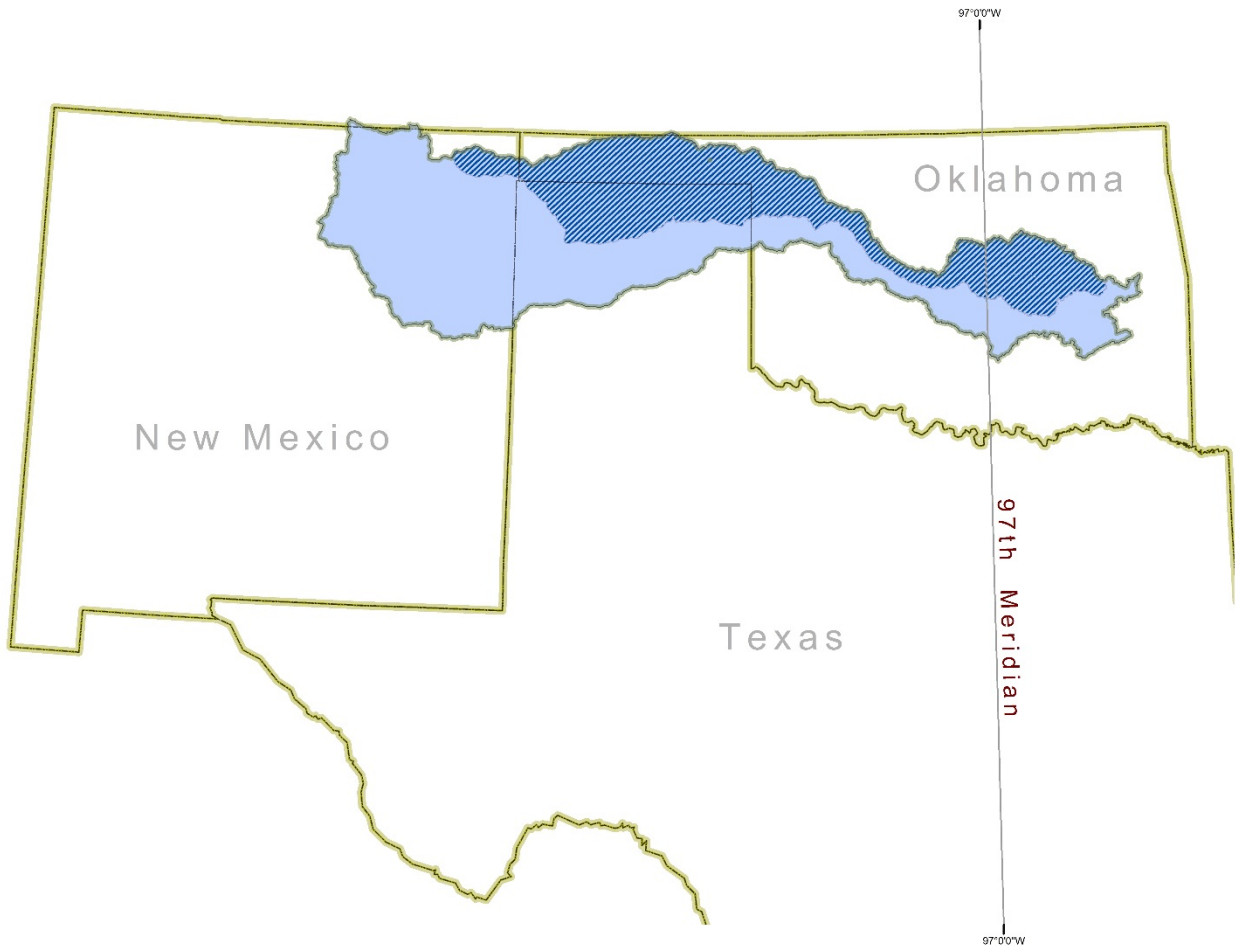


DRAFT

**REPORT
of the
CANADIAN RIVER COMMISSION
March 7, 2017**



**to the
PRESIDENT OF THE UNITED STATES
and
GOVERNORS OF NEW MEXICO, OKLAHOMA AND TEXAS**

DRAFT

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CANADIAN RIVER COMMISSION

Robert (Bob) Blaz
Federal Commissioner and Chairman

Caleb Chandler
Commissioner for New Mexico

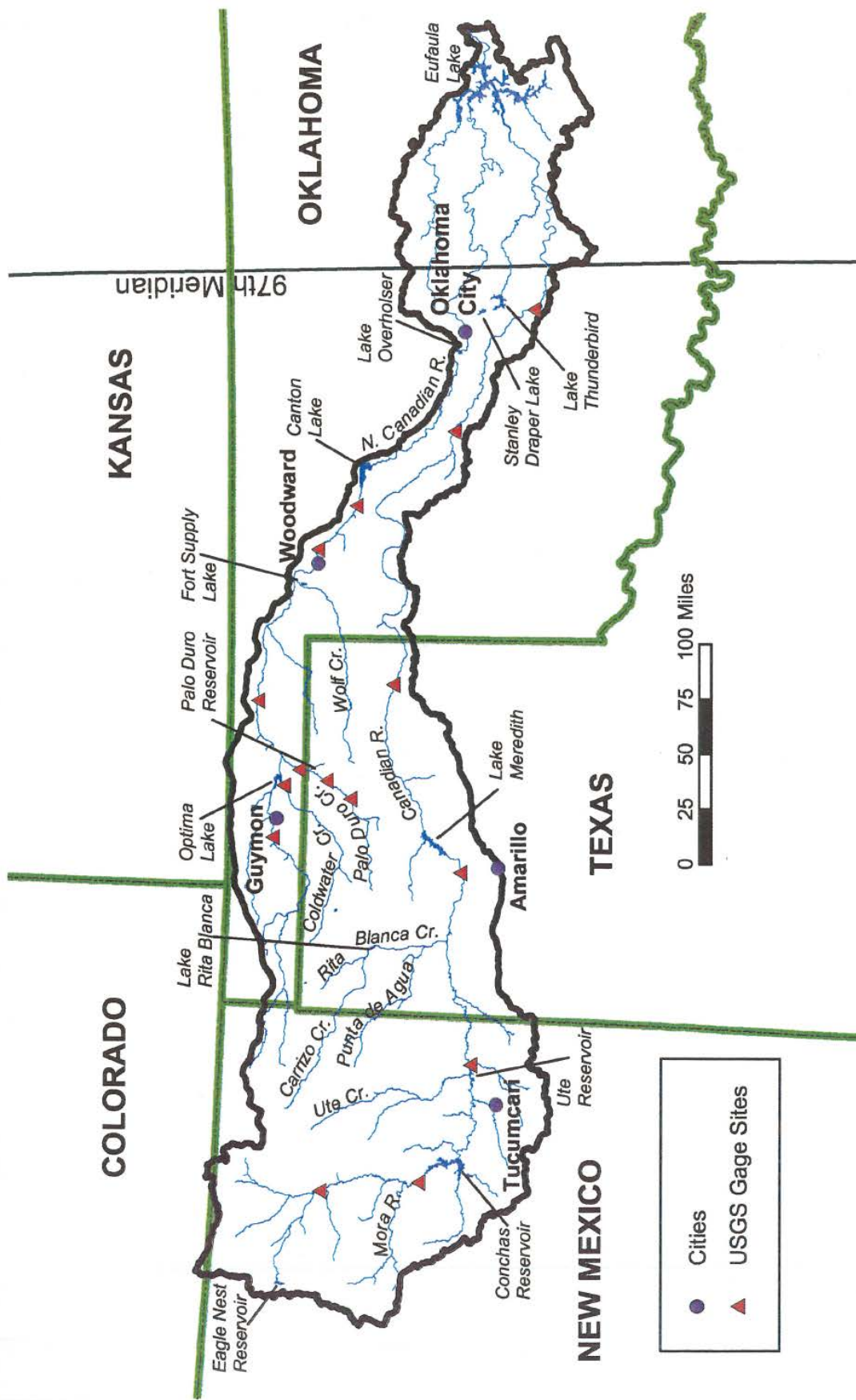
Julie Cunningham
Commissioner for Oklahoma

Roger S. Cox
Commissioner for Texas



March 7, 2017

DRAFT



DRAFT

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CANADIAN RIVER COMMISSION

NEW MEXICO

OKLAHOMA

TEXAS

March 6, 2012

President Barack Obama
President of the United States
The White House
1600 Pennsylvania Avenue, NW
Washington, D.C. 20500

The Honorable Susana Martinez
Governor of New Mexico
State Capitol, Fourth Floor
Santa Fe, New Mexico 87501

The Honorable Mary Fallin
Governor of Oklahoma
State Capitol Building, Suite 212
Oklahoma City, Oklahoma 73105

The Honorable Rick Perry
Governor of Texas
P.O. Box 12428
Austin, Texas 78711

Mr. President and Governors:

This is the annual report of the activities of the Canadian River Commission as required by Article IX of the Canadian River Compact between the states of New Mexico, Oklahoma, and Texas. This letter reports the activities of the Commission for 2010 and 2011 and provides a summary of the Annual Meeting held March 6, 2012. The current membership of the Canadian River Commission is:

Robert L. Blazs, Oklahoma City, Oklahoma
Commissioner for the United States and Chairman of the Commission

Caleb J. Chandler, Clovis, New Mexico
Commissioner for New Mexico and Secretary of the Commission

Leslie A. Kamas, Freedom, Oklahoma
Commissioner for Oklahoma

James E. Herring, Amarillo, Texas
Commissioner for Texas and Treasurer of the Commission

Canadian River Commission

March 6, 2012

Page 2

At the Annual Meeting held March 6, 2012 in Santa Fe, New Mexico the Commission received reports from its Secretary, Treasurer, Commissioners of the three signatory states, and Engineering and Legal Committees.

The Commission approved the reports of the Secretary and the Treasurer. The Engineering Advisers of Texas, New Mexico, and Oklahoma gave reports for their respective states through calendar year 2011. The Commission approved the reports.

The Legal Advisers for Texas, Oklahoma, and New Mexico were tasked with providing a draft of the Rules of Internal Organization depicting the annotated changes that have occurred in the years past, the dates those changes took place as well as defining what constitutes a quorum. The revisions are to be considered for adoption at the next Canadian River Commission meeting to be held March 5, 2013.

New Mexico reported on the conservation storage content of Ute Reservoir and reported that no release of water was necessary in 2010 or 2011 to comply with the 1993 United States Supreme Court Stipulated Judgment and Decree.

In addition, the following reports and information were provided:

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- Canadian River Municipal Water Authority gave reports on storage at Lake Meredith and salt cedar eradication;
- Eastern New Mexico Water Utility Authority provided updates on progress made towards the construction of an intake structure at Ute Reservoir to provide water to communities in Eastern New Mexico;
- The United States Army Corps of Engineers reported on activities at Conchas Reservoir in New Mexico;
- United States Bureau of Reclamation reported on activities throughout the basin, primarily in Oklahoma; and
- United States Geological Survey presented surface water summaries for the Canadian River.

The Commission made no findings of fact for the period covered by this report.

