

## Office of Pipeline Safety

Pipeline and Hazardous Materials Safety Administration

# Accident Investigation Division



November 9, 2018 Tulsa, OK







#### Objective



- Thank you for what you do!
- Introduce PHMSA
- Introduce PHMSA's Accident Investigation Team
- Discuss recent events & trends

#### **National Pipeline Incident Coordinator (NPIC)**

- NPIC toll-free: (888) 719-9033
- 811







#### Who is the U. S. Department of Transportation (DOT)



- National Highway Traffic Safety Administration (NHTSA)
- Federal Aviation Administration (FAA)
- Office of Inspector General (OIG)
- Federal Highway Administration (FHWA)
- Federal Motor Carrier Safety Administration (FMCSA)
- Federal Railroad Administration (FRA)
- Saint Lawrence Seaway Development Corporation (SLSDC)
- Federal Transit Administration (FTA)
- Maritime Administration (MARAD)
- Pipeline and Hazardous Materials Safety Administration (PHMSA)
  - Office of Hazardous Materials
  - Office of Pipeline Safety

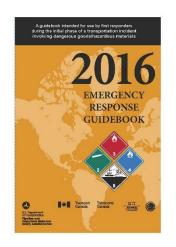






## Who is PHMSA?

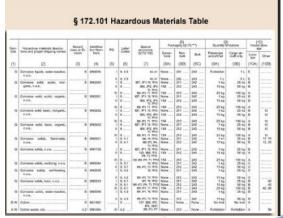




















**Hazardous** Liquid **Pipeline** 

Gas **Transmission Pipeline** 

**Gas Gathering Pipeline** 

Gas Distribution **Pipeline** 

**Mains and Services** 

Liquified **Natural Gas** 

212,635 miles

300,324 miles

17,605 miles

2,210,066 152 plants

miles

223 tanks

514 pipeline

operators

7,864 b.o.tanks

1033 pipeline operators

367 pipeline operators

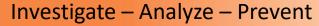
1,361 pipeline operators

84 operators

Pipeline Facilities by System Type – CY 2016 PDM's data as-of 11/1/2017

Regulated Facilities, Entities and Commodities







Map created August, 2016

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# **PHMSA Regional Offices**









# Did you know....



- Have agreements and partners with States to implement rules
- Made up of primarily field staff
  - Highly technical
  - Engineers and Transportation Specialist
- Call if you have questions
- ZEN What is the answer to the unasked question?
- The only silly question is one that is not asked!







## PHMSA Reporting requirements



- PHMSA has NRC reporting requirements for pipeline systems
  - Initial (within earliest practical moment following discovery but no later than 1 hour
    - Gas
      - An event involving a release of gas
        - » A death, or personal injury necessitating in-patient hospitalization
        - » Greater than \$50,000 estimated property damage
        - » Unintentional estimated gas loss of 3 million cubic feet or more
      - An event that results in an emergency shutdown of an LNG facility or natural gas storage facility
      - An event that is characterized as significant by operator
    - Hazardous Liquids
      - An event involving the release of a liquid
        - » A death, or personal injury necessitating in-patient hospitalization
        - » Incident involved a fire or explosion
        - » Greater than \$50,000 property damage including the cost of the cleanup, value of product
        - » Resulted in pollution of any stream, river, lake, reservoir or similar body of water
        - » An event that is characterized as significant by operator
  - 48-hour
    - Must provide an update to confirm/revise initial information reported.







### **PHMSA**



# Accident Investigation Division (AID)



Motto: Investigate – Analyze – Prevent

Established April 1, 2017







### PHMSA Accident Investigation Division



#### PURPOSE

- Evaluates all reports of incidents/accidents
  - Investigates all PHMSA regulated pipeline incidents
    - Consider details of report
- Conducts Accident Investigations
- Conducts Root Cause Determinations to determine casual and contributing factors to pipeline and liquefied natural gas facility incidents
- Captures and actively shares lessons learned safety finding with internal and external stakeholders.
- Conducts education and outreach to help advance pipeline safety
- Evaluates and identify emerging safety trends
- Coordinates incidents with state and federal partners







#### How Do I contact the AID?



#### **National Pipeline Incident Coordinator (NPIC)**

- NPIC toll-free: (888) 719-9033
- PHMSAAccidentInvestigationDivision@dot.gov







## **AID Priorities**



- Readiness and Deployments
- National Pipeline Incident Coordinator (NPIC)
  - NRC Reports
  - Deployment Coordination
- 30-Day Reports
- Internal and External Outreach
- Data Analysis
- Report Generation







# 30-Day Report Update



(thru August 2018)

- 307 New Incident/Accidents Reports
  - Over 60% are already closed
- 727 Modified reports
- 583 Reports closed
- 268 Open Reports remain in ODES

# ☑ We are very close to steady-state operations







# 30-Day Report Update



(continued)

- Every report has/does receive a detailed review.
- Review, validation, and reporting requirements are applied consistently.
- Quick review of submitted reports.
  - Majority within a day.
  - Dramatic reduction in the time to finalize.
- Data is current, accurate, and consistent.







