</i>	<i>3727.5</i>	<i>6-11-1958</i>	<i>500</i>		<i>Rules</i>
<i>B Well #5</i>	<i>30-6N-16W</i>	<i>79</i>				<i>1202</i>
						<i>1304</i>
						<i>Order No</i>
						<i>30712</i>

Operator: *Sam Truck*
Address: *229 S. Ohio St*
Hobart Okla 73651

Sam Truck
Signature of Duly Authorized Representative
5-29-1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
FUGATE #3 well	NW 1/4 NW 1/4 S-25-13 WASHINGTON COUNTY Oklahoma	70645	Dec 9, 1968	100 BBL	400	

Operator: Fugate, JA
Address: _____

Signature of Duly Authorized Representative

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hayden							
2-W	OP	Sec. 20, T18N, R12E	34885	5-29-57			
			45421	unknown			
5-W	OP	Sec. 20, T18N, R12E	34885	5-29-57			
			45421 -	unknown			

Operator: Fair Oil Company
Address: P. O. Box 689
Tyler, TX 75710

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Rodney K. Thomas
Signature of Duty Authorized Representative
3-8-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Willie Brown Lease		S21, T18N, R12E	35769	10-22-57			
			46335	unknown			
There are no injection wells on this lease. All water injected for the benefit of this							
lease is injected in Fair Oil Company's North Glenn Unit #1 Well #82-W, and is reported							
on the Willie Brown Form 1012. At present, this well is shut in.							

Operator: Fair Oil Company
Address: P. O. Box 689
Tyler, TX 75710

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Rodney K. Thomas
Signature of Duty Authorized Representative
3-8-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
North Glenn Unit #3							
8-S	OP	Sec. 27, T18N, R12E	35233	7-26-57			
13-A	SI	" " " "	45381	unknown			
15-S	OP	" " " "	"	"			
16-S	TA	" " " "	"	"			
20-S	SI	" " " "	"	"			
21-S	TA	" " " "	"	"			
22-S	OP	" " " "	"	"			
24-S	OP	" " " "	"	"			
27-S	OP	" " " "	"	"			
28-S	SI	" " " "	"	"			
30-S	OP	" " " "	"	"			
34-S	TA	" " " "	"	"			
36-S	TA	" " " "	"	"			
NOTE: All wells above have both the 35233 and 45381 OCC Order Number.							

Operator: Fair Oil Company
Address: P. O. Box 689
Tyler, TX 75710

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Rodney K. Johnson
Signature of Duly Authorized Representative
3-8-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule)-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL Glenn Unit #1	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
2-W	OP	Sec. 28, T18N, R12E	27437	7-31-53	all injection wells have OCC Order Numbers		both
3-W	OP	" " " "	45382	unknown			
5-W	SI	" " " "	"				
8-W	OP	" " " "	"				
11-W	TA	" " " "	"				
14-W	SI	" " " "	"				
15-W	OP	" " " "	"				
17-W	TA	" " " "	"				
19-W	TA	" " " "	"				
22-W	OP	" " " "	"				
23-W	TA	" " " "	"				
24-B	TA	" " " "	"				
26-W	TA	" " " "	"				
27-W	OP	" " " "	"				
32-W	TA	" " " "	"				
36-W	TA	" " " "	"				
40-W	TA	" " " "	"				
42-W	TA	" " " "	"				
43-W	TA	" " " "	"				
44-W	SI	" " " "	"				

Operator: Fair Oil Company
Address: P. O. Box 689
Tyler, TX 75710

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Rodney K. Sherman
Signature of Duly Authorized Representative
3-8-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UICDEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL Glenn Unit #1	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
45-W	TA	Sec. 28, T19N, R12E	27437	7-31-53	all injection wells have both		
49-W	OP	" " " "	45382	unknown	OCC Order Numbers		
50-W	OP	" " " "	"				
59-W	OP	" " " "	"				
62-W	TA	" " " "	"				
71-W	TA	" " " "	"				
72-W	TA	" " " "	"				
73-W	TA	" " " "	"				
75-W	TA	" " " "	"				
79-W	TA	" " " "	"				
82-W	SI	" " " "	"				
85-W	TA	" " " "	"				
88-W	TA	" " " "	"				
97-W	SI	" " " "	"				