The Commission stands ready to deal with such matters as may properly come before it under provisions of the Compact and the Rules for the Internal Organization of the Commission.

[Signatures on following page.]

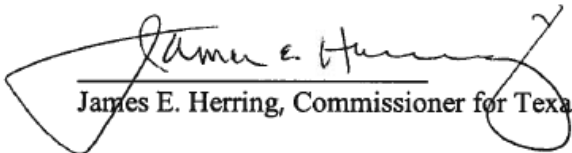
Canadian River Commission
March 6, 2012
Page 3

Respectfully submitted,


Robert L. Blazs, Presiding Officer for the United States


Caleb J. Chandler, Commissioner for New Mexico


Leslie A. Kamas, Commissioner for Oklahoma


James E. Herring, Commissioner for Texas

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CANADIAN RIVER COMMISSION

NEW MEXICO

OKLAHOMA

TEXAS

March 6, 2012 Rev. March 5, 2013

President Barack Obama
President of the United States
The White House
1600 Pennsylvania Avenue, NW
Washington, D.C. 20500

The Honorable Susana Martinez
Governor of New Mexico
State Capitol, Fourth Floor
Santa Fe, New Mexico 87501

The Honorable Mary Fallin
Governor of Oklahoma
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Commissioner for Oklahoma

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Canadian River Commission

March 6, 2012 Rev. March 5, 2013

Page 2

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The Commission approved the reports of the Secretary and the Treasurer. The Engineering Advisers of Texas, New Mexico, and Oklahoma gave reports for their respective states through calendar year 2011. The Commission approved the reports.

The Legal Advisers for Texas, Oklahoma, and New Mexico were tasked with providing a draft of the Rules of Internal Organization depicting the annotated changes that have occurred in the years past, the dates those changes took place as well as defining what constitutes a quorum. The revisions are to be considered for adoption at the next Canadian River Commission meeting to be held March 5, 2013.

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In addition, the following reports and information were provided:

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The Commission stands ready to deal with such matters as may properly come before it under provisions of the Compact and the Rules for the Internal Organization of the Commission.

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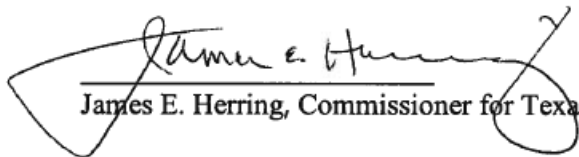
Canadian River Commission
March 6, 2012 Rev. March 5, 2013
Page 3

Respectfully submitted,


Robert L. Blazs, Presiding Officer for the United States


Caleb J. Chandler, Commissioner for New Mexico


Leslie A. Kamas, Commissioner for Oklahoma


James E. Herring, Commissioner for Texas

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CANADIAN RIVER COMMISSION

NEW MEXICO

OKLAHOMA

TEXAS

March 4, 2014

President Barack Obama
President of the United States
The White House
1600 Pennsylvania Avenue, NW
Washington, D.C. 20500

The Honorable Susana Martinez
Governor of New Mexico
State Capitol, Fourth Floor
Santa Fe, New Mexico 87501

The Honorable Mary Fallin
Governor of Oklahoma
State Capitol Building, Suite 212
Oklahoma City, Oklahoma 73105

The Honorable Rick Perry
Governor of Texas
P.O. Box 12428
Austin, Texas 78711

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Commissioner for New Mexico and Secretary of the Commission

Leslie A. Kamas, Freedom, Oklahoma
Commissioner for Oklahoma

James E. Herring, Amarillo, Texas
Commissioner for Texas and Treasurer of the Commission

*Canadian River Commission
March 4, 2014
Page 2*

At the Annual Meeting held March 5, 2013 in Amarillo, Texas, the Commission received reports from its Secretary, Treasurer, Commissioners of the three signatory states, and Engineering and Legal Committees.

The Commission approved the reports of the Secretary and the Treasurer. The Engineering Advisers of Texas, New Mexico, and Oklahoma gave reports for their respective states through calendar year 2012. The Commission approved the reports.

The Legal Advisers for Texas, Oklahoma, and New Mexico presented a draft of the Rules of Internal Organization depicting the annotated changes that have occurred in the years past, the dates those changes took place as well as defining what constitutes a quorum, as tasked by the Commission at the meeting held on March 6, 2012. The revisions, as presented by the Legal Advisers, were adopted by the Commission.

New Mexico reported on the conservation storage content of Ute Reservoir and reported that no release of water was necessary in 2012 to comply with the 1993 United States Supreme Court Stipulated Judgment and Decree.

In addition, the following reports and information were provided:

- Palo Duro River Authority of Texas reported storage at Palo Duro Reservoir;
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- Eastern New Mexico Water Utility Authority provided updates on progress made towards the construction of an intake structure at Ute Reservoir to provide water to communities in Eastern New Mexico;
- United States Bureau of Reclamation reported on activities throughout the basin, primarily in Oklahoma; and
- United States Geological Survey presented surface water summaries for the Canadian River and invasive species (Zebra Mussels).

The Commission made no findings of fact for the period covered by this report.

The Commission stands ready to deal with such matters as may properly come before it under provisions of the Compact and the Rules for the Internal Organization of the Commission.

[Signatures on following page.]

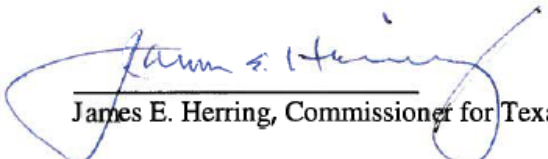
Canadian River Commission
March 4, 2014
Page 3

Respectfully submitted,


Robert L. Blaz, Presiding Officer for the United States


Caleb J. Chandler, Commissioner for New Mexico


Leslie A. Kamas, Commissioner for Oklahoma


James E. Herring, Commissioner for Texas

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CANADIAN RIVER COMMISSION

NEW MEXICO

OKLAHOMA

TEXAS

May 12, 2015

President Barack Obama
President of the United States
The White House
1600 Pennsylvania Avenue, NW
Washington, D.C. 20500

The Honorable Susana Martinez
Governor of New Mexico
State Capitol, Fourth Floor
Santa Fe, New Mexico 87501

The Honorable Mary Fallin
Governor of Oklahoma
State Capitol Building, Suite 212
Oklahoma City, Oklahoma 73105

The Honorable Greg Abbott
Governor of Texas
P.O. Box 12428
Austin, Texas 78711

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Commissioner for the United States and Chairman of the Commission

Caleb J. Chandler, Clovis, New Mexico
Commissioner for New Mexico and Secretary of the Commission

Leslie A. Kamas, Freedom, Oklahoma
Commissioner for Oklahoma

James E. Herring, Amarillo, Texas
Commissioner for Texas and Treasurer of the Commission

*Canadian River Commission
May 12, 2015
Page 2*

At the Annual Meeting held March 4, 2014 in Oklahoma City, Oklahoma, the Commission received reports from its Secretary, Treasurer, Commissioners of the three signatory states, and Engineering and Legal Committees.

The Commission approved the reports of the Secretary and the Treasurer. The Engineering Advisors of Texas, New Mexico, and Oklahoma gave reports for their respective states through calendar year 2013. The Commission approved the reports.

New Mexico reported on the conservation storage content of Ute Reservoir and reported that no release of water was necessary in 2013 to comply with the 1993 United States Supreme Court Stipulated Judgment and Decree.

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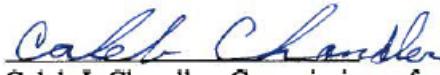
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Canadian River Commission
May 12, 2015
Page 3

Respectfully submitted,



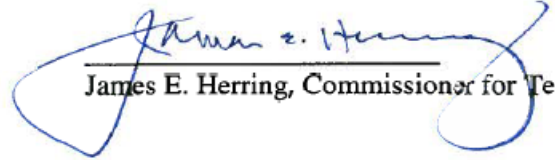
Robert L. Blaz, Presiding Officer for the United States



Caleb J. Chandler, Commissioner for New Mexico



Leslie A. Kamas, Commissioner for Oklahoma



James E. Herring, Commissioner for Texas

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CANADIAN RIVER COMMISSION

NEW MEXICO

OKLAHOMA

TEXAS

March 1, 2016

President Barack Obama
President of the United States
The White House
1600 Pennsylvania Avenue, NW
Washington, D.C. 20500

The Honorable Susana Martinez
Governor of New Mexico
State Capitol, Fourth Floor
Santa Fe, New Mexico 87501

The Honorable Mary Fallin
Governor of Oklahoma
State Capitol Building, Suite 212
Oklahoma City, Oklahoma 73105

The Honorable Greg Abbott
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Caleb J. Chandler, Clovis, New Mexico
Commissioner for New Mexico and Secretary of the Commission

Julie M. Cunningham, Oklahoma City, Oklahoma
Commissioner for Oklahoma

James E. Herring, Amarillo, Texas
Commissioner for Texas and Treasurer of the Commission

Canadian River Commission March 1, 2016**Page 2**

At the Annual Meeting held May 12, 2015 in Santa Fe, New Mexico, the Commission received reports from its Secretary, Treasurer, Commissioners of the three signatory states, and Engineering and Legal Committees.

The Commission approved the reports of the Secretary and the Treasurer. The Engineering Advisors of Texas, New Mexico, and Oklahoma gave reports for their respective states through calendar year 2014. The Commission approved the reports.

New Mexico reported on the conservation storage content of Ute Reservoir and reported that no release of water was necessary in 2014 to comply with the 1993 United States Supreme Court Stipulated Judgment and Decree.

The Legal Advisors were tasked with reviewing the rules for internal organization of the Canadian River Commission and presenting recommendations at the 2016 meeting of potential amendments to these rules that would allow for the remote participation in the annual meetings by no more than one Commissioner, if due to exigent circumstances that the Commissioner's attendance would otherwise be impossible.

In addition, the following reports and information were provided:

- Palo Duro River Authority of Texas reported storage at Palo Duro Reservoir;
- Canadian River Municipal Water Authority gave reports on storage at Lake Meredith and salt cedar eradication;
- Eastern New Mexico Water Utility Authority provided updates on progress made towards the construction of an intake structure at Ute Reservoir to provide water to communities in Eastern New Mexico as well as funding received to date and future phases of their pipeline project; and
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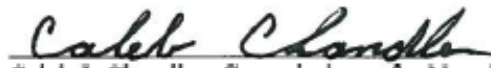
[Signatures on following page.]

Canadian River Commission March 1, 2016
Page 3

Respectfully submitted,



Robert L. Blasz, Presiding Officer for the United States



Caleb J. Chandler, Commissioner for New Mexico



Julie M. Cunningham, Commissioner for Oklahoma



James E. Herring, Commissioner for Texas

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CANADIAN RIVER COMPACT

The State of New Mexico, the State of Texas, and the State of Oklahoma, acting through their Commissioners, John H. Bliss for the State of New Mexico, E. V. Spence for the State of Texas and Clarence Burch for the State of Oklahoma, after negotiations participated in by Berkeley Johnson, appointed by the President as the representative of the United States of America, have agreed respecting Canadian River as follows:

ARTICLE I

The major purposes of this Compact are to promote interstate comity; to remove causes of present and future controversy; to make secure and protect present developments within the States; and to provide for the construction of additional works for the conservation of the waters of Canadian River.