#### Readiness



- 8 Accident Investigators
  - 3 located in OKC
  - 2 located in Minnesota
  - 1 located in Ohio
  - 1 located in Washington DC
  - 1 located in Washington State
- PHMSA SMEs in Accident Investigation: Tanks, Welding, Propane, Corrosion and LNG
- Cold weather response gear
- Training program
  - Includes TQ and Hazmat Training
  - Includes outside training
    - Latent Cause
    - Leadership, Conflict Resolution and Emotional Intelligence
    - Crisis communication
    - NTSB courses
  - OSHA HAZWOPER 40 HR trained
  - Incident Command



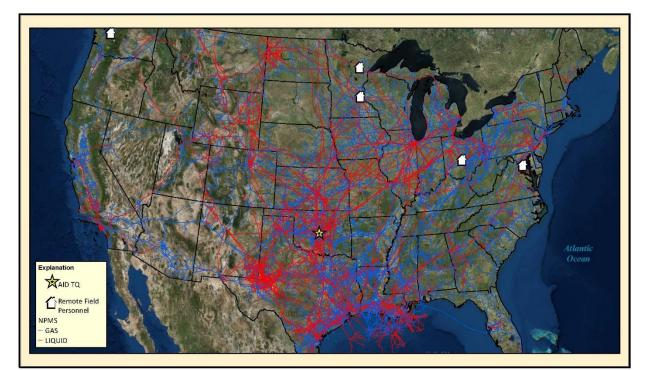




# AID Deployment Considerations



- Availability
- Location
- Expertise
- Complexity
- Severity
- Likely Duration



- Recent History with Line/Operator
- All PHMSA & States could be the 1<sup>st</sup> to respond.







## Deployment Criteria



A release of product and one or more of the following:

- □ Death
  □ Personal injury necessitating hospitalization
  □ Property damage exceeding \$500K
  □ Hazardous liquid spill of 500 or more barrels
  □ Fire or explosion
  □ Major spill into a body of water
  □ Pipeline systems with recent failure history
  □ Significant media attention
  □ Release impacted:
  - an HCA
  - High Population Area
  - Other Populated Areas
  - Commercially navigable waterway, or major waterbody
  - Unusually Sensitive Area (USA) (drinking water resource, ecological, threatened species)



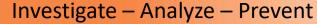


# 2018 Deployments Since January 1, 2018



Date	Operator	City, State	Summary
1/23/18	Tennessee Natural Gas	Batesville, MS	Wrinkle bend crack; SR Assist
1/23/18	Cheniere LNG	Cameron, LA	LNG leaking storage tank(s) SWR Assist
2/18/18	Centurion Pipeline	Oklahoma City	3300 BBLs crude oil spill – 2 <sup>nd</sup> Party Damage
2/23/18	ATMOS Energy	Dallas, TX	NTSB, Fatality house explosion (TX-RRC)
4/3/18	Andeavor Pipeline (Formerly Tesoro)	Twin Falls, ID	160 BBLs of diesel WR led; rock impingement
5/14/18	Magellan Pipeline	Independence, KS	600 BBLs gasoline spill - The release was found to be in a girth weld.
7/3/18	Southern Star Natural Gas	Hesston, KS	Natural gas release and fire (probable Environmental Cracking)
6/6/18	Columbia Gas Natural Gas – 36" Leech Xpress	Moundsville, WV	Began operation in 2018; Subsidence/Land Movement/Extreme Rain
6/10/18	Dominion Energy	Cleveland, OH	House explosion & Fatality; not regulated piping
6/26/18	Sunoco Pipeline	Essington, PA	Multi agency response; crack in a bend (PA-PUC Assist)
7/23/18	Buckeye Pipeline Jet Fuel	Miami, FL	FL-PSC assisted; 3 <sup>rd</sup> Party Damage - incorrect alignment sheets & Marking
7/27/18	Targa Natural Gas	Monahans, TX	Non PHMSA regulated; 1 Fatality; OSHA and TXRRC investigated (Sphere Injector Malfunctioned – Contractor Opened Valve)
8/1/18	El Paso Natural Gas	Midland, TX	Non-regulated gathering line initiated event; PHMSA regulated GT line failed second - 1 fatality, 6 injured, multi-agency investigations (TX-RRC Assist)
8/6/18	BP Breakout Tank	Peosta, IA	1450 BBLs diesel release; tank recently brought back into service issues with tank repair and containment
8/8/18	Southern Star	Buffalo, OK	100' of pipe ejected from ground; Unknown Cause