Operator: Fair Oil Company
Address: P. O. Box 689
Tyler, TX 75710

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Rodney K. Thomas
Signature of Duly Authorized Representative
3-8-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Redmouth							
5-W	OP	Sec. 2, T18N, R12E	49426	7-25-62			
6-W	OP	" " " "	"	"			
7-W	OP	" " " "	"	"			
8-W	TA	" " " "	"	"			

Operator: Fair Oil Company
Address: P. O. Box 689
Tyler, TX 75710

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Rodney K. Thomas
Signature of Duly Authorized Representative
3-8-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MAY WALKER #9	Injection	SW 1/4 of NW 1/4 Sec. 10 - 45 - R2W	59584	11-9-79	1,000	1,000	
E.A. WALKER #11	Disposal	SW 1/4 of NW 1/4 Sec. 21 - 45 - R2W	146818	11-9-78	1,000	500	
Buck #1	Disposal	NW 1/4 of NE 1/4 Sec. 16 - 45 - R2W	189767	3-23-81	10,000	630	
(FOR ABOVE WELLS)							
May Walker #9		CARTER CO.					
E.A. Walker #11		CARTER CO.					
Buck #1		LORR CO.					

Operator: Lawrence Forsythe
 Address: Box 438
Wilson, OKIA 73463

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating

Bob Buck - Partner
 Signature of Duly Authorized Representative
2-24-82
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Harris 01		NE SE SW Sec, 35-5N-7E	0373801	6/23/58	800	1200	
Harris 05		SW SE SW Sec, 35-5N-7E Pontotoc County	096564	3/1/73	800	1200	

Operator: Frank T. Fleet
 Address: P.O. Box 729
Ada, Oklahoma 74820

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating

 Signature of Duly Authorized Representative
 March 15, 1982

 Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 5-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Moody No. 2	SW 1/4-2-4N-6E	5215 -	1/6/64	300	300	
Baird No. 5	SW 1/4-2-4N-6E	63260 -		300	150	
Baird No. 6	SW 1/4-2-4N-6E	90505 -	4/17/72	200	175	

Operator: G.F.B. Company
 Address: 30 Old Hart Road
Barrington, Illinois 60010

[Signature]
 Signature of Duly Authorized Representative
3/27/82
 Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Pellegrin	W2NW2 Sec. 10, T4N-R10W	37 10421	July 29, 1949	500	500	

Operator: Gmc Oil & Gas
Address: _____

Signature of Duly Authorized Representative

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPI
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 1.102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
H. S. Deans 5A	NW NE NE 21-14-N-5E	12853	12-12-1977	100	100	

Operator: Garr-Woolley
 Address: 1719 Cedar Ridge Dr.
Mustang, Okla. 73061

Signature of Duly Authorized Representative
3-11-82
 Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Jensen Turner U-2	SE1/4 Sec 20 T40N-16E	214857	5-2-93	2000	250	None

Operator: Garcett & Garcett
Address: RR #1
Morita, Okla 74044

P.L. Garcett
Signature of Duly Authorized Representative
4-27-93
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Eastwell W-1</i>	<i>CFE 21W 21 S 25-28-141</i>	<i>15709147</i>	<i>5.26.81</i>	<i>10000</i>	<i>1000</i>	<i>21.21</i>

Operator: *Bennett + Bennett*
 Address: *Rt. #1*
North, Tulsa 74049

E.L. Bennett
 Signature of Duly Authorized Representative
4-29-86
 Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Hutchinson W-2</i>	<i>SW 310 SE 24-26N-14E</i>	<i>252627</i>	<i>1-26-84</i>	<i>1500</i>	<i>450 PS2</i>	<i>None</i>

Operator: *E.P. Bennett Operating Co.*
Address: *3726 E. 55 St.*
Tulsa, Okla. 74135

E.P. Bennett
Signature of Duly Authorized Representative
4-29-86
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Bury 111-1</i>	<i>SWSSE 74-72-24N26E</i>	<i>300095</i>	<i>11-8-81</i>	<i>500</i>	<i>400</i>	<i>None</i>

Operator: *Garnett + Garnett*
Address: *RR #1*
Howe Oklahoma 74045

[Signature]
Signature of Duly Authorized Representative
4-29-86
Date