ARTICLE II

As used in this Compact:

1. The term “Canadian River” means the tributary of Arkansas River which rises in northeastern New Mexico and flows in an easterly direction through New Mexico, Texas and Oklahoma and includes North Canadian River and all other tributaries of said Canadian River.
- (b) The term “North Canadian River” means that major tributary of Canadian River officially known as North Canadian River from its source to its junction with Canadian River and includes all tributaries of North Canadian River.
- (c) The term “Commission” means the agency created by this Compact for the administration thereof.
- (d) The term “conservation storage” means that portion of the capacity of reservoirs available for the storage of water for subsequent release for domestic, municipal, irrigation and industrial uses, or any of them, and it excludes any portion of the capacity of reservoirs allocated solely to flood control, power production and sediment control, or any of them.

ARTICLE III

All rights to any of the waters of Canadian River which have been perfected by beneficial use are hereby recognized and affirmed.

ARTICLE IV

- (a) New Mexico shall have free and unrestricted use of all waters originating in the drainage basin of Canadian River above Conchas Dam.
- (b) New Mexico shall have free and unrestricted use of all waters originating in the drainage basin of Canadian River in New Mexico below Conchas Dam, provided that the amount of conservation storage in New Mexico available for impounding these waters which originate in the drainage basin of Canadian River below Conchas Dam shall be limited to an aggregate of two hundred thousand (200,000) acre-feet.
- (c) The right of New Mexico to provide conservation storage in the drainage basin of North Canadian River shall be limited to the storage of such water as at the time may be unappropriated under the laws of New Mexico and of Oklahoma.

ARTICLE V

Texas shall have free and unrestricted use of all waters of Canadian River in Texas, subject to the limitations upon storage of water set forth below:

- (a) The right of Texas to impound any of the waters of North Canadian River shall be limited to storage on tributaries of said River in Texas for municipal uses, for household and domestic uses, livestock watering, and the irrigation of lands which are cultivated solely for the purpose of providing food and feed for the householders and domestic livestock actually living or kept on the property.
- (b) Until more than three hundred thousand (300,000) acre-feet of conservation storage shall be provided in Oklahoma, exclusive of reservoirs in the drainage basin of North Canadian River and exclusive of reservoirs in the drainage basin of Canadian River east of the 97th meridian, the right of Texas to retain water in conservation storage, exclusive of waters of North Canadian River, shall be limited to five hundred thousand (500,000) acre-feet; thereafter the right of Texas to impound and retain such waters in storage shall be limited to an aggregate quantity equal to two hundred thousand (200,000) acre-feet plus whatever amount of water shall be at the same time in conservation storage in reservoirs in the drainage basin of Canadian River in Oklahoma, exclusive of reservoirs in the drainage basin of North Canadian River and exclusive of reservoirs east of the 97th meridian; and for the purpose of determining the amount of water in conservation storage, the maximum quantity of water in storage following each flood or series of floods shall be used; provided, that the right of Texas to retain and use any quantity of water previously impounded shall not be reduced by any subsequent application of the provisions of this paragraph (b).
- (c) Should Texas for any reason impound any amount of water greater than the aggregate quantity specified in paragraph (b) of this Article, such excess shall be retained in storage until under the provisions of said paragraph Texas shall become entitled to its use; provided, that, in event of spill from conservation storage, any such excess shall be reduced by the amount of such spill from the most easterly

reservoir on Canadian River in Texas; provided further, that all such excess quantities in storage shall be reduced monthly to compensate for reservoir losses in proportion to the total amount of water in the reservoir or reservoirs in which such excess water is being held; and provided further that on demand by the Commissioner for Oklahoma the remainder of any such excess quantity of water in storage shall be released into the channel of Canadian River at the greatest rate practicable.

ARTICLE VI

Oklahoma shall have free and unrestricted use of all waters of Canadian River in Oklahoma.

ARTICLE VII

The Commission may permit New Mexico to impound more water than the amount set forth in Article IV and may permit Texas to impound more water than the amount set forth in Article V; provided, that no State shall thereby be deprived of water needed for beneficial use; provided further that each such permission shall be for a limited period not exceeding twelve (12) months; and provided further that no State or user of water within any State shall thereby acquire any right to the continued use of any such quantity of water so permitted to be impounded.

ARTICLE VIII

Each State shall furnish the Commission at intervals designated by the Commission accurate records of the quantities of water stored in reservoirs pertinent to the administration of this Compact.

ARTICLE IX

- (a) There is hereby created an interstate administrative agency to be known as the "Canadian River Commission." The Commission shall be composed of three (3) Commissioners, one (1) from each of the signatory States, designated or appointed in accordance with the laws of each such State, and if designated by the President an additional Commissioner representing the United States. The President is hereby requested to designate such a Commissioner. If so designated, the Commissioner representing the United States shall be the presiding officer of the Commission, but shall not have the right to vote in any of the deliberations of the Commission. All members of the Commission must be present to constitute a quorum. A unanimous vote of the Commissioners for the three (3) signatory States shall be necessary to all actions taken by the Commission.
- (b) The salaries and personal expenses of each Commissioner shall be paid by the government which he represents. All other expenses which are incurred by the Commission incident to the administration of this Compact and which are not paid by the United States shall be borne equally by the three (3) States and be paid by

the Commission out of a revolving fund hereby created to be known as the “Canadian River Revolving Fund.” Such fund shall be initiated and maintained by equal payments of each State into the fund in such amounts as will be necessary for administration of this Compact. Disbursements shall be made from said fund in such manner as may be authorized by the Commission. Said fund shall not be subject to the audit and accounting procedures of the States. However, all receipts and disbursements of funds handled by the Commission shall be audited by a qualified independent public accountant at regular intervals and the report of the audit shall be included in and become a part of the annual report of the Commission.

(c) The Commission may:

- (1) Employ such engineering, legal, clerical, and other personnel as in its judgment may be necessary for the performance of its functions under this Compact;
- (2) Enter into contracts with appropriate Federal agencies for the collection, correlation, and presentation of factual data, for the maintenance of records, and for the preparation of reports;
- (3) Perform all functions required of it by this Compact and do all things necessary, proper, or convenient in the performance of its duties hereunder, independently or in cooperation with appropriate governmental agencies.

(d) The Commission shall:

- (1) Cause to be established, maintained and operated such stream and other gaging stations and evaporations stations as may from time to time be necessary for proper administration of the Compact, independently or in cooperation with appropriate governmental agencies;
- (2) Make and transmit to the Governors of the signatory States on or before the last day of March of each year, a report covering the activities of the Commission for the preceding year;
- (3) Make available to the Governor of any signatory state, on his request, any information within its possession at any time, and shall always provide access to its records by the Governors of the States, or their representatives, or by authorized representatives of the United States.

ARTICLE X

Nothing in this Compact shall be construed as:

- (a) Affecting the obligations of the United States to the Indian Tribes;
- (b) Subjecting any property of the United States, its agencies or instrumentalities, to

taxation by any State or subdivision thereof, or creating any obligation on the part of the United States, its agencies or instrumentalities, by reason of the acquisition, construction or operation of any property or works of whatever kind, to make any payment to any State or political subdivision thereof, state agency, municipality or entity whatsoever, in reimbursement for the loss of taxes;

- (c) Subjecting any property of the United States, its agencies or instrumentalities, to the laws of any State to an extent other than the extent to which such laws would apply without regard to this Compact;
- (d) Applying to, or interfering with, the right or power of any signatory State to regulate within its boundaries the appropriation, use and control of water, not inconsistent with its obligations under this Compact;
- (e) Establishing any general principle or precedent applicable to other interstate streams.

ARTICLE XI

This Compact shall become binding and obligatory when it shall have been ratified by the Legislature of each State and approved by the Congress of the United States. Notice of ratification by the Legislature of each State shall be given by the Governor of that State to the Governors of the other States and to the President of the United States. The President is hereby requested to give notice to the Governor of each State of approval by the Congress of the United States.

IN WITNESS WHEREOF, The Commissioners have executed four (4) counterparts hereof, each of which shall be and constitute an original, one (1) of which shall be deposited in the archives of the Department of State of the United States, and (1) of which shall be forwarded to the Governor of each State.

DONE at the City of Santa Fe, State of New Mexico, this 6th day of December, 1950.

/s/ John H. Bliss
John H. Bliss
Commissioner for the State of
New Mexico

/s/ E. V. Spence
E. V. Spence
Commissioner for the State of
Texas

APPROVED:

/s/ Berkeley Johnson
Berkeley Johnson
Representative of the United
United States of America

/s/ Clarence Burch
Clarence Burch
Commissioner for the State of
Oklahoma

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**RULES FOR THE INTERNAL ORGANIZATION
of the
CANADIAN RIVER COMMISSION**
(As Amended March 1, 2016)

**ARTICLE I
THE COMMISSION**

1. The Commission shall be that Commission referred to in Article IX of the Canadian River Compact.
2. The credentials of each Commissioner shall be filed with the Chair of the Commission.¹
3. Each Commissioner shall advise in writing the office of the Commission as to the appropriate address to which all official notices and other communications of the Commission shall be sent and shall further promptly advise in writing the office of the Commission as to any change in such address.

**ARTICLE II
OFFICERS**

1. The officers of the Commission shall be:

Chair

Secretary

Treasurer
2. The Commissioner representing the United States shall be the Chair of the Commission. The Chair shall preside at meetings of the Commission. The Chair's duties shall be such as are usually imposed upon such officers and such as may be assigned by these rules or by the Commission from time to time; provided, however, that the Commissioner representing the United States shall not have the right to vote.
3. The Secretary may be a member of the Commission. The Secretary shall be selected by the Commission. The Secretary shall serve for such term and receive such salary and perform such duties as the Commission may direct. In the case of vacancy in the office of the Secretary, the Commission shall proceed as expeditiously as possible to select a new Secretary.

¹ All gender specific language replaced with gender neutral language at the 53rd Annual Meeting, March 5, 2013

4. The Treasurer shall receive, hold and disburse all funds of the Commission which come into the Treasurer's hands.²

ARTICLE III PRINCIPAL OFFICE

1. The principal office of the Commission shall be the office of the Chair of the Commission.
2. The principal office shall be open for business at such hours and on such days as the Commission may from time to time direct.
3. All books and records of the Commission shall be kept in the principal office of the Commission. All records of the Commission shall be open to inspection by the public during the hours the principal office is open for business.

ARTICLE IV^{3, 4} MEETINGS

1. The annual meeting of the Commission shall be held on the first Tuesday of March each year. By prior agreement of all the Commissioners, the Commission may select and designate a different date for holding the annual meeting.⁵
2. Special meetings of the Commission may be called by the Chair at any time. Upon written request of the Commissioner of any of the signatory States setting forth the matters to be considered at such special meeting, it shall be the duty of the Chair to call a special meeting.
3. Notice of all special meetings of the Commission shall be sent by the Chair, to all members of the Commission by ordinary mail at least ten days in advance of each such meeting and such notice shall state the purpose thereof. At such special meetings only the matters specified in the notice shall be considered.
4. All meetings of the Commission shall be held at such place as shall be agreed upon by the Commissioners.
5. Minutes of the Commission shall be preserved in suitable manner. Minutes until approved shall not be official.