# 2018 Deployments (continued)



ATES O			
Date	Operator	City, State	Summary
8/12/18	Enterprise Crude	Freeport, TX	3500 BBLs Offloading barge – Originally Unknown Jurisdiction – SWR
			Assistance – PHMSA regulated – Internal Under Deposit Corrosion
9/6/18	Buckeye Pipeline	Port Reading, NJ	1800 BBLs Ultra Low Sulphur Fuel/200 BBLs into Arthur Kill River –
			Non-Operating Pump Case Failed – ER Assist
9/7/18	Buckeye Pipeline	Decatur, IN	195 BBLs Jet Fuel into St. Mary's River – Coordinated w/EPA
9/13/18	Columbia Gas of Massachusetts	Lawrence, MA	NTSB – 1 Fatality – 25 Injuries, Numerous Fires and Explosions - Over
			Pressure of a Low Pressure Distribution System (MA-DPU, ER & CL
			Assist)





# Internal and External Outreach



- Internal outreach
  - Cross-Divisional/Regional outreach
  - State Program Quarterly Meeting
  - TQ training
  - Other opportunities?
    - Quarterly Roundtables, VTC w/inspectors, Brown bags
- External outreach
  - Industry Conferences
  - Regional Response Team meetings
  - NACE conferences
  - Standards Development







## **Identified Trends**



OQ Opportunities

1<sup>st</sup> & 2<sup>nd</sup> Party Damage

Injuries/Fatalities post release/During ER

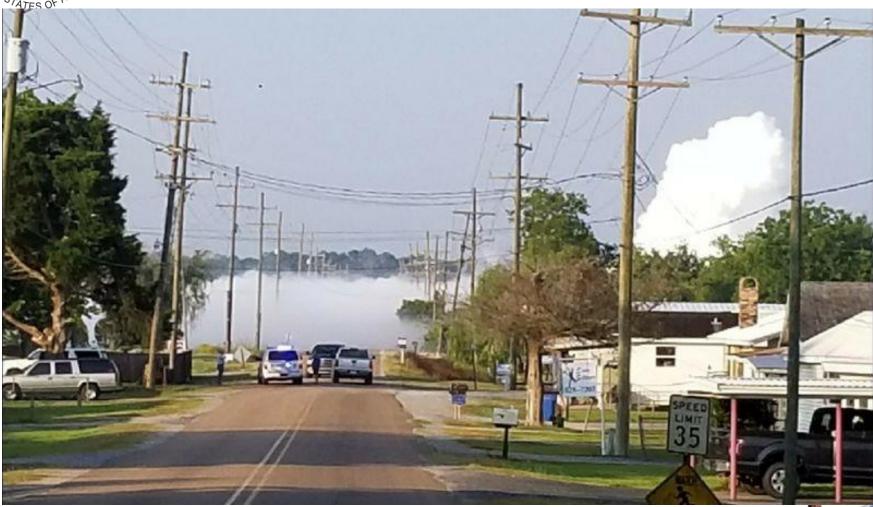






# NGL Hit - Bullet Dodged









## What Could Have Been











## 1 Week after Recommissioning







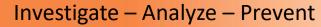


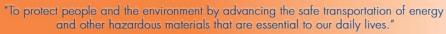
## Repair out of Specifications?

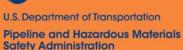










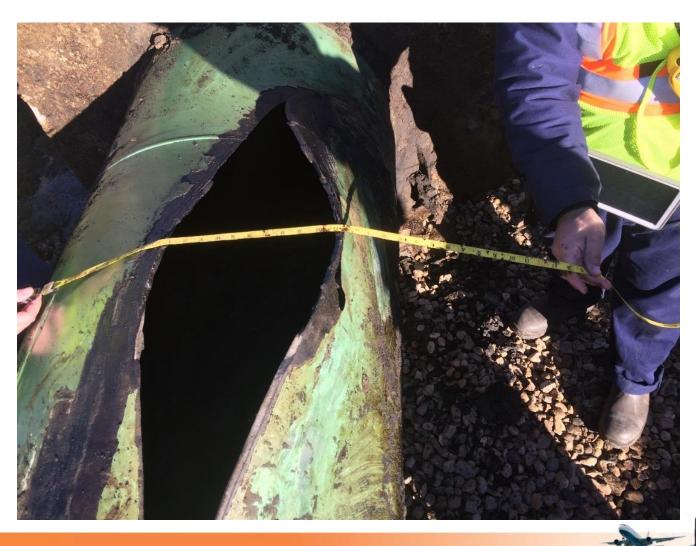






# **Construction Damage**







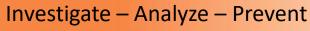


# Booby Trap? 85 Years to spring it!













# Shut down a major airport for 6 days. Had to truck jet fuel from a terminal ~2 hours away.









Investigate – Analyze – Prevent



# **PHMSA**



## **Emergency Contact Information**

AID NPIC toll-free: (888) 719-9033

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Investigate – Analyze – Prevent



