API No

OTC Prod.

Unit No.

Oil and Gas Conservation Division P.O. Box 52000 Oklahoma City, Oklahoma 73152 405-521-2331 OG1002A@occ.ok.gov



Form 1002A

Rev. 2023

ORIGINAL AMENDED (reason)

Rule 165:10-3-1 Completion Report

TYPE OF DRILLING OPERATION

If directional or horizontal see page 3 for bottom hole location.

| STRAIGHT HOLE | | HORIZONTA | L HOLE | SPUD DATE | | |
|-------------------------|---------------------|------------|-------------------------|----------------------------|--|--|
| DIRECTIONAL HOLE | | SERVICE WE | iLL | DRLG FINISHED DATE | | |
| COUNTY | SEC | TWN | RGE IM | DATE OF WELL COMPLETION | | |
| LEASE NAME | | | WELL NO | 1st PROD DATE | | |
| 1/4 1/4 | 1/4 1/4 | FNL FSL | FEL FWL | RECOMP DATE | | |
| ELEVATION Derrick FL | ELEVATION Ground | LATITUDE | • | LONGITUDE | | |
| OPERATOR NAME | | | OTC/OCC OPERATOR NO. | | | |
| ADDRESS | | | | | | |
| CITY | | | STATE | ZIP | | |

COMPLETION TYPE

CASING & CEMENT (email 1002C to OG1002C@occ.ok.gov)

| SINGLE ZONE | TYPE | SIZE | WEIGHT | GRADE | FEET | PSI* | SAX | TOP OF CMT |
|-----------------------------------|--------------|------|--------|-------|------|------|-----|---------------|
| MULTIPLE ZONE Application Date | CONDUCTOR | | | | | | | |
| COMINGLED Application Date | SURFACE | | | | | | | |
| LOCATION EXCEPTION ORDER NO. | INTERMEDIATE | | | | | | | |
| MULTI UNIT ORDER NO. | PRODUCTION | | | | | | | |
| INCREASED DENSITY | LINER | | | | | | | |

| PACKER@ | BRAND & TYPE | PLUG@ | TYPE | PLUG@ | TYPE | TOTAL |
|---------|--------------|-------|------|-------|------|-------|
| PACKER@ | BRAND & TYPE | PLUG@ | TYPE | PLUG@ | TYPE | DEPTH |

COMPLETION & TEST DATA BY PRODUCING FORMATION

| FORMATION | | | |
|---|--|--|--|
| SPACING # AND SPACING ORDER # | | | |
| CLASS, OIL, GAS, DRY, INJ, DISP. COMM. DISP. SVC | | | |
| PERFORATED INTERVALS | | | |
| ACID/ VOLUME | | | |
| FRACTURE TREATMENT (Fluids in bbls / Prop Amounts) | | | |
| | | | |
| RECYCLED WATER USED TO COMPLETE THE WELL AS A PERCENTAGE OF THE TOTAL WATER USED (If not used enter NA) | | | |
| DATE OF FRAC | | | |
| SOURCE OF RECYCLED WATER | | | |

| OCC USE ONLY QUALIFIES | YES | NO |
|------------------------|-----|----|
| FOR GROSS PRODUCTION | | |
| TΔX | | |

INITIAL TEST DATA

| INITIAL TEST DATE | | | |
|-----------------------------|--|--|--|
| OIL BBL DAY | | | |
| OIL-GRAVITY (API) | | | |
| GAS-MCF/DAY | | | |
| GAS-OIL RATIO CU FT/BBL | | | |
| WATER-BBL/DAY | | | |
| PUMPING OR FLOWING | | | |
| INITIAL SHUT IN PRESSURE | | | |
| CHOKE SIZE | | | |
| FLOW TUBING PRESSURE | | | |

MIN GAS ALLOWABLE (165:10-17-7) OR OIL ALLOWANCE (165:10-13-3)

PURCHASER / MEASURER

FIRST SALES DATE

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORDGive formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP | Were open hole logs run? | YES | NO | |
|---------------------|-----|--|----------------|------------|----------------|
| | | Date Last log was run? | | | |
| | | Was CO₂ encountered? | YES | NO | At what depth? |
| | | Was H₂S encountered? | YES | NO | At what depth? |
| | | Were unusual drilling circu If yes, briefly explain below | ımstance v. | s encounte | red? |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| Other Remarks: | | | |
|----------------|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

640 Acres

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | | COUNTY | | | |
|---------------|----------|-----|------------------|--------|--------------------------------------|-------|--|
| | 1/4 | 1/4 | 1/4 | 1/4 | Feet From Section Line | | |
| Measured Tota | al Depth | | True Vertical De | pth | BHL From Lease, Unit, or Property Li | Line: | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| SEC | TWP | RGE | | COUNTY | | | |
|-----------------------|----------|-----|------------------|--------|---------------------------------|-----------------|--|
| | 1/4 | 1/4 | 1/4 | 1/4 | Feet From Section Line | | |
| Depth of Deviation | | | | | Direction | Total Length | |
| Measured Total | al Depth | | True Vertical De | pth | BHL From Lease, Unit, or Proper | rty Line: | |

| SEC | TWP | RGE COUNTY | | | | | | |
|--|-----|------------|-----|---|------------------------|-----------------|--|--|
| | 1/4 | 1/4 | 1/4 | 1/4 | Feet From Section Line | | | |
| Depth of Deviation | | | | | Direction | Total Length | | |
| Measured Total Depth True Vertical Dep | | | oth | BHL From Lease, Unit, or Property Line: | | | | |

| SEC | TWP | RGE | | COUNTY | | | | |
|--|-----|-----|-----|---|------------------------|--------|--|--|
| | 1/4 | 1/4 | 1/4 | 1/4 | Feet From Section Line | | | |
| Depth of | | | | | Direction | Total | | |
| Deviation | | | | | | Length | | |
| Measured Total Depth True Vertical Dep | | | pth | BHL From Lease, Unit, or Property Line: | | | | |
| | | | | | | | | |
| | | | | | | | | |

| A record of the formations drilled through, and pertinent remarks are presented above. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief. | | | | | | |
|--|--------------|-------|-----|--------------|--|--|
| Signature | Name (Typed) | Date | | Phone Number | | |
| Address | City | State | Zip | | | |
| Email address | | | | | | |
| | | | | | | |