² As amended at the 28th Annual Meeting, March 12, 1986

³ As amended at the 21st Annual Meeting, April 3, 1978

⁴ As amended at the 24th Annual Meeting, March 31, 1982

⁵ As amended at the 46th Annual Meeting, March 7, 2005

6. All members of the Commission must be present to constitute a quorum; provided, however, if no Commissioner has been designated by the President to represent the United States, the voting members of the Commission must be present to constitute a quorum and the voting members shall elect a presiding officer for the meeting.⁶
7. When due to exigent circumstances, the Commissioner designated by the President cannot attend a meeting of the Canadian River Commission, that Commissioner shall designate in writing a proxy to serve as presiding officer for the meeting.⁷
8. If an exigent circumstance prevents the Commissioner of a signatory State from attending a meeting in person, that Commissioner may attend the meeting by telephone or other electronic medium and shall be considered present for all purposes, provided the following requirements are met:
 - (a) All State Commissioners have consented to the telephonic/electronic appearance of the member;
 - (b) Only one State Commissioner attends the meeting via telephonic/electronic means;
 - (c) The State Commissioner attending by phone or other electronic medium is not acting as the presiding officer of the meeting;
 - (d) All Commissioners, advisors, and meeting participants can simultaneously hear one another, all persons addressing the Commission, asking questions, or responding to questions during the meeting;
 - (e) Any member of the public attending the meeting can simultaneously hear the Commissioner who is attending telephonically/electronically;
 - (f) The Commission does not meet in executive session during the meeting; and,
 - (g) All votes occurring during any meeting conducted using telephone or other electronic medium shall occur and be recorded by roll call vote.

A State Commissioner attending an annual or special meeting by telephone or other electronic medium in accordance with provisions in this Article shall be considered “present” for the purposes of constituting a quorum.⁸

9. The Commissioners of each signatory State shall have the right to vote in any of the deliberations of the Commission. The Commissioner representing the United States shall not have a right to vote.

⁶ As amended at the 53rd Annual Meeting, March 5, 2013

⁷ As amended at the 53rd Annual Meeting, March 5, 2013

⁸ As amended at the 56th Annual Meeting, March 1, 2016

10. The Commissioners of the signatory States must concur in any action taken by the Commission.
11. At each regular or annual meeting of the Commission, the order of business, unless agreed otherwise, shall be as follows:
 - Call to order;
 - Reading unapproved minutes;
 - Report of Chair;
 - Report of the Secretary;
 - Report of Treasurer;
 - Report of Committees;
 - Unfinished business;
 - New business;
 - Adjournment.
12. All meetings of the Commission, except executive sessions, shall be open to the public. Executive sessions shall be open only to members of the Commission and such advisors as may be designated by each member and employees as permitted by the Commission; provided, however that the Commission may call witnesses before it when in such sessions.
13. Any meeting of the Commission may be recessed from time to time and from the place set for the meeting to another place at the sole discretion of the Chair.

ARTICLE V COMMITTEES

1. There may be the following standing committees:
 - Engineering Advisory Committee.
 - Legal Committee.
 - Budget Committee.

2. The following committees shall have the following duties:
 - (a) The engineering advisory committee shall advise the Commission on all engineering matters that may be referred to it. In addition, no later than thirty (30) days before each annual meeting of the Commission, the Chair of the engineering advisory committee shall make a request to the appropriate state agency having jurisdiction in each state over the permitting of the construction of dams within the respective States for records of any application to construct a dam within the Canadian River basin and shall report on such applications at the Commission's annual meeting.⁹
 - (b) The legal committee shall advise the Commission on all legal matters that may be referred to it.
 - (c) The budget committee shall prepare the annual budget and shall advise the Commission on all fiscal matters that may be referred to it.
3. Members of the committees may or may not be members of the Commission. The number of members of each committee shall be determined from time to time by the Commission. Each member of the Commission shall designate the member or members on each committee representing the State.
4. The Chair shall be exofficio member of all committees.
5. The Chair of each committee shall be designated by the Commission from the members of the committee.
6. The Commission may from time to time create special committees, composed of such members and others, and assign such tasks as the Commission may determine.
7. Formal committee report shall be made in writing and filed with the Commission.

ARTICLE VI RULES AND REGULATIONS

1. So far as consistent with the Canadian River Compact, the Commission may adopt rules and regulations.
2. Rules and regulations of the Commission may be compiled and copies may be prepared for distribution to the public under such terms and conditions as the Commission may prescribe.

⁹ As amended at the 46th Annual Meeting, March 7, 2005

ARTICLE VII¹⁰ **FISCAL**

1. All funds of the Commission shall be deposited in a depository or depositories designated by the Commission under the name of Canadian River Revolving Fund.
2. Disbursement of funds in the hands of the Treasurer shall be made by check signed by the Treasurer upon voucher approved by members of the signatory States.
3. At the annual meeting of each even-numbered year, the Commission shall adopt and transmit to the Governors of the States and to the President of the United States a budget covering an estimate of its expenses for the following two fiscal years.
4. The payment of expenses of the Commission and of its employees shall not be subject to the audit and accounting procedures of the States.
5. All receipts and disbursements of the Commission shall be audited periodically as determined by the Commission qualified independent public accountant to be selected by the Commission and the report of the audit shall be included in and become a part of the annual report of the Commission.
6. An up-to-date inventory of all the property of the Commission shall begin July 1 of each year and end June 30 of the succeeding year.
7. The fiscal year of the Commission shall begin July 1 of each year and end June 30 of the next succeeding year.

ARTICLE VIII¹¹ **ANNUAL REPORT**

1. The Commission shall make and transmit annually on or before the last day of March to the Governors of the States signatory to the Canadian River Compact and to the President of the United States a report covering the activities of the Commission.
2. The annual report shall include among other things, the following:
 - (a) The estimated budget;
 - (b) Report of the last audit of Canadian River Revolving Fund;
 - (c) All hydrologic data which the Commission deems pertinent;

¹⁰ As amended at the 21st Annual Meeting, April 3, 1978

¹¹ As amended at the 21st Annual Meeting, April 3, 1978

- (d) Statements as to cooperative studies of water supplies made during the preceding year;
- (e) Such other pertinent matters as the Commission may require.

ARTICLE IX SEAL

1. The Commission may have a seal which shall be a circular seal with the words “Canadian River Commission” imprinted around the border and the word “seal” in the center thereof.
2. The seal of the Commission shall be kept at the principal office of the Commission.
3. The seal shall be affixed to all contracts or other official instruments in writing.

ARTICLE X MISCELLANEOUS

1. The Commission shall on request make available to the Governor of each of the signatory States any information within the Commission’s possession at any time, and shall always provide free access to its records by the Governors of such States, or authorized representatives of the United States.
2. All contracts or other instruments in writing to be signed for and on behalf of the Commission, except matters relating to the receipt or disbursement of funds, shall be signed by the members of the Commission.

ARTICLE XI AMENDMENTS TO RULES

Amendments to these rules for the Internal Organization of the Commission may be made at any meeting of the Commission.

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SUPREME COURT OF THE UNITED STATES

STATE OF OKLAHOMA AND STATE OF TEXAS v.
NEW MEXICO

ON JOINT MOTION FOR ENTRY OF STIPULATED JUDGMENT
AND DECREE

No. 109, Original. Decided December 13, 1993

The joint motion for entry of stipulated judgment and decree, as modified, is granted.

STIPULATED JUDGMENT, AS MODIFIED

1. New Mexico has been in violation of Article IV (b) of the Canadian River Compact from 1987 to date.
2. Pursuant to Paragraph 8 of the Decree entered in this case, New Mexico shall release from Ute Reservoir in 1993 sufficient water to result in an aggregate of not more than 200,000 acre-feet of conservation storage below Conchas Dam in New Mexico, including conservation storage in the other reservoirs subject to the limitation under Article IV (b) of the Canadian River Compact. The release of water from Ute Reservoir will be coordinated with Oklahoma and Texas and will be at the call of Texas.
3. New Mexico shall also release from Ute Reservoir an additional 25,000 acre-feet of storage below the Article IV (b) limitation. New Mexico shall operate Ute Reservoir through the year 2002 at or below the elevations set forth in the schedule below and in accordance with the provisions of Paragraph 8 of the Decree entered in this case. The schedule includes annual adjustments for sediment accumulation in Ute Reservoir and assumes the other reservoirs subject to the Article IV (b) limitation maintain storage at their total capacity of 6,760 acre-feet. The schedule shall be adjusted by the parties to reflect additional amounts of water in conservation storage in any reservoir enlarged or constructed, after 1992. Releases of water from Ute Reservoir will be coordinated with Oklahoma and Texas and will be at the call of Texas.

Ute Reservoir Operating Schedule

		<u>Authorized Year</u>	<u>Reduced Storage Elevation</u>	<u>Corresponding Reduced Amount</u>	<u>Elevation</u>
After release in	1993	3781.58		25,000	3777.86
	1994	3781.66		25,000	3777.95
	1995	3781.74		25,000	3778.04
	1996	3781.83		25,000	3778.14
	1997	3781.91		25,000	3778.23
	1998	3781.99		20,000	3779.08
	1999	3782.08		15,000	3779.91
	2000	3782.16		6,250	3781.28
	2001	3782.24		3,125	3781.80
	2002	3782.32		-0-	3782.32
Refilled in					

4. Within seventy-five (75) days after entry of judgment New Mexico shall pay as attorneys' fees \$200,000 to Texas and \$200,000 to Oklahoma. The parties agree that such payments do not constitute and shall not be considered as an admission, express or implicit, that New Mexico has any liability to Texas or Oklahoma for attorneys' fees.
5. Oklahoma and Texas shall release New Mexico from all claims for equitable or legal relief, other than the relief embodied in the Decree of the parties, arising out of New Mexico's violation of the Canadian River Compact during the years 1987 through the date this Stipulated Judgment is entered.
6. In the event of a conflict between this Judgment and the Decree entered in this case, the provisions of the Judgment shall control.
7. The costs of this case shall be equally divided among the parties.

DECREE, AS MODIFIED

1. Under Article IV (a) of the Canadian River Compact (Compact), New Mexico is permitted free and unrestricted use of the waters of the Canadian River and its tributaries in New Mexico above Conchas Dam, such use to be made above or at Conchas Dam, including diversions for use on the Tucumcari Project and the Bell Ranch and the on-project storage of return flow or operational waste from those two projects so long as the recaptured water does not include the mainstream or tributary flows of the Canadian River; provided that transfers of water rights from above Conchas Dam to locations below Conchas Dam shall be subject to the conservation storage limitation of Compact Article IV (b). Nothing in this paragraph shall be deemed to determine whether or not the place of use of water rights may be transferred to locations outside the Canadian River basin in New Mexico.
2. Under Compact Article IV (b), New Mexico is limited to storage of no more than 200,000 acre-feet of the waters of the Canadian River and its tributaries, regardless of point of origin, at any time in reservoirs in the Canadian River basin in New Mexico below Conchas Dam for any beneficial use, exclusive of water stored for the exempt purposes specified in Compact Article II (d) and on-project storage of irrigation return flows or operational

waste on the Tucumcari Project and Bell Ranch as provided for in Paragraph 1 of this Decree.

3. Quantities of water stored primarily for flood protection, power generation or sediment control are not chargeable as conservation storage under the Compact even though incidental use is made of such waters for recreation, fish and wildlife or other beneficial uses not expressly mentioned in the Compact. In situations where storage may be for multiple purposes, including both conservation storage and exempt storage, nothing in this Decree shall preclude the Canadian River Commission (Commission) from exempting an appropriate portion of such storage from chargeability as conservation storage.
4. Water stored at elevations below a dam's lowest permanent outlet works is not chargeable as conservation storage under the Compact unless the primary use of that storage is for a non-exempt purpose, or unless other means, such as pumps, are utilized to discharge such storage volumes from the reservoir. No change in the location of a dam's lowest permanent outlet works to a higher elevation shall provide the basis for a claim of exempt status for all water stored below the relocated outlet works without prior approval of the Commission, which shall not be unreasonably withheld. Water stored for non-exempt purposes behind a dam with capacity in excess of 100 acre-feet and with no outlet works is chargeable as conservation storage.
5. Future designation or redesignation of storage volumes for flood control, power production or sediment control purposes must receive prior Commission approval to be exempt from chargeability as conservation storage, which approval shall not be unreasonably withheld.
6. All water stored in Ute Reservoir above elevation 3,725 feet is conservation storage; provided that at such time as the authorization and funding of the Eastern New Mexico Water Supply Project or other project results in changed circumstances at Ute Reservoir, New Mexico may seek exemption of a reasonable portion of such water from the Commission under Paragraph 5 of this Decree and, if an exemption is denied, may petition the Court for appropriate relief under Paragraph 11 of this Decree.
7. In 1988, there were 63 small reservoirs in New Mexico with capacities of 100 acre-feet or less with a total capacity of about 1,000 acre-feet, which the Commission has treated as *de minimis* by waiving storage volume reporting obligations. Water stored in these reservoirs or in similarly sized reservoirs in the future is not chargeable as conservation storage, unless otherwise determined by the Commission.
8. Based on the elevation-capacity relationship of Ute Reservoir effective January 1, 1993, and adjustments pursuant to Paragraph 9 of this Decree, New Mexico shall make and maintain appropriate releases of water from Ute Reservoir or other conservation storage facilities in excess of 100 acre-feet of capacity at the maximum rate consistent with safe operation of such reservoirs so that total conservation storage in the Canadian River basin below Conchas Dam in New Mexico is limited to no more than 200,000 acre-feet at any time; provided that operation of Ute Reservoir for the period 1993-2002 shall be pursuant to the schedule contained in the Judgment entered in this case; and provided that, no violation of this paragraph will occur during any period in which the outlet works of Ute Reservoir are discharging water at the maximum safe discharge capacity (currently 350 cubic feet per second) following the first knowledge that the 1993-2002 schedule or the Article IV (b) limitation after 2002 probably would be exceeded; and provided further that

Texas shall be notified by, New Mexico prior to a release and may allow New Mexico to retain water in conservation storage in excess of the 1993-2002 schedule or the Article IV (b) limitation after 2002, subject to the call of Texas and subject to the provisions of Article V of the Compact. The outlet works of Ute Reservoir shall be maintained in good working order and shall not be modified to reduce the safe discharge capacity without prior approval of the Commission, which shall not be unreasonably withheld.

9. Sediment surveys of Ute Reservoir shall be conducted at least every ten years by New Mexico, unless such requirement is waived by the Commission. Conservation storage in Ute Reservoir shall be determined from the most recent sediment survey and an annual estimate of the total additional sediment deposition in the reservoir using an annual average of sediment accumulation during the period between 1963 and the most recently completed survey.
10. Nothing in this Decree is intended to affect a state's rights or obligations under the Compact, except as specifically addressed herein.
11. The Court retains jurisdiction of this suit for the purposes of any order, direction, or modification of this Decree, or any supplementary decree, that may at any time be deemed proper in relation to the subject matter in controversy; provided, that any party requesting the Court to exercise its jurisdiction under this paragraph or answering such request shall certify that it has attempted to negotiate in good faith with the other parties in an effort to resolve the dispute sought to be brought before the Court.

**INVENTORY OF RESERVOIRS IN THE
CANADIAN RIVER BASIN**

FOR 2016

NEW MEXICO

TEXAS

OKLAHOMA

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CANADIAN RIVER BASIN
Above Conchas Dam - New Mexico
Table 1

No. 1	Name	Inventory No. *	Stream**	Use	Reservoir Capacity (Ac-ft)
1	Conchas	00006	Canadian	1, 3, 7, 8, 12	330,100
2	Eagle Nest	00351	Cimarron River	1, 3, 7	79,120
3	Stubblefield	00124	Off Vermejo Creek	3, 7, 8	16,160
4	Charette	-	Off Ocate Creek	7, 11	13,960
5	Isabel	00178	Off Sapello River	3, 7	6,500
6	Bartlett	-	Off Leandro Creek	7	6,377
7	Red Lake	00397	Off Mora River	3	5,070
8	Maxwell #13	00125	Off Vermejo Creek/Chico Rico	3, 7, 8, 11	4,950
9	Throttle	00361	Una De Gato Creek	3, 12	4,220
10	Miami	00344	Off Rayado Creek	3	4,097
11	Antelope Valley #2	00349	Off Cimarron River	3	4,094
12	Lake Maloya	00370	Chico Rico Creek	1, 7	3,690
13	Springer	00371	Off Cimarron River	3	3,350
14	Maxwell #2	00126	Off Vermejo Creek	3, 7, 8	2,883
15	Adams	-	Off Leandro Creek	7	2,255
16	Maxwell #12	00289	Off Vermejo Creek/Chico Rico	3, 7	1,822
17	Antelope Valley #3	-	Off Cimarron River	3	1,720
18	Webster	00295	Off Cimarroncito Creek	7	883
19	Mary	-	Off Rock Creek	7, 10	872
20	Upper Charette	-	Off Ocate Creek	7, 11	784
21	Maxwell #14	00291	Off Vermejo Creek/Chico Rico	3, 7	680
22	Maxwell #11	00288	Off Vermejo Creek/Chico Rico	3, 7	637
23	Horse	00197	Off Mora River	3	552
24	French	00199	Off Ponil Creek	3, 7	463
25	Murphy	00184	Off Rito Cebolla Creek	3, 7	408
26	Maxwell #20	-	Off Vermejo Creek/Chico Rico	7, 11	344
27	Munn	-	Off Vermejo Creek	3, 7	320
28	Lebus	00135	Cieneguilla Creek	7	280
29	Hagerdon	00329	Chicosa Creek	3, 10	225
30	Springer #2	00373	Off Cimarron River	1, 8	206
31	Ferguson	00182	Off Ocate Creek	3	204
32	Merrick	-	Off Leandro Creek	3, 7	204
33	Springer #1	00372	Off Cimarron River	1, 8	173
34	Lewis	00140	Off Cimarroncito Creek	3	156
35	Upper Abbot	00193	Suaz Creek	1, 10	156
36	Ute Creek Res	00317	Off Ute Creek	3	136
Total Storage Capacity for Canadian River above Conchas Dam					498,051

* Corps of Engineers number listed, if available.

** Off denotes the reservoir is off stream; named stream shows source of water supply.

LEGEND OF USE

Code	Description	Code	Description
1	Municipal/Domestic	9	Recharge
2	Industrial	10	Livestock
3	Irrigation	11	Fish & Wildlife
4	Mining	12	Sediment
5	Hydroelectric	13	Groundwater
6	Navigation	14	Debris Control
7	Recreation	15	Sewage Pond
8	Flood Control (other)	dl	Domestic & Livestock

CANADIAN RIVER BASIN
Below Conchas Dam - New Mexico
Table 2

No.	Name	Inventory No. *	Stream **	Use	Reservoir Capacity*** (Ac-ft)	End of Month Content (2016) (Ac-ft)
1	Ute Reservoir	00293	Canadian River	1, 2, 7, 11, 12	215,886****	
	January					184,763
	February					183,990
	March					182,226
	April					180,114
	May					177,279
	June					175,205
	July					170,562
	August					167,993
	September					166,845
	October					162,622
	November					163,478
	December					162,163
Maximum Conservation Storage: January 11, 2016 (Elevation 3785.64 feet, NAVD 88)						185,150
2	Aragon	00448	Off Oso Creek	10	281	281
3	Gardner	00176	Major Long Creek	3	239	239
4	Snyder	00316	Carrizo Creek	3	223	223
5	Juaquilla	-----	Holkeo Creek	3	180	180
6	Poling	00354	Off Tramperos Creek	3	178	178
7	Smithson #3	00324	Tramperos Creek	3	124	124
8	Hittson	00451	Hittson Creek	7	123	123
9	Smithson #2	00323	Tramperos Creek	3	117	117
10	Smithson #1	00322	Tramperos Creek	3	116	116
North Canadian River Basin - New Mexico						
1	Clayton	00294	Seneca Creek	7, 11	4,082	4,082
2	Weatherly	00358	Corrumpa Creek	3	1,083	1,083
Total Storage Capacity for Canadian River Below Conchas Dam in New Mexico					222,632	
2016 Maximum Conservation Storage for Canadian River Below Conchas Dam in New Mexico						191,896

* Corps of Engineers number listed, if available.

** Off denotes the reservoir is off stream; named stream shows source of water supply.

*** Only includes reservoirs greater than 100 acre-feet.

**** Ute Reservoir Capacity based on 2012 sediment survey, NAVD 88.

NOTE: Maximum Conservation Storage for Ute Reservoir = (Total Storage) – (Dead Storage Capacity (7,773 acre-feet) – (Sediment Accumulated in Conservation Pool through 2015) – (Cumulative Monthly Sediment Influx in Conservation Pool in 2016). All other reservoirs assumed to be full with no dead storage.

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CANADIAN RIVER BASIN
Canadian River Basin - Texas
Table 3

No.	Reservoir Name	Inventory No.	Certificate* or Permit	Stream**	Use	Capacity*** (Ac-ft)	End of Month Conservation Capacity (2016) (Ac-ft)
1	Lake Meredith	TX00023	01-3782	Canadian River	1, 2, 12	817,970****	
	January						169,440
	February						170,360
	March						170,420
	April						171,290
	May						171,530
	June						170,920
	July						165,700
	August						161,580
	September						157,970
	October						156,650
	November						155,040
	December						153,970

Maximum Storage: 173,830 acre-feet on June 17, 2016.

Maximum Conservation Storage: 135,416 acre-feet above the dead pool storage of 38,414 acre-feet at elevation 2850.0 feet NGVD 29.

*** Only includes reservoirs greater than 100 acre-feet.

**** Lake Meredith Capacity - Based on total storage at elevation 2936.5 and the 1995 sediment survey. The conservation pool may be raised to elevation 2941.3 when sediment accumulation infringes on the available conservation pool. Data provided by Canadian River Municipal Water Authority.

2	Rita Blanca	TX03746	01-3776	Rita Blanca Creek	7	5,500	5,500
3	Amarillo Terminal	-	01-3782	off channel	1	750	750
4	SW Public Service	TX06009	-	Indian Creek	2	715	715
5	City of Dumas	TX04623	01-3781	un Big Blue Creek	8	696	696
6	Lake Marvin	TX02525	01-3790	Boggy Creek	7	553	553
7	Pantex Lake (Phillips Park)	TX03705	01-3783	un Patton Creek	13	540	540
8	Red Deer Creek (WS SCS 11)	TX06917	-	un Red Deer Creek	8	526	526
9	Red Deer Creek (WS SCS 5)	TX06915	-	un Red Deer Creek	8	425	425
10	Y Branch (Specialty Trailer Leasing)	-	P-4106	un West Amarillo Creek	7	404	404
11	Kiowa Lake (M K Brown)	TX02524	01-3789	Boggy Creek	7	330	330
12	Whale Pond	TX03925	01-3779	un Tecovas Creek	7	325	325
13	Red Deer Creek (WS SCS 14)	TX06808	-	un Red Deer Creek	8	293	293
14	Red Deer Creek (WS SCS 13)	TX06807	-	un Red Deer Creek	8	230	230
15	Rock Springs Tank	TX05653	-	Rock Springs Creek	dl	238	238
16	Devils Canyon	TX05969	-	un Canadian River	2	199	199
17	Thompson Estate	TX05610	-	un Plum Creek	7	198	198
18	Ranch Marsh	TX03926	-	un Tecovas Creek	3	195	195

CANADIAN RIVER BASIN
Canadian River Basin - Texas
Table 3 (Continued)

No.	Reservoir Name	Inventory No.	Certificate* or Permit	Stream**	Use	Capacity*** (Ac-ft)	End of Month Conservation Capacity (2016) (Ac-ft)
		TX05656					
19	Big Torra Tank		-	un Torrey Creek	dl	192	192
20	Pescado	TX04171	-	Pescado Creek	dl	160	160
				Sierrita de la Cruz Creek	dl		
21	Taylor Lake	TX05664	-	Creek	dl	156	156
	Whittenburg (Turkey Track Ranch)				3		
22	Track Ranch)	TX03702	01-3786	Bent Creek		145	145
23	Martha Houghton #5	TX04223	-	Romero Creek	dl	143	143
24	Club Lake	TX02526	-	Oasis Creek	dl	143	143
25	Waterfield Dam 2	TX06794	-	un Canadian River	dl	140	140
26	Weymouth Middle	TX03830	-	N Plum Creek	dl	130	130
27	New Canyon (WRB)	TX07127	01-3784	Canadian River	2	129	129
28	SW Public Service	TX05592	-	Indian Creek	2	128	128
				NW Fork of Point Creek	dl		
29	Morrison-Scott & Conrad	TX03950	-	Creek		118	118
30	Weymouth Ranch	TX05612	-	N Plum Creek	7	120	120
31	Waterfield	TX03951	-	un Canadian River	dl	120	120
32	Campbell	TX06127	-	un Red Deer	dl	118	118
33	Houghton #2	TX03747	-	un Romero Creek	dl	117	117
34	John Wright	TX06124	-	un Big Timber	8	114	114
35	Goodnight Tank	TX05654	-	un Skunk Arroyo	dl	112	112
36	Kritzer	TX02520	-	Spring Creek	dl	105	105
37	Big George Tank	TX05651	-	George Canyon	dl	102	102
Total Storage Capacity for Canadian River in Texas						832,579	
2016 Maximum Conservation Storage for Canadian River in Texas							134,581

* Certificate of Adjudication Number.

** un denotes unnamed tributary of the named water body.

*** Only includes reservoirs greater than 100 acre-feet.

LEGEND OF USE

Code	Description	Code	Description
1	Municipal/Domestic	9	Recharge
2	Industrial	10	Livestock
3	Irrigation	11	Fish & Wildlife
4	Mining	12	Sediment
5	Hydroelectric	13	Groundwater
6	Navigation	14	Debris Control
7	Recreation	15	Sewage Pond
8	Flood Control (other)	dl	Domestic & Livestock

CANADIAN RIVER BASIN North Canadian River Basin - Texas Table 3 (Concluded)

No.	Reservoir Name	Inventory No.	Certificate* or Permit	Stream**	Use	Capacity*** (Ac-ft)	End of Month Conservation Capacity (2016) (Ac-ft)
1	Palo Duro	TX06400	01-3803	Palo Duro Creek	1	60,900	2,218
2	Fryer	TX03890	01-3806	Wolf Creek	7	862	862
3	Wheatheart Feeders	TX03893	-	un Wolf Creek	14	287	287
4	Buschman No. 1	TX06699	-	un Palo Duro Creek	dl	186	186
5	EM Gosset	TX04137	01-3795	N Palo Duro Creek	3	165	165
6	Miller	TX03908	-	un First Creek	dl	129	129
7	Chisum Lake	TX03703	-	S Palo Duro Creek	dl	120	120
8	Flowers Trust	TX06703	-	Palo Duro Creek	dl	108	108
Total Storage Capacity for North Canadian River in Texas						62,757	
Actual 2016 Maximum Storage for North Canadian River in Texas							4,075

Palo Duro Reservoir reached a maximum capacity of 2,218 acre-feet at elevation 2840.4 feet NGVD 29 on January 1, 2016 (midnight) based on the 1991 Elevation-Capacity Table. All other reservoirs assumed to be full with no dead storage.

* Certificate of Adjudication Number.

** un denotes unnamed tributary of the named water body.

*** Only includes reservoirs greater than 100 acre-feet.

LEGEND of USE

Code	Description
1	Municipal/Domestic
2	Industrial
3	Irrigation
4	Mining
5	Hydroelectric
6	Navigation
7	Recreation
8	Flood Control (other)
9	Recharge
10	Live Stock
11	Fish & Wildlife
12	Sediment
13	Groundwater
14	Debris Control
15	Sewage Pond
dl	Domestic & Livestock

CANADIAN RIVER BASIN
Canadian River Basin West of 97th Meridian - Oklahoma
Table 4

No.	Name	Inventory No.	Stream *	Use	Capacity ** (Ac-ft)
1	Purcell City Lake	OK12149	Tributary of Walnut Creek	7	2,600
2	Lloyd Vincent	OK00358	Coon Creek	7	2,579
3	American Horse Lake	OK00114	American Horse Canyon	7	2,200
4	Cedar Lake Dam	OK11073	Tributary to Canadian River	1	1,125
5	Danny Wright	OK30070	Trib. to South Canadian River	dl	700
6	K4 Ranch Dam	OK30385	Squirrel Creek	dl	620
7	OKnname 015002	OK13149	Fisher Canyon	dl	420
8	Hinton Sewage Pond	OK13148	Trib-Canadian River	8	300
9	Fisher Canyon	OK30487	Fisher Creek	11	283
10	Clark Dean Jr	OK03038	Sorter Creek	dl	279
11	SCS-Canyon View Site-4	OK00471	Canyon View Creek	8	277
12	OKnname 087002	OK12442	Tributary of Canadian River	dl	265
13	Wayne Krehbiel	OK30315	Dead Woman Creek	3	250
14	Sportsman Lake	OK21074	Little Deep Creek	dl	230
15	Dahlgrin Lake	OK13233	Helsel Creek	11	222
16	Masquelier Dam	OK30474	Trib-Canadian River	8	190
17	Richardson	OK00355	Trib-W Hackberry Creek	dl	190
18	Arthur White	OK22218	Fire Canyon	7	180
19	Chiles Chester	OK13207	Tall Bear Canyon	7	180
20	Taylor No. 10 Lake Dam	OK10435	Tributary to Canadian River	dl	180
21	OKnname 087036	OK12477	Trib-Walnut Creek	dl	165
22	Niles Ranch Dam	OK83016	Trib to Canadian River	7	158
23	Chain No 3	OK20928	Trib-Lone Creek	dl	150
24	Greenbriar Management Co. Lake Dam	OK12565	Tributary to Canadian River	8	150
25	Green AB	OK12494	Trib-Walnut Creek	dl	140
26	OKnname 027021	OK00491	Trib-Dripping Springs Creek	dl	140
27	Miller Dam	OK30267	West Red Bluff Creek	3	130
29	Abbott Fay	OK13208	Trib-Canadian River	dl	120
30	OKnname 129001	OK21000	Bois D'Arc Creek	dl	120
31	Bradshaw No.1	OK00347	Sand Creek	dl	110
32	Livingstone D	OK12463	Trib-Canadian River	dl	110
33	OKnname 027026	OK12568	Trib-North Fork	dl	110
Total Storage Capacity for Canadian River Basin West of 97th Meridian – Oklahoma***					14,873

* Trib denotes unnamed tributary of the named water body.

** Only includes reservoirs greater than 100 acre-feet.

*****Note:** Pursuant to agreement dated 3/31/82, reservoirs in the Little River Basin (regardless of their location relative to the 97th meridian) are accounted for as if they were east of the 97th meridian.

CANADIAN RIVER BASIN
Canadian River Basin East of 97th Meridian - Oklahoma
Table 5

No.	Name	Inventory No.	Stream *	Use	Capacity ** (Ac-ft)
1	Eufaula Lake	OK10308	Canadian River	8	2,330,000
2	Thunderbird	OK02504	Little River	1	119,600
3	Stanley Draper	OK02580	East Elm Creek	1	100,000
4	Konawa Lake	OK02350	Jumper Creek	8	23,000
5	McAlester Lake	OK02576	Bull Creek	1	13,398
6	Holdenville City Lake	OK10479	Trib-Little River	1	11,000
7	Brown	OK20511	Bull Creek	1	4,525
8	Talawanda No. 2	OK01340	Trib-Coal Creek	1	2,750
9	Tim Halter Lake	OK30373	Sycamore Creek	7	1,563
10	Talawanda No. 1	OK01341	Trib-Coal Creek	1	1,200
11	Hartshorne	OK21078	Blue Creek	1	947
12	Dow	OK10407	Trib-Brushy Creek	7	695
13	Crowder	OK10738	Trib-Eufaula Lake	1	620
14	Prison	OK02574	Trib-Sandy Creek	dl	435
15	Fin & Feather	OK10433	Trib-Lake Eufaula	7	400
16	SCS-Brushy Peaceable Creek Site-026	OK22236	Brushy Creek	8	382
17	Lazy Day	OK00486	Trib-Little River	7	380
18	Cosgrove John Preston	OK21911	Trib-Big Wildhorse Creek	8	350
19	Stigler Lake	OK00699	Trib-Snake Creek	1	300
20	Krebs	OK10432	Trib-Mud Creek	1	281
21	Coppedge Jack	OK13137	Trib-Canadian River	dl	270
22	SCS-Salt Creek Site-24	OK12022	Trib-Salt Creek	8	254
23	Leonard-Werner	OK13145	Trib-Little River	8	250
24	SCS-Salt Creek Site-01	OK12000	Trib-Opossum Creek	8	243
25	SCS-Sandy Creek Site-04	OK01245	Rodtky Creek	8	241
26	Boy Scout Camp	OK13142	Canadian River	7	225
27	SCS-Boiling Springs Site-1	OK11066	Boiling Springs Creek	8	222
28	SCS-Sandy Creek Site-12	OK01250	Trib-Canadian Sandy Creek	8	217
29	SCS-Salt Creek Site-39	OK12026	Bruno Creek	8	213
30	Holdenville Waterworks	OK10488	Trib-Little River	1	200
31	Pittsburg Lake	OK11019	Chum Creek	1	196
32	SCS-Sandy Creek Site-15	OK20813	Trib-Little Canadian Sandy Creek	8	184
33	SCS-Brushy Peaceable Creek Site-015a	OK22080	Trib-Chippewa Creek	8	181
34	Robertson Lindley	OK13138	Trib-Canadian River	8	168
35	SCS-Salt Creek Site-34	OK22082	Popshego Creek	8	158
36	SCS-Salt Creek Site-27	OK12023	Marcum Creek	8	148
37	Dr No.1	OK21482	Trib-Deer Creek	8	140
38	Jones	OK21080	Trib-Eufaula Lake	7	137
39	SCS-Sandy Creek Site-13	OK01251	Trib-Canadian Sandy Creek	8	135
40	Sutton Wilderness Lake	OK12572	Tributary of Little River	dl	130
41	Crystal Lake	OK02586	Tributary to Little River	7	130
42	Huffman Ben	OK13134	Trib-Mill Creek	8	126
43	SCS-Salt Creek Site-20	OK12018	Trib-Salt Creek	8	125

* Trib denotes unnamed tributary of the named water body.

** Only includes reservoirs greater than 100 acre-feet.

CANADIAN RIVER BASIN
Canadian River Basin East of 97th Meridian - Oklahoma
Table 5 (Concluded)

No.	Name	Inventory No.	Stream *	Use	Capacity ** (Ac-ft)
44	SCS-Sandy Creek Site-11	OK12150	Canadian Sandy Creek	8	125
45	Youth	OK10431	Trib-Coal Creek	7	124
46	SCS-Brushy Peaceable Creek Site-025	OK22148	Trib-Brushy Creek	8	124
47	Rocket	OK21481	Trib-Bull Creek	8	121
48	OKnoname 063026	OK12526	Trib-Spring Creek	dl	120
49	SCS-Sandy Creek Site-14	OK00686	Little Canadian Sandy Creek	8	112
50	OKnoname 063037	OK02224	Trib-Leader Creek	dl	110
51	SCS-Salt Creek Site-02	OK12001	Opossum Creek	8	106
52	SCS-Sandy Creek Site-17	OK01253	Coon Creek	8	106
53	Storrie	OK21079	Trib-Brushy Creek	dl	106
54	Pixie Wood Real Estate	OK21086	Trib-Eufaula Lake	dl	106
55	SCS-Sandy Creek Site-16	OK01252	Burkhart Creek	8	104
56	SCS-Sandy Creek Site-07	OK01247	East Days Creek	8	104
Total for Storage Capacity for Canadian River Basin East of 97th Meridian - Oklahoma ***					2,617,587

* Trib denotes unnamed tributary of the named water body.

** Only includes reservoirs greater than 100 acre-feet.

*****Note:** Pursuant to agreement dated 3/31/82, reservoirs in the Little River Basin (regardless of their location relative to the 97th meridian) are accounted for as if they were east of the 97th meridian.

LEGEND of USE

Code	Description
1	Municipal/Domestic
2	Industrial
3	Irrigation
4	Mining
5	Hydroelectric
6	Navigation
7	Recreation
8	Flood Control (other)
9	Recharge
10	Live Stock
11	Fish & Wildlife
12	Sediment
13	Groundwater
14	Debris Control
15	Sewage Pond
dl	Domestic & Livestock

CANADIAN RIVER BASIN
North Canadian River Basin - Oklahoma
Table 6

No.	Name	Inventory No.	Stream *	Use	Capacity ** (Ac-ft)
1	Optima Lake	OK20510	North Canadian River	8	129,000
2	Canton Lake	OK10316	North Canadian River	8	116,000
3	Arcadia Lake	OK22178	Deep Fork River	8	27,520
4	Shawnee City Lake No.1	OK11039	Trib-South Deer Creek	1	22,600
5	SCS-Okfuskee Tributaries Site-S1	OK11032	Salt Creek	1	17,008
6	Overholser	OK02537	North Canadian River	1	15,000
7	Okmulgee Lake	OK01362	Salt Creek	1	14,170
8	SCS-North Deer Creek Site-1m	OK22226	North Canadian River	8	14,065
9	Fort Supply Lake	OK10318	Wolf Creek	8	13,900
10	Okemah Lake	OK02395	Buckeye Creek	8	13,100
11	Shawnee City Lake No. 2	OK11024	South Deer Creek	1	11,400
12	SCS-Salt-Camp Creek Site-12	OK00568	Tributary to Little Deep Fork Creek	1	8,800
13	Jim Hall Lake	OK10237	Wolf Creek	1	6,660
14	SCS-Big Wewoka Creek Site-22	OK01325	Tiger Creek	8	5,349
15	Wewoka	OK10487	Coon Creek	1	3,301
16	Chandler City Lake	OK02149	Bellcalf Creek	1	2,778
17	Prague Lake	OK03000	Sand Creek	8	2,415
18	Hiwassee	OK02432	Trib-Deep Fork River	7	2,400
19	SCS-Quapaw Creek Site-15	OK02135	South Quapaw Creek	8	2,350
20	SCS-Kickapoo Nations Site-01m	OK21705	Bellcow	1	1,913
21	Wetumka	OK10223	Trib-North Canadian River	1	1,839
22	Cohee	OK10069	Trib-North Canadian River	7	1,500
23	Onapa Lake	OK02062	Trib-Lake Eufaula	8	1,137
24	Tecumseh	OK02593	Trib-Squirrel Creek	1	1,118
25	New Beggs	OK11078	Trib-Adams Creek	1	939
26	Lake Massena	OK12669	Trib-Catfish Creek	7	865
27	Eastern Avenue	OK22289	North Canadian River	7	800
28	OKnoname 107023	OK10072	Trib-North Canadian River	7	750
29	Webb & Newell	OK12698	Trib-Deep Fork	7	750
30	May Avenue Dam	OK30061	North Canadian River	7	720
31	Western Avenue Dam	OK30264	North Canadian River	7	720
32	SCS-Four Mile Creek Site-1	OK01518	Four Mile Creek	8	709
33	Evans Chambers Lake	OK00123	Mexico Creek	7	708
34	SCS-Little Wewoka Creek Site-08	OK02219	Trib-Little Wewoka Creek	8	702
35	SCS-Little Wewoka Creek Site-11	OK02216	Elm Creek	8	691
36	Red Bird	OK10041	Trib-North Canadian River	7	650
37	SCS-Big Wewoka Creek Site-33	OK01315	Jacobs Creek	8	614
38	SCS-Big Wewoka Creek Site-39	OK02230	Long George Creek	8	587
39	Paden No 1	OK10073	Trib-Hilliby Creek	7	540
40	Lake Schultz	OK13258	Hackberry Creek	dl	528
41	SCS-Little Wewoka Creek Site-14	OK02213	Trib-Grief Creek	8	522
42	SCS-Okfuskee Tributaries Site-W07	OK21522	Little Walnut Creek	8	521
43	SCS-Big Wewoka Creek Site-24	OK01323	Coon Creek	8	492
44	Northeast Lake	OK02424	Trib-Deep Fork River	7	480
45	SCS-Big Wewoka Creek Site-38	OK02231	Tiger Creek	8	474
46	SCS-Big Wewoka Creek Site-11	OK01309	Trib-Wewoka Creek	8	467
47	Morris Lake	OK01361	Trib-Long Br. Creek	7	460
48	SCS-Bear-Fall & Coon Creek Site-013	OK02098	Bear Creek	8	435
49	Kelly Bros.	OK12693	Trib-Hopper Creek	dl	400
50	SCS-Little Wewoka Creek Site-15	OK02212	Ranch Creek	8	396

* Trib denotes unnamed tributary of the named water body; includes Deep Fork River Basin reservoirs.

** Only includes reservoirs greater than 100 acre-feet.

CANADIAN RIVER BASIN
North Canadian River Basin - Oklahoma
Table 6 (Continued)

No.	Name	Inventory No.	Stream *	Use	Capacity ** (Ac-ft)
51	Big Mouth Bass	OK12741	Trib-Little Walnut Creek	7	390
52	Weleetka	OK10076	Trib-North Canadian River	7	385
53	SCS-Little Wewoka Creek Site-17	OK02210	Fish Creek	8	364
54	SCS-Little Deep Fork Creek Site-10	OK10603	West Spring Creek	8	360
55	Eagle Picher Ind	OK12336	Trib-Coal Creek	dl	350
56	SCS-Little Wewoka Creek Site-18	OK02209	Greasy Creek	8	343
57	SCS-Big Wewoka Creek Site-09	OK01306	Carter Creek	8	332
58	SCS-Big Wewoka Creek Site-03	OK01299	Trib-Wewoka Creek	8	318
59	SCS-Big Wewoka Creek Site-41	OK02233	Yeager Creek	8	314
60	SCS-Big Wewoka Creek Site-32	OK01316	Trib-Wewoka Creek	8	313
61	Jackson JE	OK12694	Trib-Frank Henry Creek	7	310
62	SCS-Big Wewoka Creek Site-26	OK01321	Trib-Wewoka Creek	8	308
63	Nichols Lake	OK11079	Trib-Coal Creek	7	305
64	OKnoname 111075	OK12337	Trib-Grave Creek	dl	300
65	SCS-Okmulgee Creek Site-1	OK01358	Okmulgee Creek	8	299
66	OKnoname 133001	OK12353	Trib-Wewoka Creek	dl	294
67	Wheeler Brothers Grain Co Inc.	OK22246		3	293
68	SCS-Little Wewoka Creek Site-16	OK02211	Trib-Ranch Creek	8	282
69	SCS-Bear-Fall & Coon Creek Site-003r	OK02128	Trib-Bear Creek	8	281
70	SCS-Big Wewoka Creek Site-20	OK01327	Trib-Wewoka Creek	8	280
71	SCS-Big Wewoka Creek Site-04	OK01302	Trib-Wewoka Creek	8	279
72	SCS-Big Wewoka Creek Site-42	OK02234	Trib-Wewoka Creek	8	278
73	Lightning Creek Holding Pond A	OK11070	Lightning Creek	8	270
74	SCS-Dry Creek Site-17	OK22212	Deep Fork River	8	268
75	SCS-Okfuskee Tributaries Site-B2	OK13272	Trib-Buckeye Creek	dl	265
76	SCS-Little Deep Fork Creek Site-38	OK10631	Rock Creek	8	261
77	SCS-Bear-Fall & Coon Creek Site-015r	OK02106	Trib-Bear Creek	8	260
78	SCS-Little Wewoka Creek Site-13	OK02214	Graves Creek	8	259
79	SCS-Quapaw Creek Site-30	OK02143	Trib-Quapaw Creek	8	255
80	OKnoname 111008	OK10037	Trib-Deep Fork River	dl	250
81	OKnoname 111073	OK12335	Coal Creek	dl	250
82	SCS-Little Deep Fork Creek Site-43	OK10621	Skull Creek	8	248
83	Tumbleweed Primary Lagoon	OK30485	Unnamed Tributary of Clear Creek	4	243
84	SCS-Bear-Fall & Coon Creek Site-006	OK02091	Trib-Bear Creek	8	234
85	Paden No 2	OK10070	Trib-Hilliby Creek	7	230
86	SCS-Little Deep Fork Creek Site-21r	OK10639	Catfish Creek	8	230
87	Davenport	OK02154	Trib-Chuckaho Creek	1	220
88	OKnoname 107002	OK10071	Trib-North Canadian River	dl	220
89	SCS-Little Wewoka Creek Site-09	OK02220	Trib-Little Wewoka Creek	8	218
90	SCS-Big Wewoka Creek Site-16	OK01313	Trib-Wewoka Creek	8	217
91	SCS-Robinson Creek Site-1	OK22130	Trib-Robinson Creek	8	213
92	SCS-Quapaw Creek Site-31	OK12068	Wildhorse Creek	8	205
93	SCS-Paint Creek Site-1	OK11075	Trib-Beaver River	8	202
94	SCS-Little Deep Fork Creek Site-54	OK01360	Browns Creek	8	200
95	SCS-Okfuskee Tributaries Site-H10	OK12083	Trib-Hilliby Creek	8	200
96	Tenny H.E.	OK12368	Blue Creek	dl	200
97	SCS-Little Deep Fork Creek Site-12	OK10605	Spring Creek	8	196
98	OKnoname 111057	OK12319	Trib-Coal Creek	dl	190
99	James Peters Dam	OK30389	Unnamed Trib, North Canadian River	3	189
100	SCS-Big Wewoka Creek Site-21	OK01326	Trib-Wewoka Creek	8	183

* Trib denotes unnamed tributary of the named water body; includes Deep Fork River Basin reservoirs.

** Only includes reservoirs greater than 100 acre-feet.

CANADIAN RIVER BASIN
North Canadian River Basin – Oklahoma
Table 6 (Continued)

No.	Name	Inventory No.	Stream *	Use	Capacity ** (Ac-ft)
101	Rutler Gail I	OK12550	Trib-Salt Creek	dl	180
102	OKnoname 107014	OK12735	Trib-Hilliby Creek	7	180
103	Coffey	OK12742	Trib-Little Walnut Creek	7	180
104	SCS-Robinson Creek Site-3	OK22062	Warsham Creek	8	177
105	SCS-Bear-Fall & Coon Creek Site-029	OK02114	Coon Creek	8	173
106	SCS-Quapaw Creek Site-01	OK02134	Trib-Quapaw Creek	8	170
107	Gormly Alger	OK10040	Trib-Nuyaka Creek	dl	170
108	SCS-Big Wewoka Creek Site-36	OK02228	Trib-Tiger Creek	8	168
109	SCS-Little Deep Fork Creek Site-48	OK10626	Frank Henry Creek	8	166
110	SCS-Big Wewoka Creek Site-17	OK01314	Trib-Wewoka Creek	8	165
111	Danielson	OK10234	Tributary to Tiger Creek	7	165
112	SCS-Big Wewoka Creek Site-29	OK01318	Tributary of Wewoka Creek	8	161
113	SCS-Okfuskee Tributaries Site-N06	OK20750	Trib-Philadelphia Creek	8	161
114	Will Rogers Park Holding Pond	OK11069	Trib-Deep Fork	8	160
115	SCS-Little Deep Fork Creek Site-05	OK10414	Trib-Little Deep Fork Creek	8	157
116	SCS-Kickapoo Nations Site-04	OK22070	Trib-Smith Creek	8	154
117	SCS-Little Wewoka Creek Site-12	OK02215	Trib-Graves Creek	8	153
118	SCS-Little Wewoka Creek Site-05	OK02217	Trib-Little Wewoka Creek	8	152
119	SCS-Big Wewoka Creek Site-27	OK01320	Trib-Wewoka Creek	8	151
120	SCS-Bear-Fall & Coon Creek Site-005r	OK02090	Trib-Bear Creek	8	150
121	OKnoname 111085	OK12347	Flat Rock Creek	7	150
122	SCS-Big Wewoka Creek Site-08	OK01305	Trib-Wewoka Creek	8	149
123	SCS-Big Wewoka Creek Site-13	OK01311	Trib-Wewoka Creek	8	148
124	Boatman An	OK12801	Trib-Flat Rock Creek	dl	145
125	SCS-Quapaw Creek Site-26	OK12067	Quapaw Creek	8	144
126	SCS-Okfuskee Tributaries Site-N09	OK12096	Trib-Nuyaka Creek	8	143
127	SCS-Bear-Fall & Coon Creek Site-011	OK02096	Trib-Bear Creek	8	140
128	Aluma	OK02425	Trib-Deep Fork	7	140
129	OKnoname 037041	OK12676	Trib-Rock Creek	7	140
130	Atkins James R	OK21893	Trib-N Canadian River	dl	140
131	Sportsmans Club	OK02426	Tri-Deep Fork Creek	7	138
132	SCS-Quapaw Creek Site-03	OK12056	Breakfast Creek	8	138
133	SCS-Big Wewoka Creek Site-25	OK01322	Trib-Coon Creek	8	137
134	SCS-Big Wewoka Creek Site-10	OK01307	Trib-Carter Creek	8	136
135	Kelly Bros	OK12691	Trib-Hopper Creek	dl	135
136	SCS-Big Wewoka Creek Site-28	OK01319	Trib-Wewoka Creek	8	133
137	SCS-Bear-Fall & Coon Creek Site-024r	OK02109	Fall Creek	8	133
138	SCS-Little Wewoka Creek Site-07	OK02218	Trib-Little Wewoka Creek	8	133
139	SCS-Little Deep Fork Creek Site-29	OK10611	Little Catfish Creek	8	133
140	Fox Lake	OK00051	Trib-Spring Creek	7	132
141	Spring	OK12739	Trib-North Canadian River	7	130
142	OKnoname 107032	OK12752	Trib-North Canadian River	dl	130
143	Terra - Belle Starr Lake	OK20723	Trib-Lake Eufaula	dl	127
144	SCS-Quapaw Creek Site-11	OK20763	Sand Creek	8	127
145	Cimarex Earthen Dam	OK30394	Trib to N. Canadian River	7	126
146	OKnoname 30248	OK30248	Trib to Dry Creek to Deep Fork	11	126
147	SCS-Big Wewoka Creek Site-05	OK01301	Magnolia Creek	8	126
148	OKnoname 30226	OK30226	Trib of Deep Fork	11	125
149	SCS-Bear-Fall & Coon Creek Site-028	OK02113	Trib-Coon Creek	8	125
150	SCS-Little Deep Fork Creek Site-51r	OK10640	Turkey Creek	8	125

* Trib denotes unnamed tributary of the named water body; includes Deep Fork River Basin reservoirs.

** Only includes reservoirs greater than 100 acre-feet.

CANADIAN RIVER BASIN
North Canadian River Basin - Oklahoma
Table 6 (Concluded)

No. Name	Inventory No.	Stream *	Use	Capacity ** (Ac-ft)
151 SCS-Bear-Fall & Coon Creek Site-018	OK02102	Trib-Bear Creek	8	122
152 SCS-Bear-Fall & Coon Creek Site-002r	OK02129	Trib-Bear Creek	8	122
153 SCS-Okfuskee Tributaries Site-W03	OK21494	Trib-Walnut Creek	dl	122
154 SCS-Big Wewoka Creek Site-06	OK01303	Trib-Wewoka Creek	8	121
155 A C M	OK02153	Trib-Chuckaho Creek	dl	120
156 Etling No 2	OK10031	Trib-North Fork Frisco Creek	dl	120
157 OKname 111037	OK12300	Trib-Coal Creek	dl	120
158 OKname 111052	OK12314	Trib-Bad Creek	dl	120
159 OKname 063022	OK12522	Grief Creek	dl	120
160 OKname 107006	OK12726	Trib-North Canadian River	dl	120
161 OKname 107009	OK12730	Trib-Nuyaka Creek	7	120
162 OKname 107024	OK12744	Trib-Wolf Creek	8	120
163 Sunset	OK20872	Trib-North Canadian River	7	120
164 Oklahoma Sporting Clays	OK22242	Deep Fork	7	120
165 SCS-Quapaw Creek Site-28	OK02141	Trib-Quapaw Creek	8	118
166 SCS-Okfuskee Tributaries Site-H06	OK12080	Hilliby Creek	8	117
167 SCS-Robinson Creek Site-2	OK21523	Trib-Warsham Creek	8	115
168 SCS-Bear-Fall & Coon Creek Site-008	OK02093	Grant Creek	8	112
169 SCS-Quapaw Creek Site-32	OK02144	Wildhorse Creek	8	110
170 OKname 063040	OK02235	Trib-Ranch Creek	dl	110
171 OKname 111032	OK12295	Trib-Coal Creek	dl	110
172 OKname 111064	OK12326	Trib-Coal Creek	7	110
173 OKname 107008	OK12729	Trib-Nuyaka Creek	7	110
174 OKname 107010	OK12731	Trib-Walnut Creek	7	110
175 SCS-Okfuskee Tributaries Site-N01	OK12092	Trib-Brier Creek	8	106
176 SCS-Big Wewoka Creek Site-31	OK01317	Trib-Wewoka Creek	8	105
177 Hurst JL	OK10036	Trib-Comelys Branch	dl	105
178 Stanley	OK10075	Trib-Little Wewoka Creek	7	104
179 SCS-Okfuskee Tributaries Site-No. 2	OK12093	Trib-Brier Creek	8	102
180 Twin Bridges	OK11068	Trib-Coffee Creek	7	101

Total Storage Capacity for North Canadian River Basin (including Deep Fork River) - Oklahoma **475,376**

- * Trib denotes unnamed tributary of the named water body; includes Deep Fork River Basin reservoirs.
- ** Only includes reservoirs greater than 100 acre-feet.

LEGEND OF USE

Code	Description	Code	Description
1	Municipal/Domestic	9	Recharge
2	Industrial	10	Livestock
3	Irrigation	11	Fish & Wildlife
4	Mining	12	Sediment
5	Hydroelectric	13	Groundwater
6	Navigation	14	Debris Control
7	Recreation	15	Sewage Pond
8	Flood Control (other)	dl	Domestic & Livestock